KINDER MORGAN

ENERGY PARTNERS, L.P.

Company Run By Shareholders, For Shareholders

September 6, 2006

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Forward Looking Statements

This presentation contains forward looking statements, including these, within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Exchange Act of 1934, as amended. Forward looking statements are not guarantees of performance. They involve risks, uncertainties and assumptions. The future results and securities values of Kinder Morgan Inc., Kinder Morgan Energy Partners, L.P. and Kinder Morgan Management, LLC (collectively known as "Kinder Morgan") may differ materially from those expressed in the forward-looking statements contained throughout this presentation and in documents filed with the SEC. Many of the factors that will determine these results and values are beyond Kinder Morgan's ability to control or predict. These statements are necessarily based upon various assumptions involving judgments with respect to the future, including, among others, the ability to achieve synergies and revenue growth; national, international, regional and local economic, competitive and regulatory conditions and developments; technological developments; capital markets conditions; inflation rates; interest rates; the political and economic stability of oil producing nations; energy markets; weather conditions; environmental conditions; business and regulatory or legal decisions; the pace of deregulation of retail natural gas and electricity and certain agricultural products; the timing and success of business development efforts; terrorism; and other uncertainties. You are cautioned not to put undue reliance on any forward-looking statement.

In connection with the proposed Merger involving Kinder Morgan, Inc. (the "Company"), the Company will file a proxy statement with the Securities and Exchange Commission (the "SEC"). INVESTORS AND SECURITY HOLDERS ARE ADVISED TO READ THE PROXY STATEMENT WHEN IT BECOMES AVAILABLE BECAUSE IT WILL CONTAIN IMPORTANT INFORMATION ABOUT THE MERGER AND THE PARTIES TO THE MERGER. Investors and security holders may obtain a free copy of the proxy statement (when available) and other relevant documents filed with the SEC from the SEC's website at http://www.sec.gov. The Company's security holders and other interested parties will also be able to obtain, without charge, a copy of the proxy statement and other relevant documents (when available) by directing a request by mail or telephone to Investor Relations, Kinder Morgan, Inc., 500 Dallas Street, Suite 1000, Houston, Texas 77002, telephone (713) 369-9490, or from the Company's website, www.kindermorgan.com.

The Company and its directors, executive officers and other members of its management and employees may be deemed to be participants in the solicitation of proxies from the Company's shareholders with respect to the Merger. Information about the Company's directors and executive officers and their ownership of the Company's common stock is set forth in the proxy statement for the Company's 2006 Annual Meeting of Shareholders, which was filed with the SEC on April 3, 2006. Shareholders and investors may obtain additional information regarding the interests of the Company and its directors and executive officers in the Merger, which may be different than those of the Company's shareholders generally, by reading the proxy statement and other relevant documents regarding the Merger, which will be filed with the SEC.

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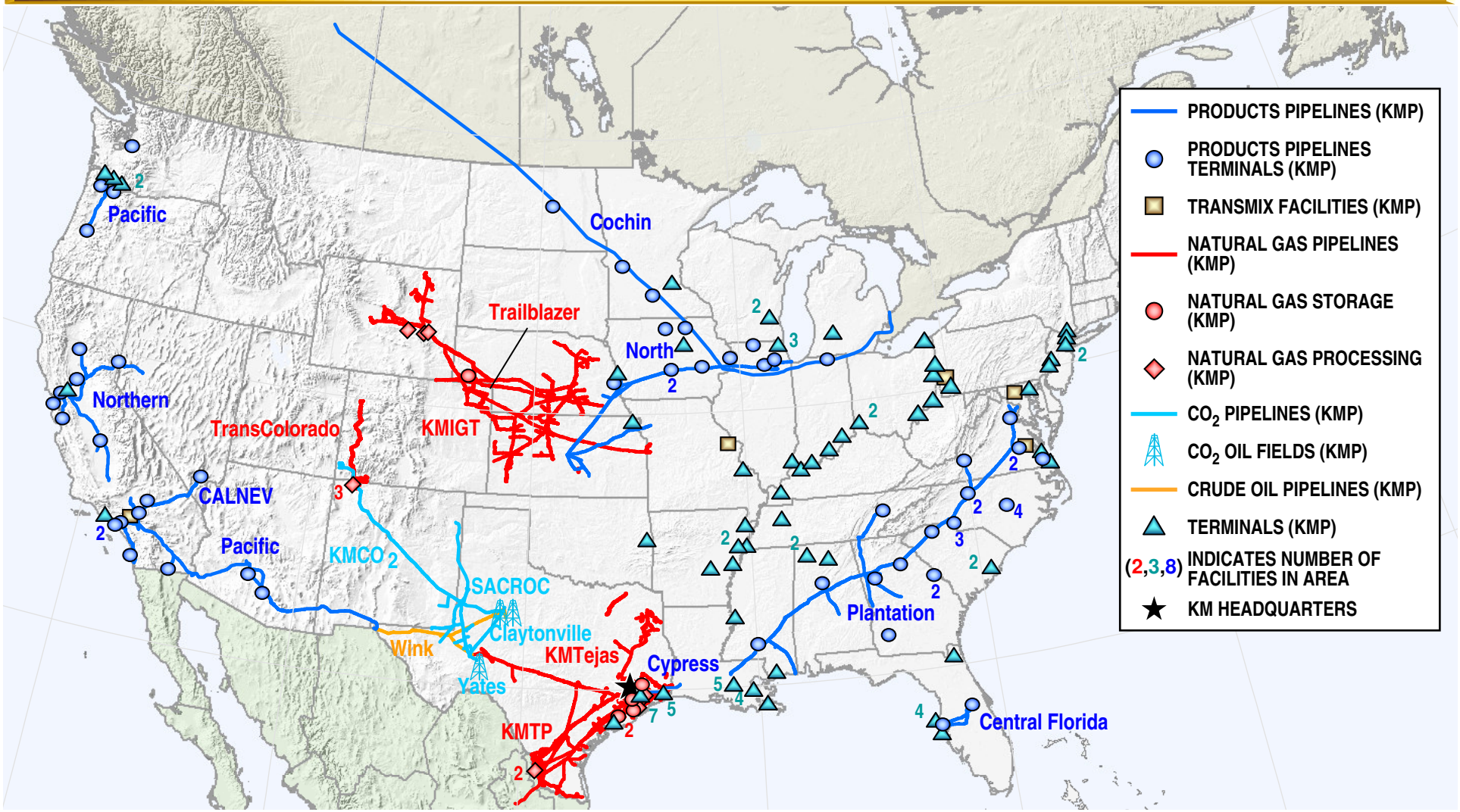
KMP System Map



