DTE Energy®

Business Update

August 10-11, 2015








Safe Harbor Statement

The information contained herein is as of the date of this presentation. Many factors may impact forward-looking statements including, but not limited to, the following: impact of regulation by the EPA, FERC, MPSC, NRC and CFTC as well as other applicable governmental proceedings and regulations, including any associated impact on rate structures; the amount and timing of cost recovery allowed as a result of regulatory proceedings, related appeals or new legislation, including legislative amendments and Retail Access programs; economic conditions and population changes in our geographic area resulting in changes in demand, customer conservation and increased thefts of electricity and, for DTE Energy, natural gas; environmental issues, laws, regulations, and the increased costs of remediation and compliance, including actual and potential new federal and state requirements; health, safety, financial, environmental and regulatory risks associated with ownership and operation of nuclear facilities; changes in the cost and availability of coal and other raw materials, purchased power and natural gas; the potential for losses on investments, including nuclear decommissioning and benefit plan assets and the related increases in future expense and contributions; volatility in the short-term natural gas storage markets impacting third-party storage revenues related to DTE Energy; volatility in commodity markets; deviations in weather and related risks impacting the results of DTE Energy's energy trading operations; access to capital markets and the results of other financing efforts which can be affected by credit agency ratings; instability in capital markets which could impact availability of short and long-term financing; the timing and extent of changes in interest rates; the level of borrowings; the potential for increased costs or delays in completion of significant construction projects; changes in and application of federal, state and local tax laws and their interpretations, including the Internal Revenue Code, regulations, rulings, court proceedings and audits; the effects of weather and other natural phenomena on operations and sales to customers, and purchases from suppliers; unplanned outages; the cost of protecting assets against, or damage due to, terrorism or cyber attacks; employee relations and the impact of collective bargaining agreements; the risk of a major safety incident at an electric distribution or generation facility and, for DTE Energy, a gas storage, transmission or generation facility; the availability, cost, coverage and terms of insurance and stability of insurance providers; cost reduction efforts and the maximization of plant and distribution system performance; the effects of competition; changes in and application of accounting standards and financial reporting regulations; changes in federal or state laws and their interpretation with respect to regulation, energy policy and other business issues; contract disputes; binding arbitration, litigation and related appeals; and the risks discussed in our public filings with the Securities and Exchange Commission. New factors emerge from time to time. We cannot predict what factors may arise or how such factors may cause our results to differ materially from those contained in any forward-looking statement. Any forward-looking statements speak only as of the date on which such statements are made. We undertake no obligation to update any forward-looking statement to reflect events or circumstances after the date on which such statement is made or to reflect the occurrence of unanticipated events. This presentation should also be read in conjunction with the "Forward-Looking Statements" sections in each of DTE Energy's and DTE Electric's 2014 Forms 10-K and 2015 Forms 10-Q (which sections are incorporated herein by reference), and in conjunction with other SEC reports filed by DTE Energy and DTE Electric.

- **Overview**
- **Long-Term Growth Update**
- **Summary**

DTE Energy's growth is driven by strong, stable utilities and complementary non-utility businesses

Strong, Stable and Growing Utilities
Fully Regulated by Michigan Public Service Commission

