



## FLEET STATUS REPORT

NYSE: PACD

As of April 2, 2020

Updates noted in bold and blue

Rig Name	Client	Location	Contract <sup>(1)</sup>		Contractual Dayrate (US\$000's)	Comments
			Start/Estimated Start	Estimated Expiration		
<i>Pacific Bora</i>	ENI	Oman	February 2020	<b>Early April 2020</b>	190	Contract for one firm well with an estimated duration of approximately 30 days and includes a \$5 million mobilization fee and a \$5 million demobilization fee. <b>Contract ended April 1, 2020.</b>
<i>Pacific Mistral</i>	—	Las Palmas	—	—	—	Stacked.
<i>Pacific Scirocco</i>	—	Las Palmas	—	—	—	Stacked.
<i>Pacific Santa Ana</i>	Petronas	Mauritania	December 2019	November 2020	296	Dayrate includes an integrated services package provided as part of the plug and abandonment project. Petronas provided us with notice of force majeure pursuant to the contract effective March 29, 2020. The contract provides for a force majeure rate set at 70% of the contractual dayrate.
	Total	Senegal/Mauritania	—	—	Not disclosed	Two one-well options (each well estimated at approximately 60 days of work) whose commencement would follow contract with Petronas.
<i>Pacific Khamsin</i>	Equinor	USGoM	December 2019	<b>April 2020</b>	227 <sup>(2)</sup>	First contracted well of three firm wells.
	Total	USGoM	<b>April 2020</b>	July 2020	<b>222 <sup>(3)</sup></b>	Assigned to Total for Equinor's second firm well.
	Equinor	USGoM	August 2020	October 2020	282 <sup>(4)</sup>	Third firm well.
						One priced option well remaining.
<i>Pacific Sharav</i>	Chevron	USGoM	March 2020	<b>Early April 2020</b>	225	Third firm well.
	Murphy	Mexico	<b>January 2021</b>	<b>April 2021</b>	230	Contract for two firm wells and one option well.
<i>Pacific Meltem</i>	—	Mobilizing	—	—	—	Rig is mobilizing to U.S. Gulf of Mexico.

(1) Contract start and expiration dates do not include option periods.

(2) Base dayrate of \$175,000 plus up to \$52,000 for managed pressure drilling device and controls ("MPD") (subject to client election for MPD services) and integrated services package provided as part of the contract.

**(3) Based on client not electing MPD services, the dayrate has been adjusted to a base dayrate of \$185,000 and integrated services package provided as part of the contract.**

(4) Base dayrate of \$215,000 plus up to \$67,000 for MPD (subject to client election for MPD services) and integrated services package provided as part of the contract; if the well is spud after August 15<sup>th</sup>, 2020, the base dayrate would be \$235,000.



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**Forward Looking Statements:** Certain statements and information contained in this Fleet Status Report constitute “forward-looking statements” within the meaning of the safe harbor provisions of the Private Securities Litigation Reform Act of 1995, and are generally identifiable by their use of words such as “anticipate,” “believe,” “could,” “estimate,” “expect,” “forecast,” “intend,” “our ability to,” “may,” “plan,” “potential,” “predict,” “project,” “projected,” “should,” “will,” “would”, or other similar words which are not generally historical in nature. The forward-looking statements speak only as of the date hereof, and we undertake no obligation to publicly update or revise any forward-looking statements after the date they are made, whether as a result of new information, future events or otherwise.

Our forward-looking statements express our current expectations or forecasts of possible future results or events, including future financial and operational performance and cash balances; revenue efficiency levels; market outlook; forecasts of trends; future client contract opportunities; future contract dayrates; our business strategies and plans or objectives of management; estimated duration of client contracts; backlog; expected capital expenditures; projected costs and savings; expectations regarding our two subsidiaries’ application to appeal the arbitration award against them related to the drillship known as the *Pacific Zonda* in favor of Samsung Heavy Industries Co. Ltd. (“SHI”), the outcome of such subsidiaries’ ongoing bankruptcy proceedings and the potential impact of the Tribunal’s decision on our future operations, financial position, results of operations and liquidity.

Although we believe that the assumptions and expectations reflected in our forward-looking statements are reasonable and made in good faith, these statements are not guarantees, and actual future results may differ materially due to a variety of factors. These statements are subject to a number of risks and uncertainties and are based on a number of judgments and assumptions as of the date such statements are made about future events, many of which are beyond our control. Actual events and results may differ materially from those anticipated, estimated, projected or implied by us in such statements due to a variety of factors, including if one or more of these risks or uncertainties materialize, or if our underlying assumptions prove incorrect.

Important factors that could cause actual results to differ materially from our expectations include: evolving risks from the coronavirus outbreak and resulting significant disruption in international economies, and international financial and oil markets, including a substantial decline in the price of oil during 2020; the global oil and gas market and its impact on demand for our services; the offshore drilling market, including changes in capital expenditures by our clients; changes in worldwide oil and gas supply and demand; rig availability and supply and demand for high-specification drillships and other drilling rigs competing with our fleet; our ability to enter into and negotiate favorable terms for new drilling contracts or extensions; our ability to successfully negotiate and consummate definitive contracts and satisfy other customary conditions with respect to letters of intent and letters of award that we receive for our drillships; actual contract commencement dates; possible cancellation, renegotiation, termination or suspension of drilling contracts as a result of mechanical difficulties, performance, market changes or other reasons; costs related to stacking of rigs and costs to reactivate a stacked rig; downtime and other risks associated with offshore rig operations, including unscheduled repairs or maintenance, relocations, severe weather or hurricanes or accidents; our small fleet and reliance on a limited number of clients; the risks of litigation in foreign jurisdictions and delays caused by third parties in connection with such litigation; the outcome of our two subsidiaries’ bankruptcy proceedings and any actions that SHI or others may take in the bankruptcy or other proceedings against the Company and its subsidiaries; the risk that our common shares could be delisted from trading on the New York Stock Exchange; and the other risk factors described in our 2019 Annual Report on Form 10-K filed with the Securities and Exchange Commission on March 12, 2020 and our Reports on Form 8-K. These documents are available through our website at [www.pacificdrilling.com](http://www.pacificdrilling.com) or through the SEC’s website at [www.sec.gov](http://www.sec.gov).