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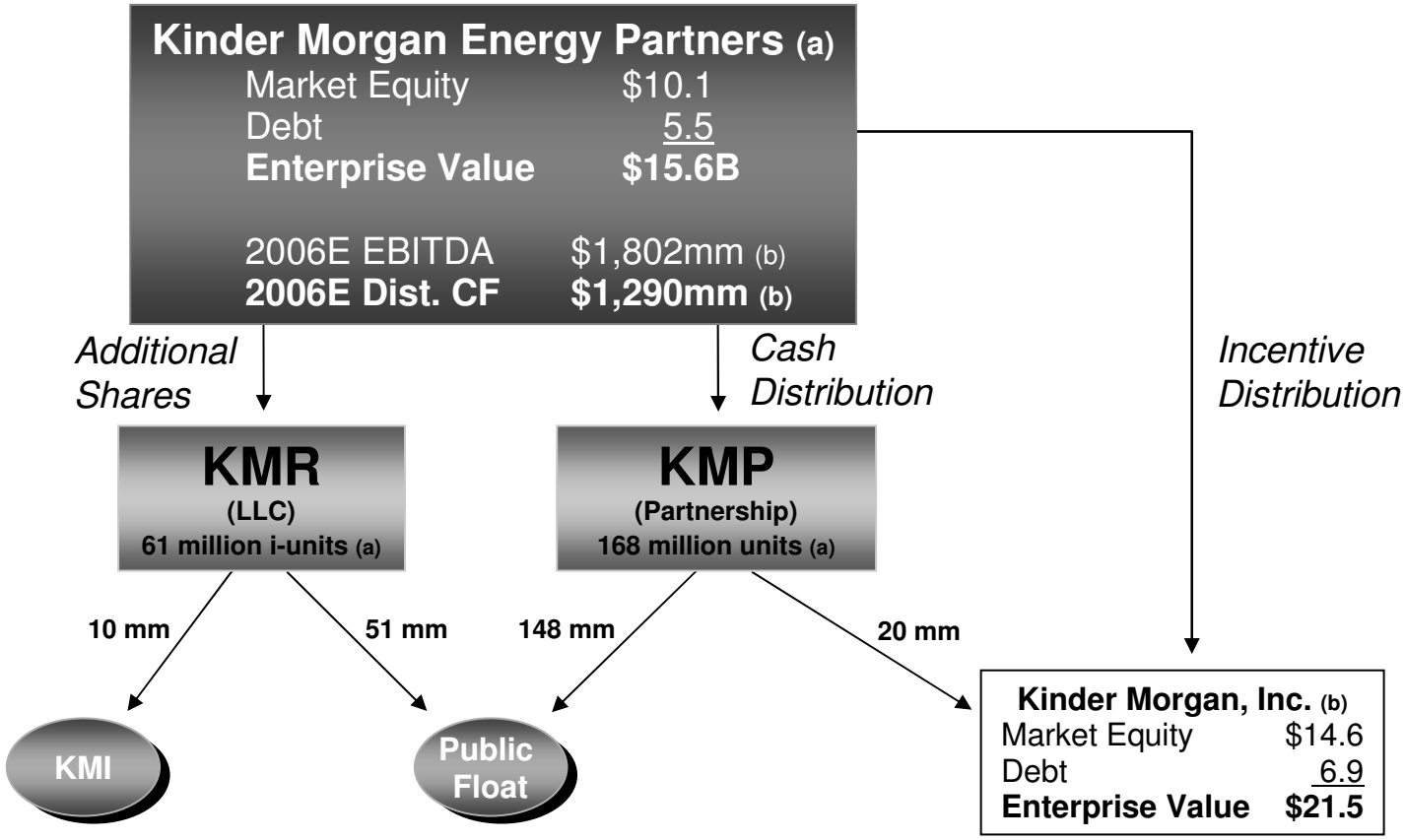
Kinder Morgan Structure



(a) Pro forma for the recent 5.75 million common unit offering. KMP market cap based on 168 million common units (includes 5.3 million Class B units owned by KMI. Class B units are unlisted KMP common units) at a price of $44.77 and 61 million KMR i-units at a price of $42.21 as of August 31, 2006. Debt balance as of June 30, 2006, excludes the fair value of interest rate swaps, net of cash.

(b) Original 2006 budget.

(c) Figures are represented excluding the consolidation of KMP. KMI market cap based on 136 million shares at a price of $104.36 as of August 31, 2006. Market equity also includes $396 million of preferred securities. Debt balance as of June 30, 2006, excludes the fair value of interest rate swaps and preferred securities, net of cash.

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Solid Asset Base Generates Stable Fee Income

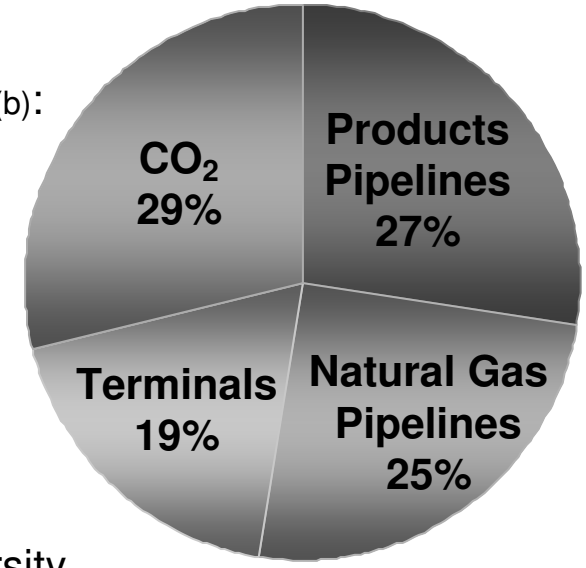
CO_2

- 30% CO_2 transport and sales
- 70% oil production related
- Expected production hedged (b):
  - 2007=96%
  - 2008=87%
  - 2009=74%

Terminals

- 47% Liquids, 53% Bulk
- Geographic and product diversity
- 3-4 year average contract life

2006 DCF (a)



Products Pipelines

- Refinery hub to population center strategy
- 68% Pipelines
- 27% Associated Terminals (c)
- 5% Transmix
- No commodity price risk

Natural Gas Pipelines

- 51% Texas Intrastate
- 49% Rockies
- Little incidental commodity risk

(a) Original budgeted 2006 distributable cash flow before G&A and interest.
(b) Net equity production, approved plus identified potential projects. Includes heavier NGL components (C4+).
(c) Terminals are not FERC regulated except portion of CalNev.

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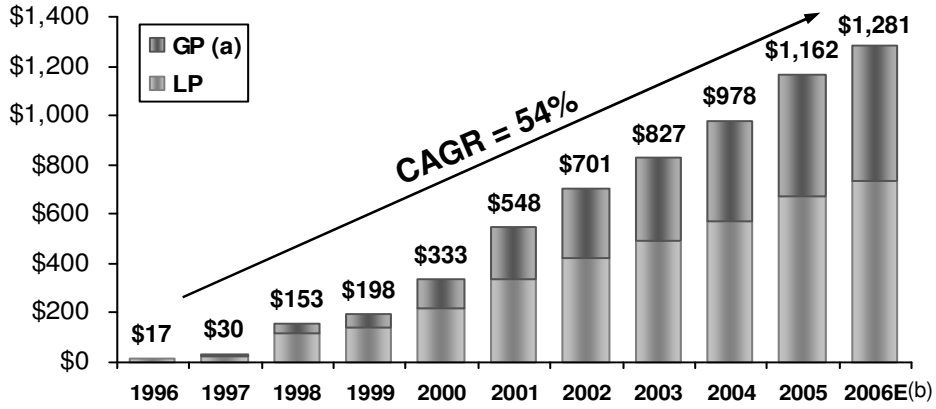
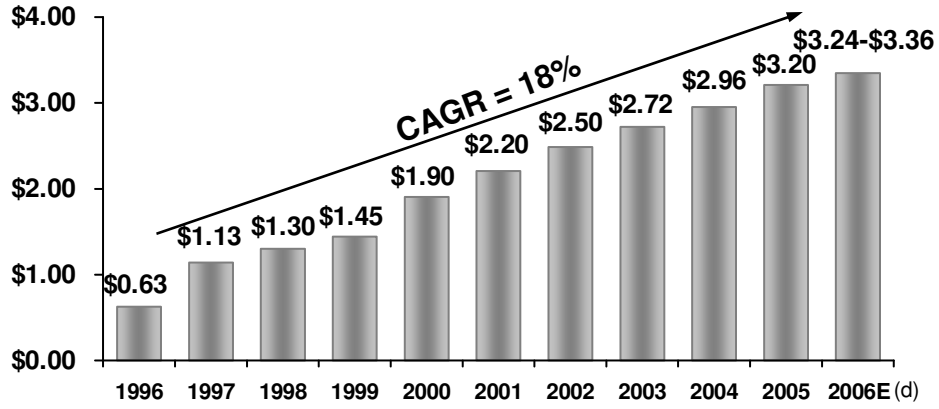
Consistent Track Record