~80% of total earnings



DTE Electric

Electric generation and distribution



DTE Gas

Natural gas transmission, storage and distribution

Complementary Non-Utility Businesses

~20% of total earnings



Gas Storage & Pipelines

Transport and store natural gas



Power & Industrial Projects

Own and operate energy related assets

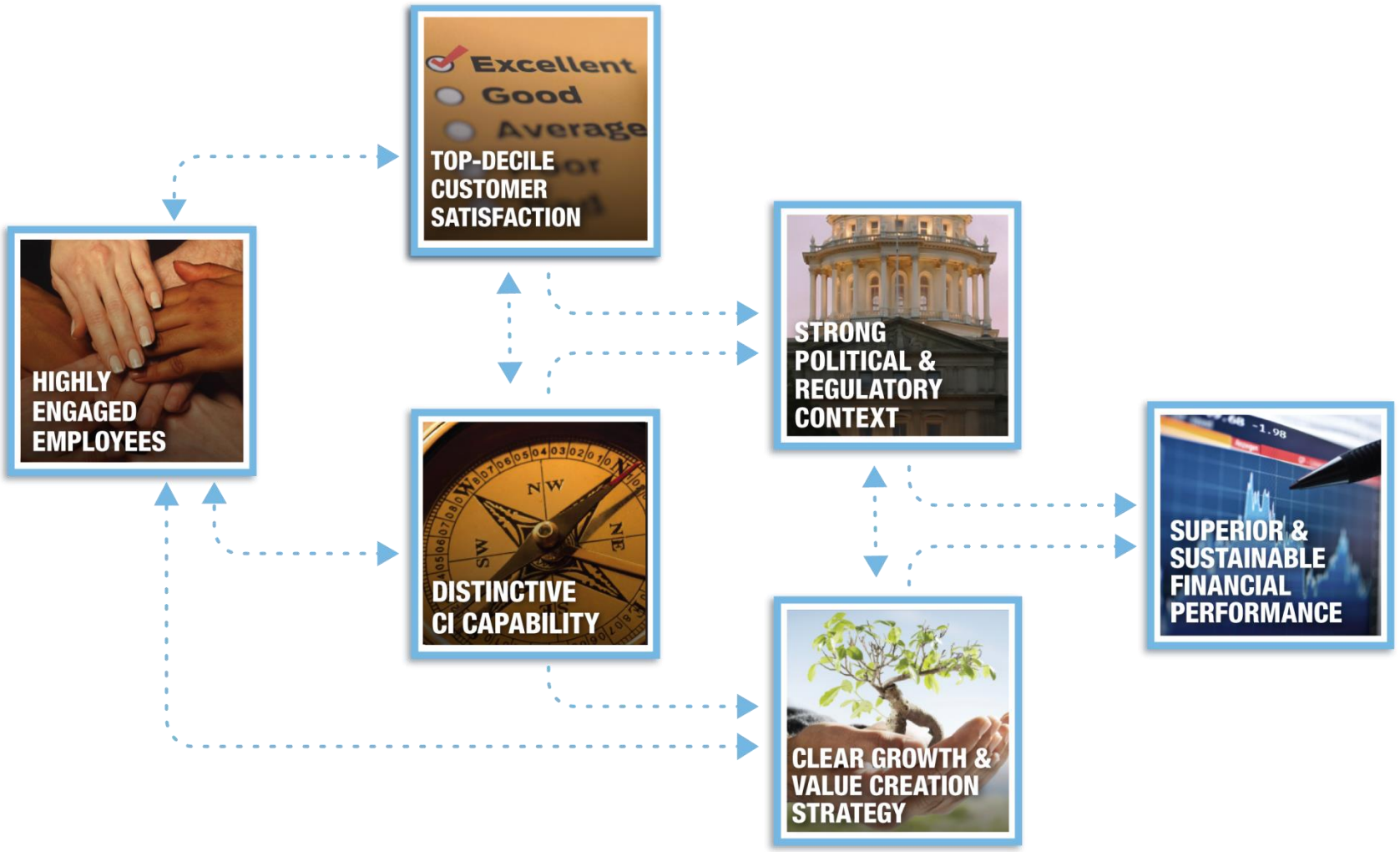


Energy Trading

Generate economic value and provide strategic benefits

DTE's earnings are ~95% regulated or contracted, consisting of electric and gas utilities, FERC regulated pipelines and long-term contracted energy projects