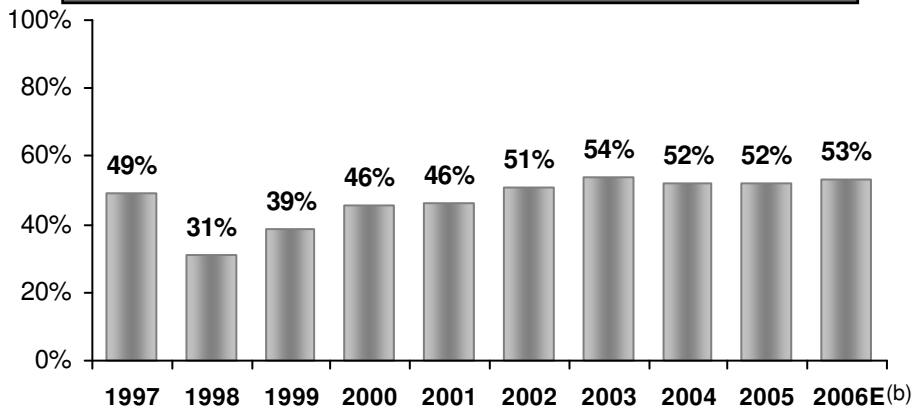
Total Distributions (GP + LP) ($mm)



KMP Distribution Per Unit (c)



Net Debt to Total Capital (d)



(a) Includes 2% GP interest.
(b) Original 2006 budget.
(c) Declared 4Q distribution annualized (i.e. multiplied by four).
(d) Updated guidance.
(e) Excludes loss/gains in Other Comprehensive Income related to hedges.

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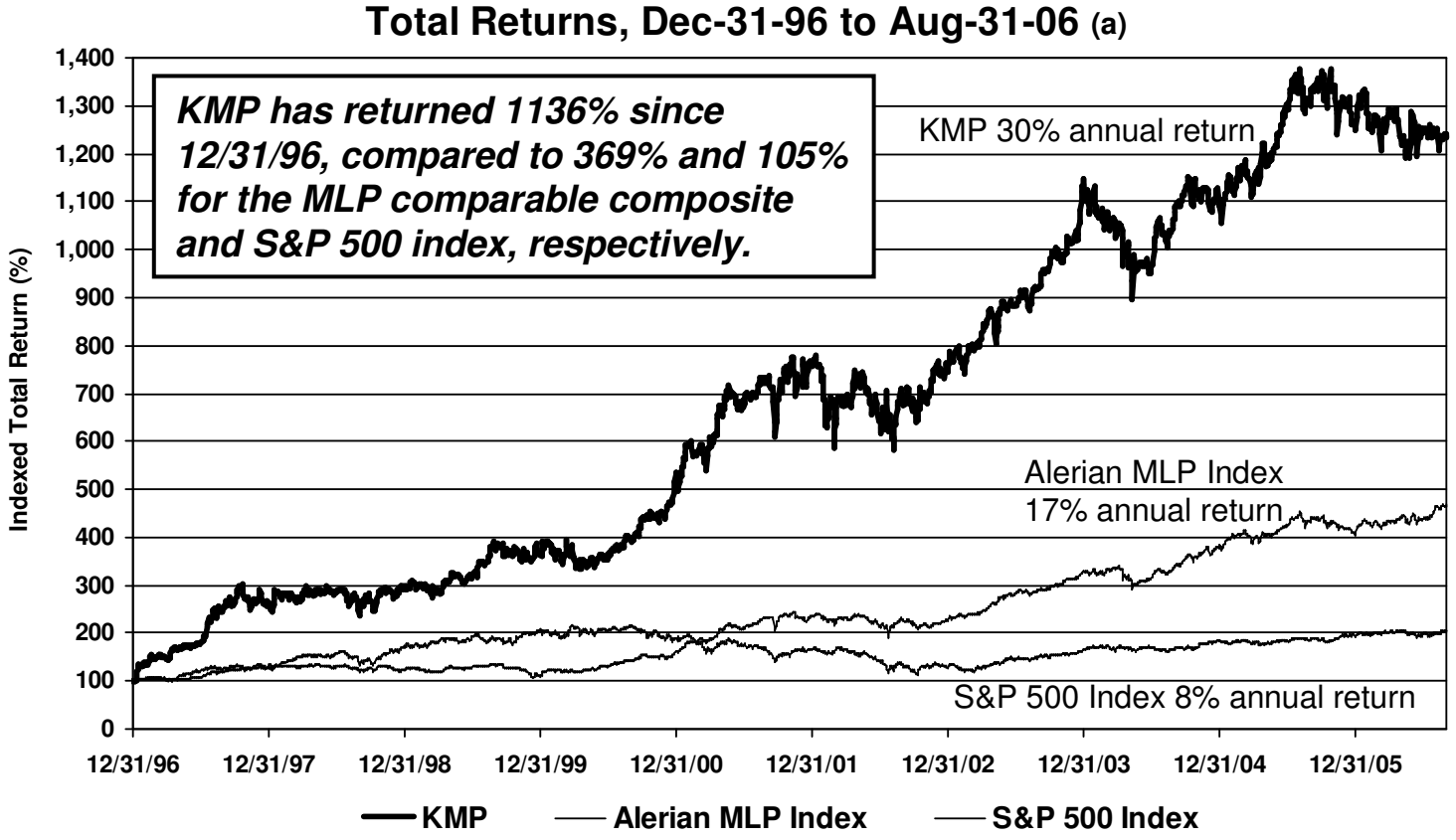
Attractive Historical Returns



Sources: Bloomberg
(a) Includes distributions/dividends.

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The Kinder Morgan Strategy

Same Strategy Since Inception

- **Focus on stable, fee-based assets which are core to the energy infrastructure of growing markets**
- **Increase utilization of assets while controlling costs**
  - Classic fixed cost businesses with little variable costs
  - Improve productivity to drop all top-line growth to bottom line
- **Leverage economies of scale from incremental acquisitions and expansions**
  - Reduce needless overhead
  - Apply best practices to core operations
- **Maximize benefit of a unique financial structure which fits with strategy**
  - MLP avoids double taxation, increasing distributions from high cash flow businesses
  - Strong balance sheet allows flexibility when raising capital for acquisitions / expansions

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Vision: Where We're Going

Trend	KM Opportunity
Growing Rockies Natural Gas Production	*Rockies Express*
Increased Supply of LNG on Gulf Coast	*Kinder Morgan Louisiana Pipeline*
Canadian Oilsands	*Edmonton terminal*
Increased Use of Heavy Crude	*Petcoke handling – Gulf Coast, Canada*
Growing Coal Imports	*Pier 9, Shipyard River terminal expansions*
High Oil Prices – Leading to Demand for Enhanced Oil Recovery	*McElmo Dome, Doe Canyon CO_2 source field expansions, Cortez CO_2 pipeline expansion*
Natural Gas Price Volatility	*Dayton storage expansion*
Demographic Growth in West & Southeast U.S.	*East Line, CALNEV expansions*
Increased Petroleum Products Imports	*New York, Houston terminal expansions*
Increased Ethanol Demand	*Storage expansions at Houston, Philadelphia*

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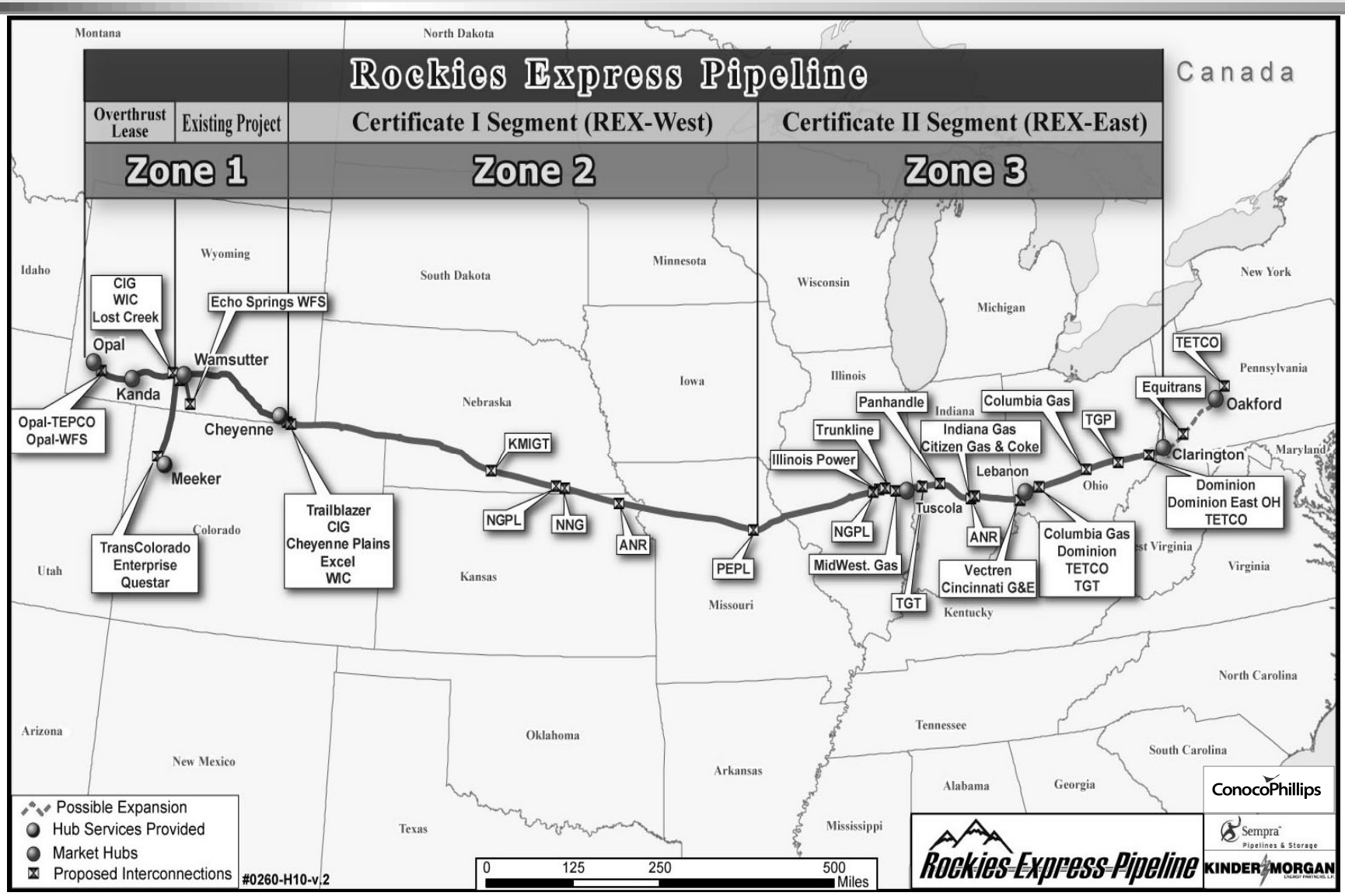
Growing Rocky Mountain Natural Gas Production: Rockies Express Pipeline



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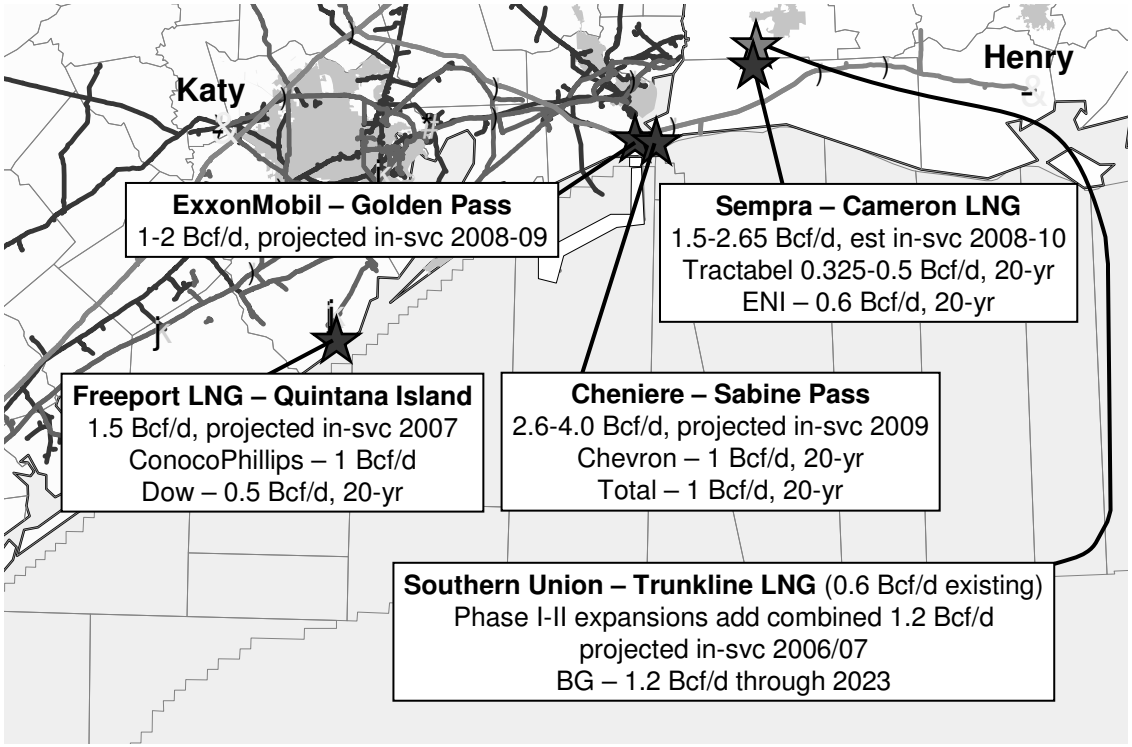
Increased LNG Supply on Gulf Coast