Our system of priorities is fundamental to how we create value for our investors



5% - 6% Annual EPS Growth | **Attractive Dividend** | **Strong Balance Sheet**

DTE Energy has earned Gallup's Great Workplace Award for the third year in a row



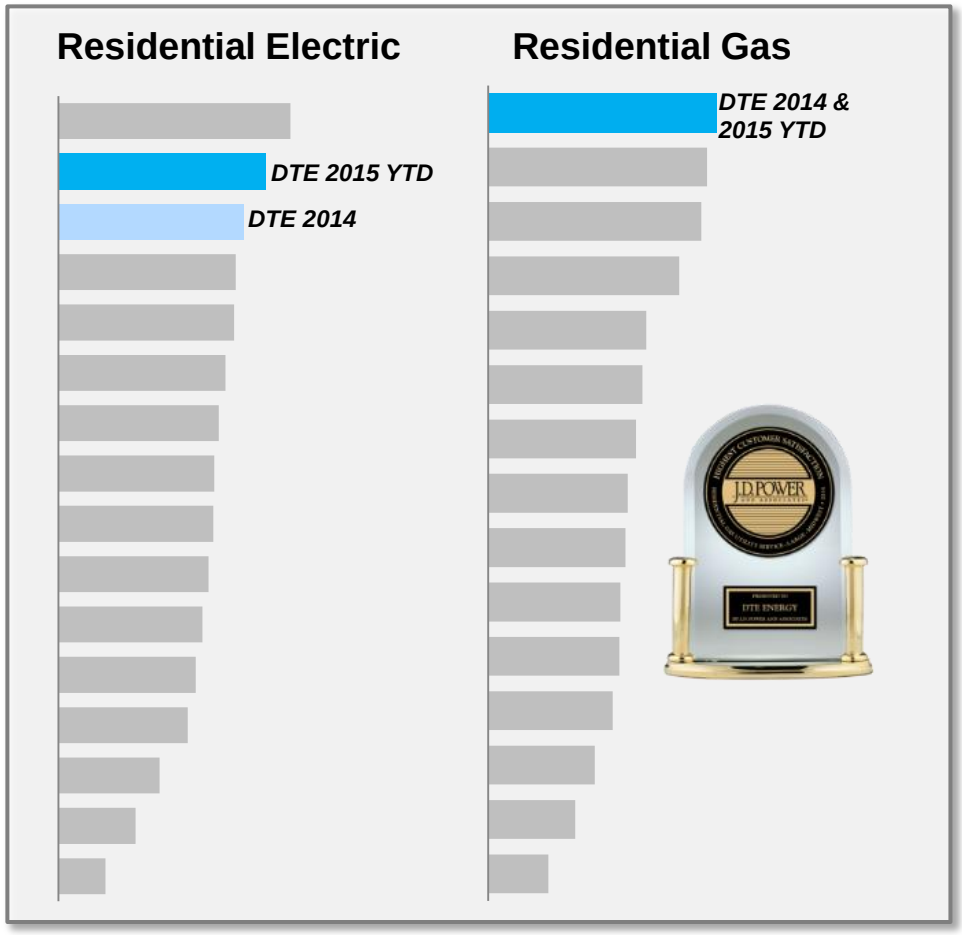
- Winners recognized for extraordinary ability to create an engaged workforce culture
- Annual award granted to a handful of companies worldwide
- DTE Energy is the only utility company to ever receive the award