~8-11 Bcf/d of terminal capacity under construction with committed contracts

- **Louisiana Pipeline to serve 2.6 Bcf/d at Cheniere – Sabine Pass**

Gulf Coast LNG Projects Under Construction



Source: company websites

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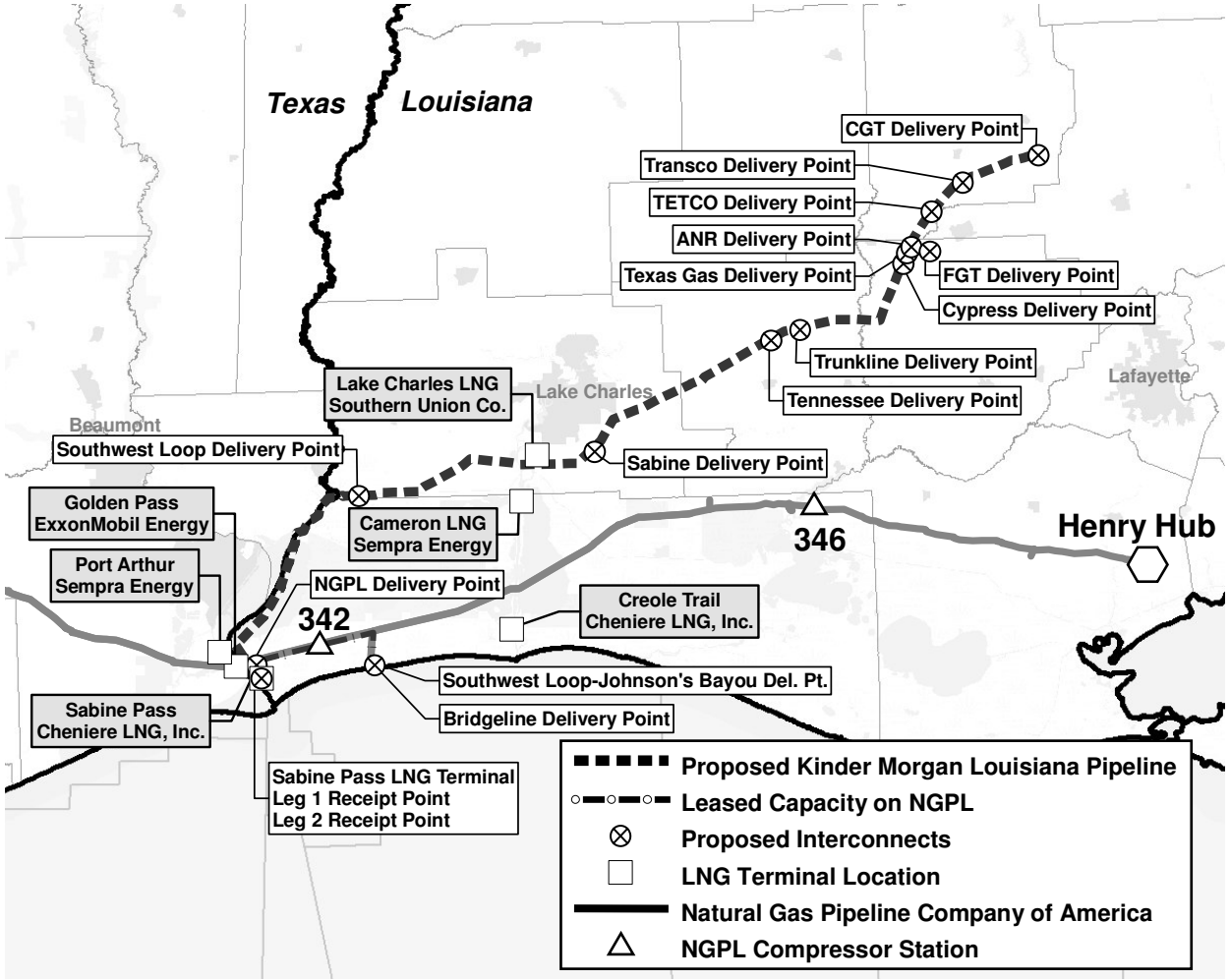
Increased LNG Supply on Gulf Coast: Kinder Morgan Louisiana Pipeline

Provides key link between Sabine Pass LNG Terminal to interstate pipeline grid

- **Capital $484 million**
- **20-year, fixed rate contracts with Chevron and Total**
- **In-service April 1, 2009**
- **137 miles 42”**



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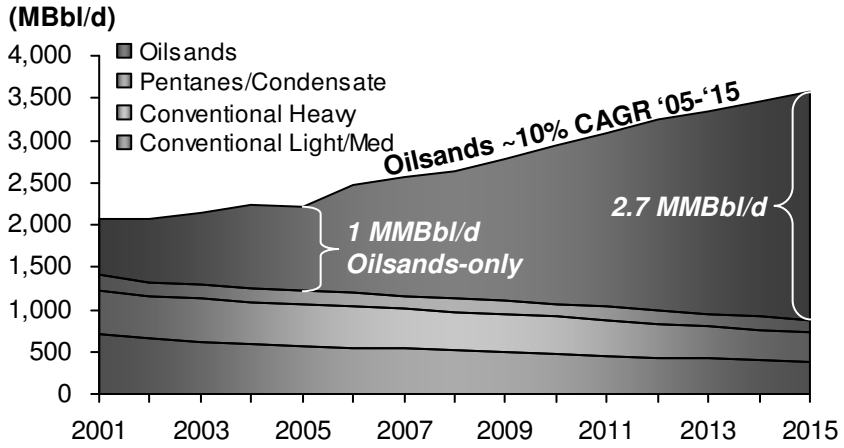
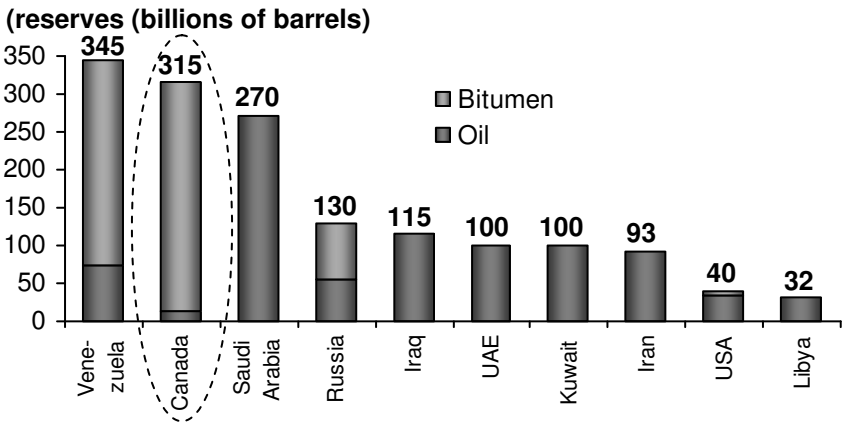
Canadian Oilsands: Supply

Canadian Crude Production by Type (a)



World Oil & Bitumen Reserves – Top 10 (b)



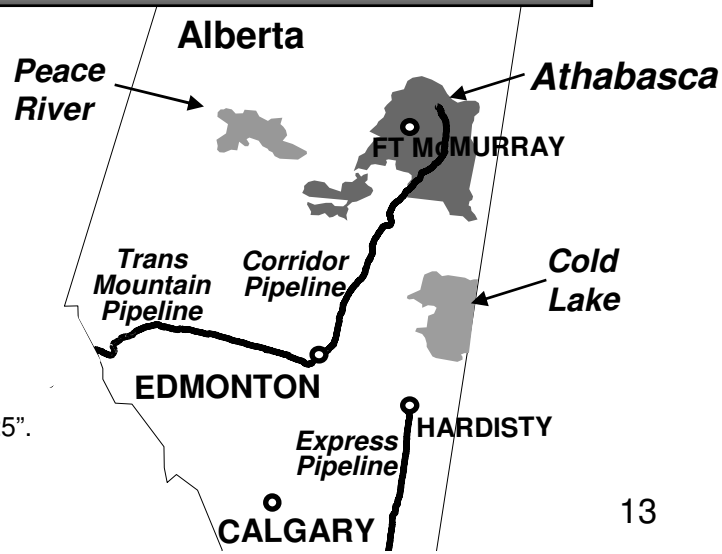
Production Costs: Mining (c)

Mining ⇒ Upgrading ⇒ Refining

Total Operating & Upgrade: Cdn $22-26/Bbl
US $19-22/Bbl

Price = 30-40% below WTI

Oilsands Production Areas (c)



All amounts in U.S. dollars unless otherwise noted.

(a) Source: CAAP Moderate Case, July 2005 Crude Production and Supply Forecast 2005-2015.

(b) Source: NEB 2003 study "Canada's Energy Future, Scenarios for Supply and Demand to 2025". Note: Total discovered recoverable reserves of crude and bitumen (Saudi values are proven reserves, implying higher degree of certainty).

(c) Source: DBRS October 2005 industry study "The Canadian Oil Sands".

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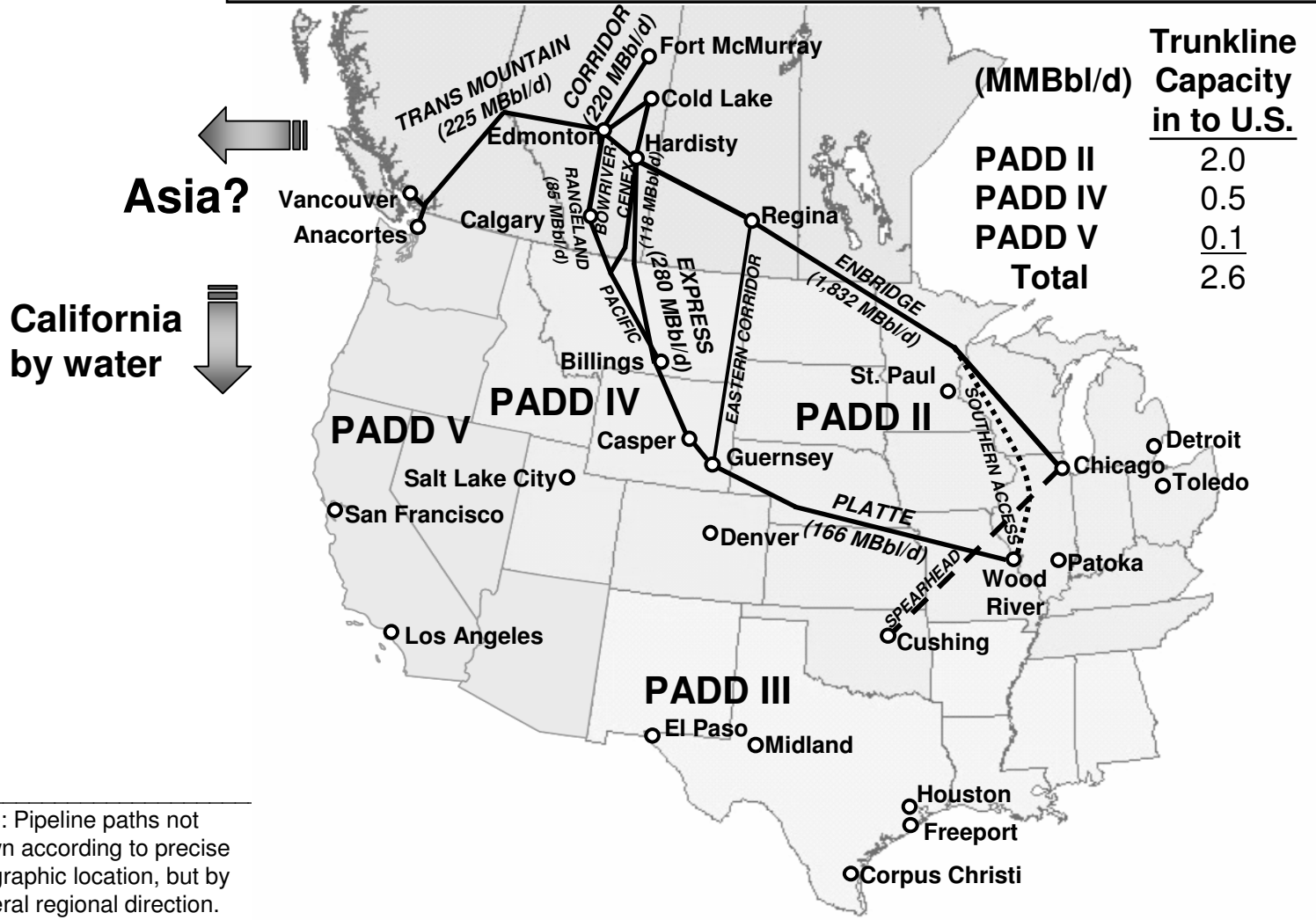
Canadian Oilsands: PADDs II and IV Have the Most Access to Canada

Major Canadian Oilsands Takeaway into the U.S.

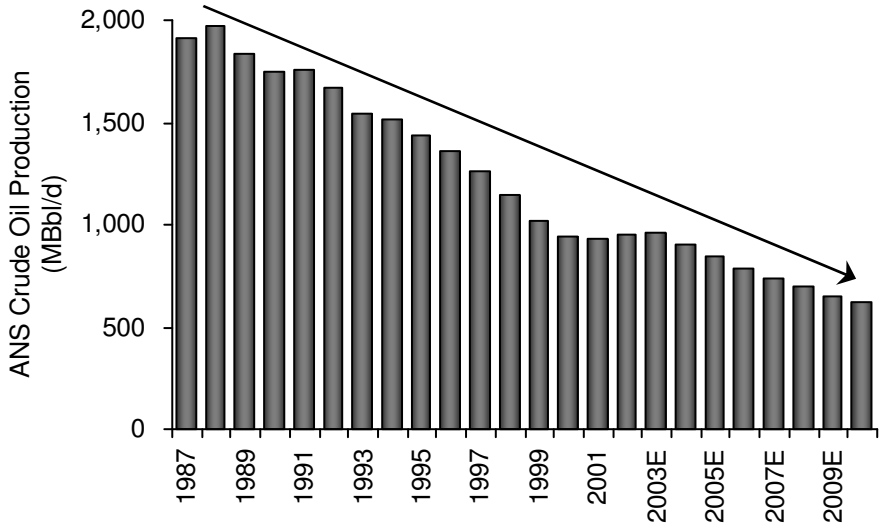


(MMBbl/d)	Trunkline Capacity in to U.S.
PADD II	2.0
PADD IV	0.5
PADD V	0.1
Total	2.6