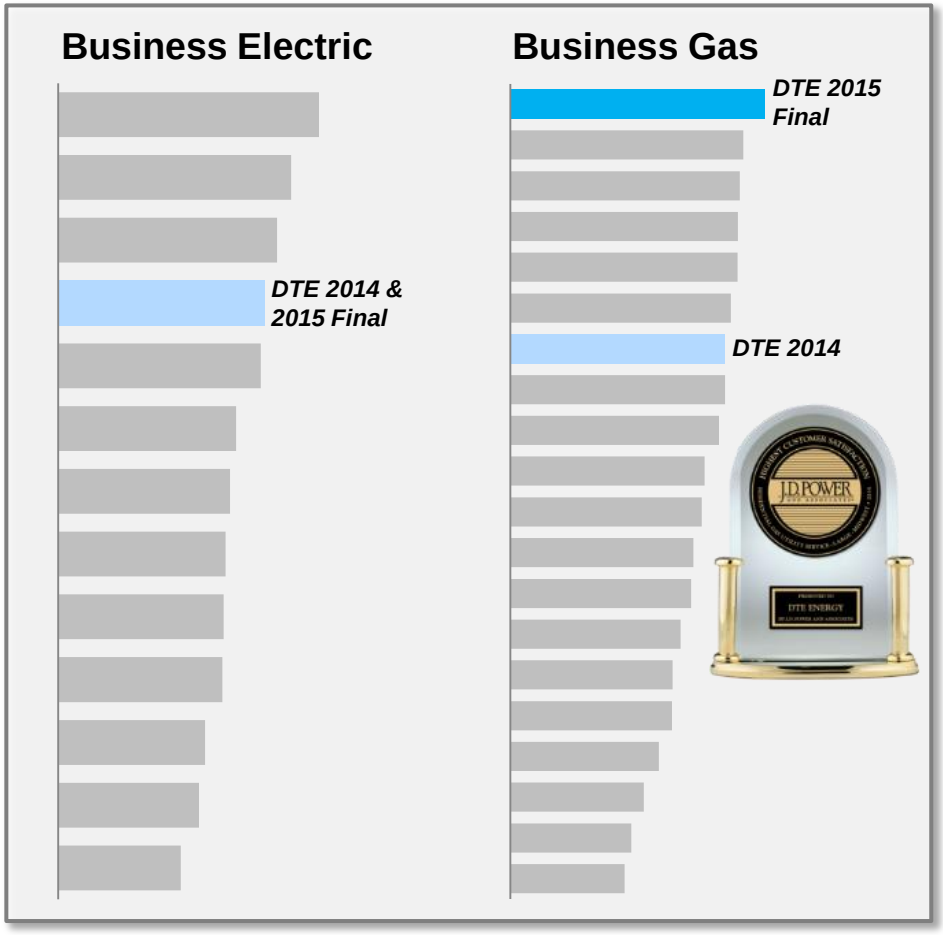
GALLUP® GREAT WORKPLACE AWARD

2013, 2014, 2015

DTE Energy has made significant strides in improving customer satisfaction for both electric and gas customers