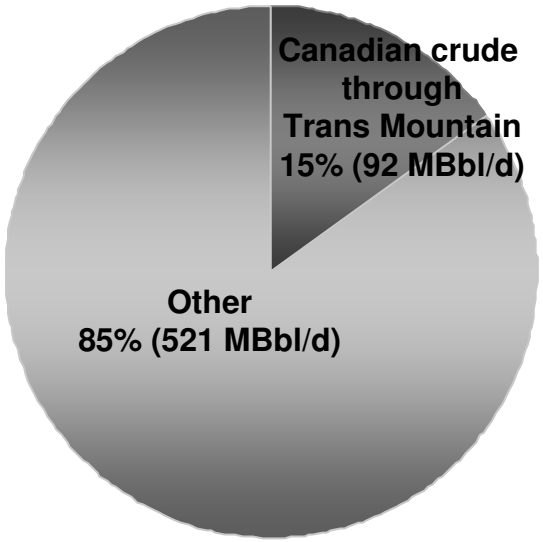
Note: Pipeline paths not drawn according to precise geographic location, but by general regional direction.

Canadian Oilsands:
U.S. a Significant Importer of Crude

Alaskan North Slope Production Declining (a)



Washington State Refinery Capacity (c)



(a) Source: CIBC Jan-2006 industry report "Oil Pipeline Expansion: Refiners in Traditional Markets Girding for Expanded Diet of Canadian Heavy".
(b) Washington state crude oil refinery capacity. Sources: DBRS Oct-2005 industry report "The Canadian Oilsands", Company reports.

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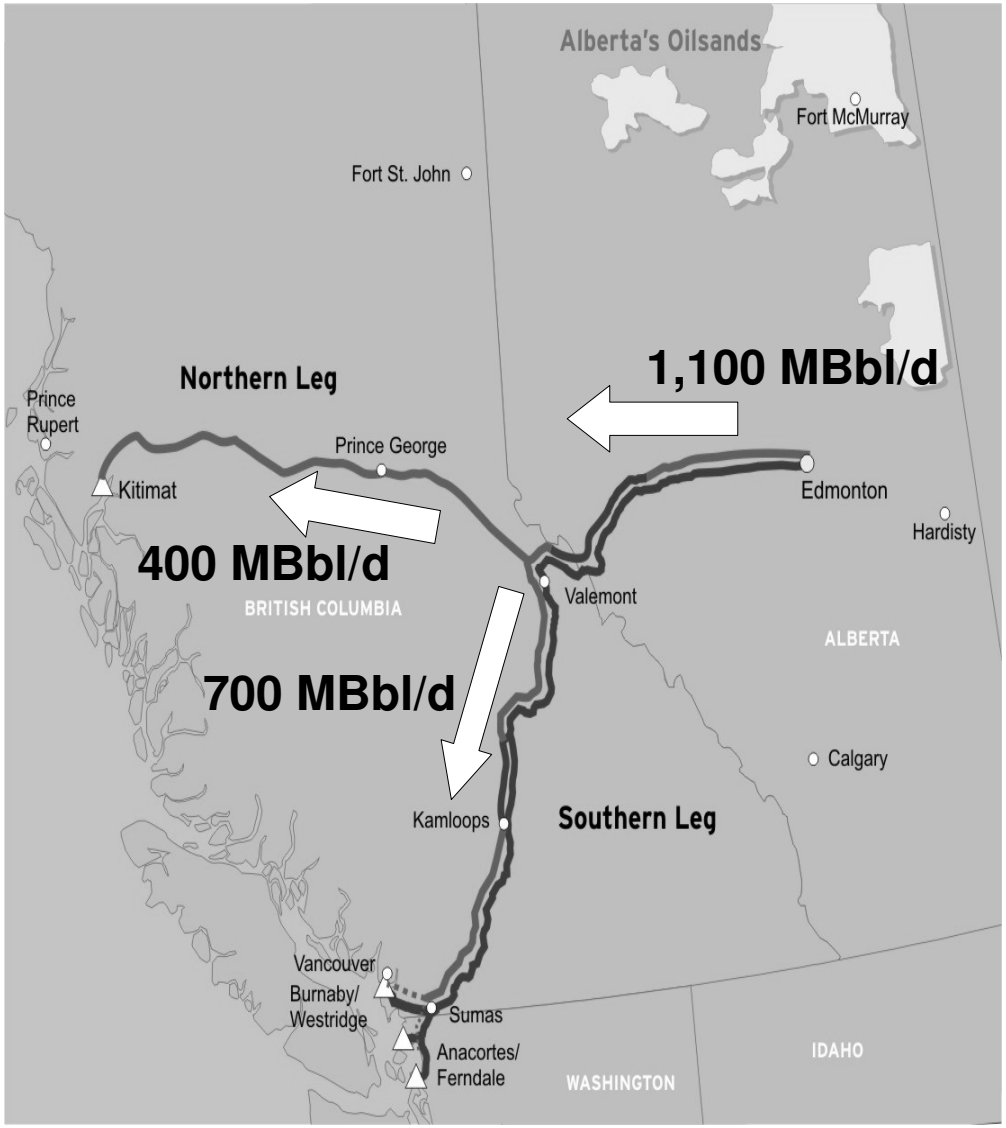
Canadian Oilsands: Trans Mountain Expansion



- **TMX1 –** C$595 million ⇒ additional 75 MBbl/d
  - Pump Station Expansion, C$230 million, 35 MBbl/d, in-svc by April 2007
  - Anchor Loop, C$365 million, 40 MBbl/d, in-svc at end of 2008
- **TMX2 –** Loop between Valemont & Kamloops and back to Edmonton, C$900 million, 100 MBbl/d by 2010
- **TMX3 –** Loop between Kamloops & Lower Mainland, C$900 million, 300 MBbl/d by 2011
- **TMX North –** Line between Valemont & Kitimat, C$2.0 billion, 400 MBbl/d

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Identified Future Growth Opportunities

Nearly $5 billion in identified growth opportunities over next 5 years

Entity	Project	Estimated Total Project Cost ($B)	Expected Completion
KMP	Louisiana Pipeline (LNG)	$0.5	2009
KMP	Rockies Express	2.2 (a)	2007-2009
KMP	CO_2	1.1	2007-2010
KMP	East Line expansion	0.4 (b)	2006-2007
KMP	Other identified expansions	0.7 (c)	2006-2010
	Total	**$4.9**	

(a) 51% Kinder Morgan ownership. Includes purchase of Entrega Phase I.
(b) Phase I and phase II.
(c) Shipyard River Terminal, Pier 9, Edmonton terminal, CALNEV and Dayton.