JD Power Rank vs. Midwest Peers

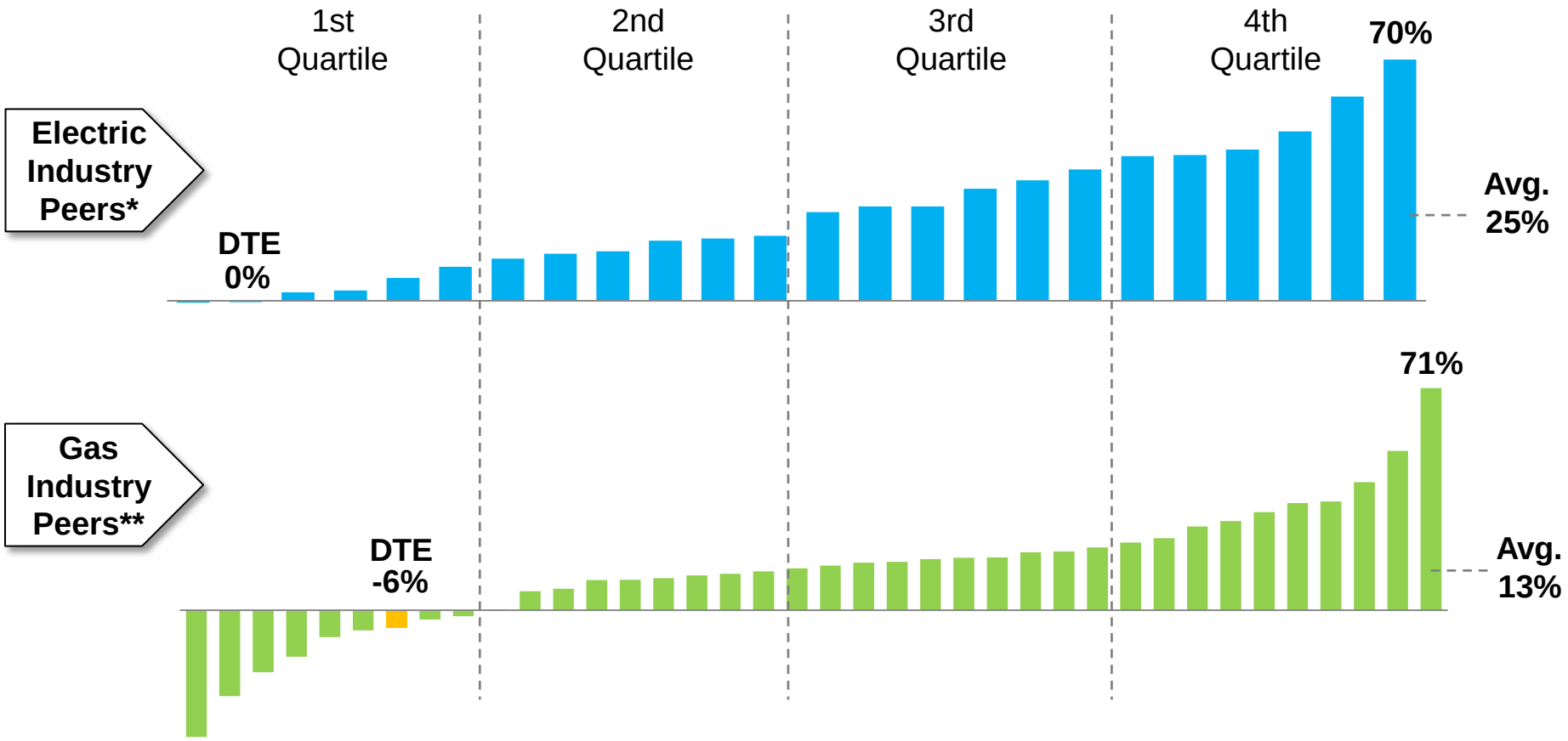




Note: DTE Energy received the highest numerical score in the Midwest in the proprietary J.D. Power 2015 Gas Utility Business Customer Satisfaction Study SM. Business based on 9,243 online interviews ranking 20 Midwest providers. Proprietary study results are based on experiences and perceptions of businesses surveyed 4/14-7/14 and 8/14-12/14. Your experiences may vary. Visit jdpower.com

DTE's continuous improvement capability has enabled us to lead the industry in cost management

2008 to 2013 Change in O&M Costs



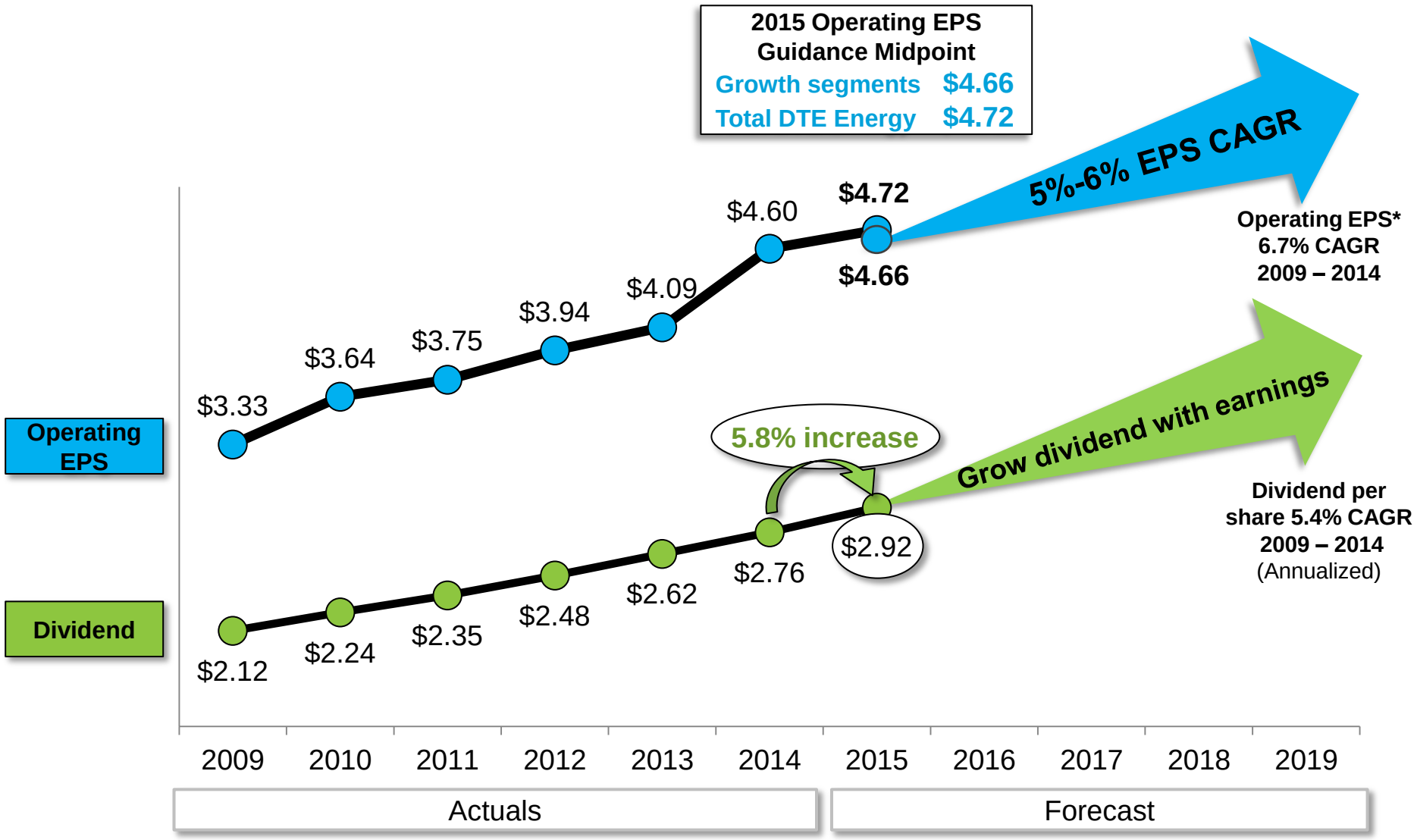
Successfully offset ~$300 million of inflation from 2008 to 2013

* Source: SNL Financial, FERC Form 1; major US Electric Utilities with O&M > $800 million; excluding fuel and purchased power

** Source: SNL Financial, FERC Form 2; gas distribution companies with greater than 300,000 customers; excluding production expense