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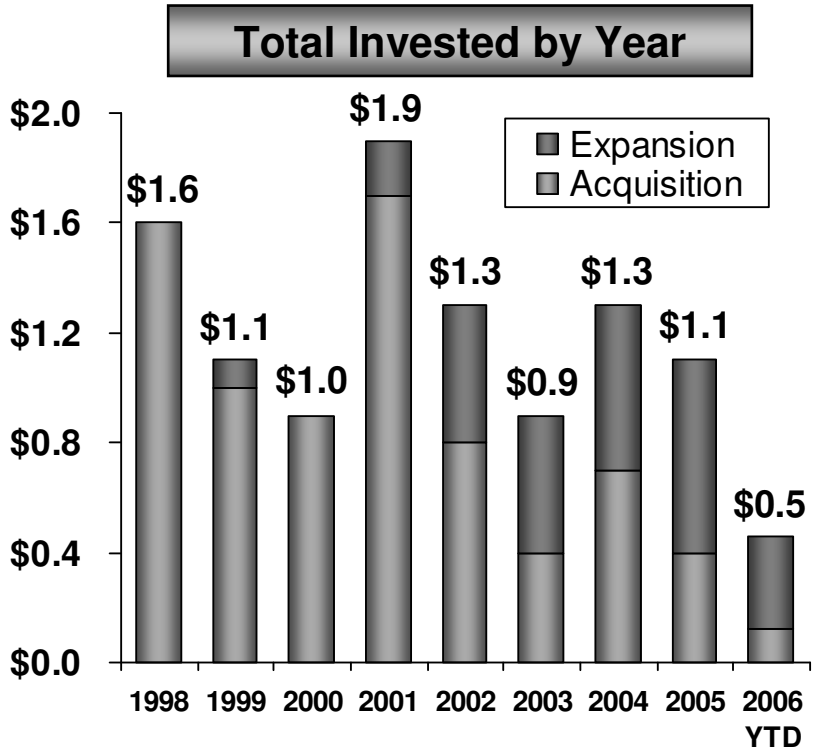
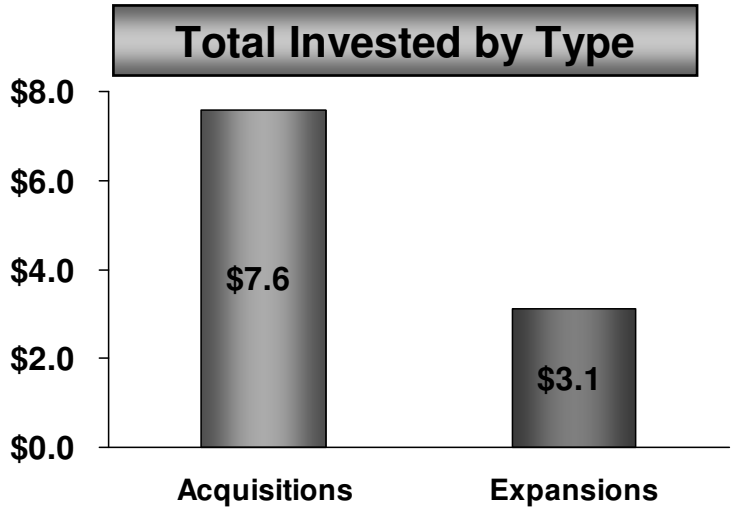
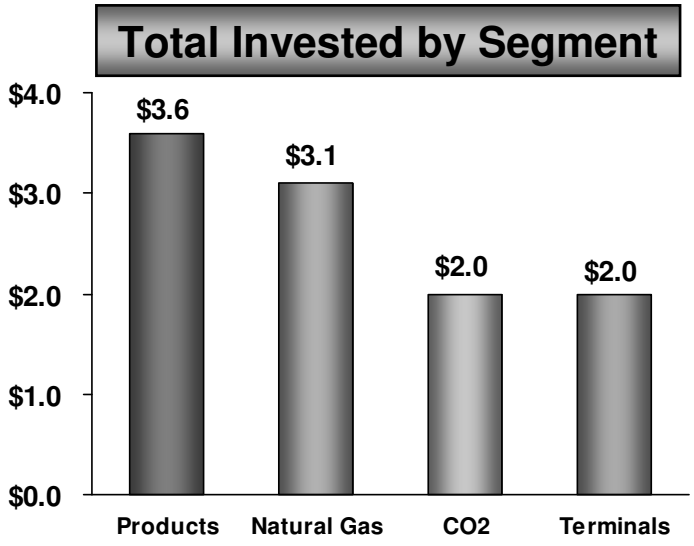
Over $10 Billion in Capital Invested at KMP

($ billions)







Note: Please see Appendix to 2006 Analyst Conference presentation for details on calculations.

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Attractive Return on Capital

Return on Investment (a):	2000	2001	2002	2003	2004	2005
Products Pipelines	11.9%	11.8%	12.8%	12.9%	12.4%	11.3%
Natural Gas Pipelines	13.3	15.5	12.9	13.5	14.0	15.5
CO_2	27.5	24.6	22.0	21.9	23.8	25.7
Terminals	19.1	18.2	17.7	18.4	17.8	16.9
KMP Return on Investment	12.3%	12.7%	12.6%	13.1%	13.6%	14.2%
KMP Return on Equity	17.4%	19.0%	21.9%	23.2%	25.2%	26.6%

Note: Please see Appendix to 2006 Analyst Conference presentation for details on calculations.

(a) G&A is deducted in calculating the return on investment for KMP, but is not allocated to the segments and therefore not deducted in calculating the segment information.

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KMP is Conservatively Capitalized

($ millions)

Credit Summary

	KMP
L-T Debt Rating	Baa1/BBB+
Net Debt / Total Capital (a,b,c)	52.7%
2006 Budget Estimates:	
Debt / EBITDA	3.1x
EBITDA / Interest	5.6x

CP Capacity (c)

	KMP	
Total Bank Credit	$1,850	(d)
Less: Outstanding CP	877	(b)
Less: Letters of Credit	433	
Excess Capacity	$540	

Long-term Debt Maturities (c)

	KMP
2006 (e)	---
2007	$255
2008	$5
2009	$250
2010	$250

(a) Debt balance excludes fair value of interest rate swaps and is net of cash. Capital excludes loss/gain from other comprehensive income.
(b) Pro forma for recent 5.75 million common unit offering.
(c) At June 30, 2006.
(d) Total bank credit includes $250mm 9-month credit facility (undrawn) terminating Nov-2006.
(e) Remaining in 2006.

Risks

- **Regulatory**
  - Pacific Products Pipeline FERC/CPUC case
  - Periodic rate reviews
  - Unexpected FERC policy changes
- **Oil Production Volumes**
- **Environmental**
- **Terrorism**
- **Interest Rates**
  - Approximately 50% of debt is floating rate
  - Budget assumes an increase based on the forward curve
  - The full-year impact of a 100-bp increase in rates equates to an approximate $31 million increase in expense at KMP

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Summary

- **Stable Cash Flow**
  - Own assets core to energy infrastructure
- **Internal Growth Opportunities**
  - Critical Mass
  - Well-located assets/favorable demographics
- **Fixed Cost Business**
  - Drop growth to bottom line
- **Unique Structure**
  - Tax Efficient
  - Incentive Fee
- **Management Philosophy**
  - Low-Cost Operator
  - Focused on cash
  - Disciplined Investment

KMP/KMR:
7.0-7.5% Yield
and
8%
Long-Term
Growth


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