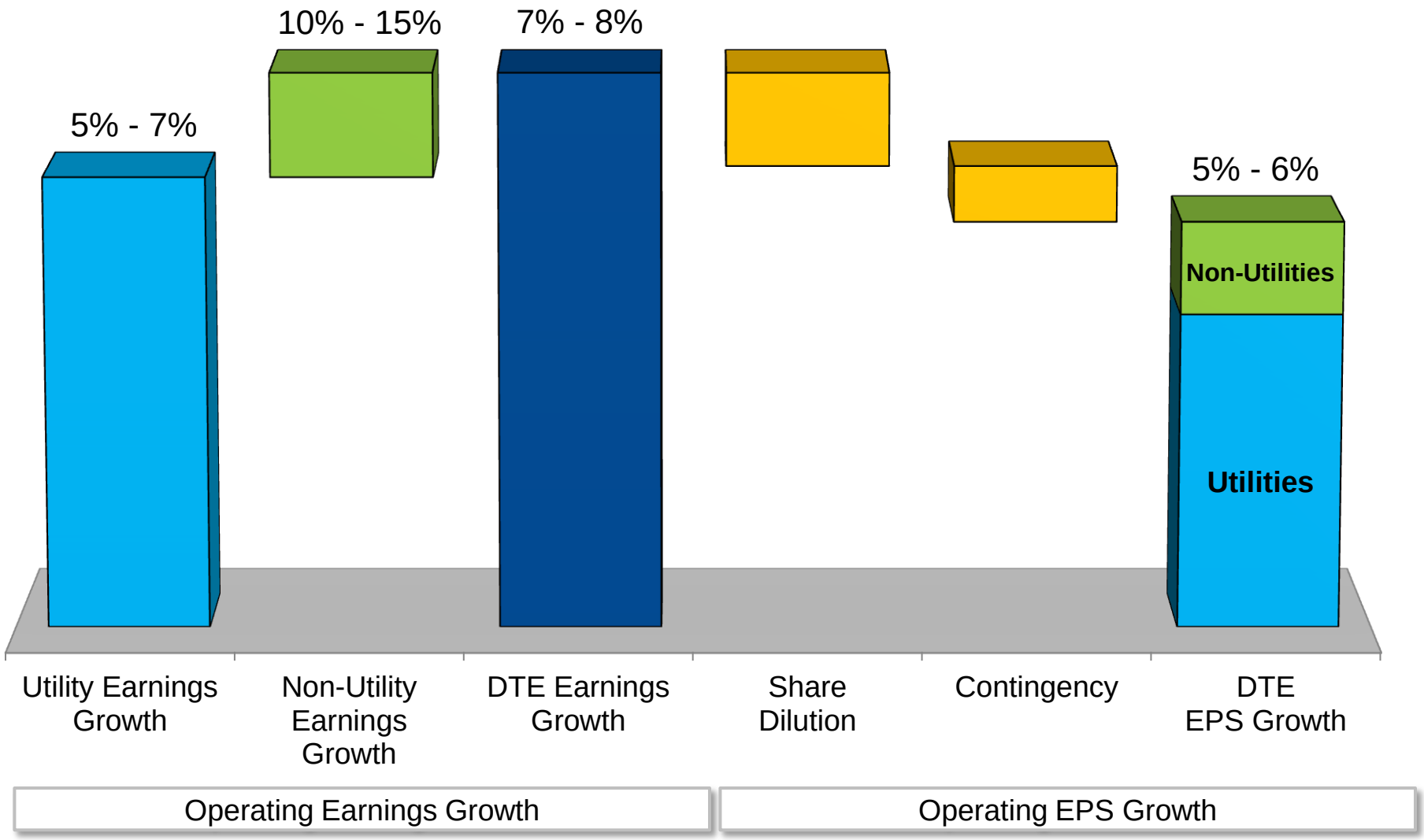
We raised our 2015 operating EPS* guidance to a midpoint of $4.72 per share

(dollars per share)



* Reconciliation to GAAP reported earnings included in the appendix

Our strong earnings growth opportunities coupled with our contingency planning gives us confidence in our ability to deliver 5% to 6% operating EPS* growth



* Reconciliation to GAAP reported earnings included in the appendix

- **Overview**
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Economic indicators continue to improve in Michigan and the City of Detroit



Lowest Michigan unemployment since 2001

#7 most competitive state for job creation*

Michigan has **most** new manufacturing jobs since 2009**

Detroit Metro **#8** in number of new or expansion projects*

* Source: Site Selection magazine

** Source: State of Michigan website

Governor Snyder appoints new commissioner to Michigan Public Service Commission

- Norm Saari appointed to a six year term beginning August 2, 2015
- “Norm has had a distinguished career in the utility industry as well as in public service, and he brings decades of experience to the Michigan Public Service Commission,” Governor Snyder said



John Quackenbush
Chairman
Appointed: 9/15/11
Term Ends: 7/2/17



Sally Talberg
Commissioner
Appointed: 7/3/13
Term Ends: 7/2/19



Norm Saari
Commissioner
Appointed: 8/2/15
Term Ends: 7/2/21

Source: State of Michigan website - www.michigan.gov/

Michigan leaders are working toward a constructive energy policy

Retail Open Access (ROA) Options

Current 10% cap

10% cap with capacity requirements

Fully regulated

Proposing...

- 10% ROA cap with capacity requirements
- Long-term, comprehensive generation plan
- Focus on energy efficiency



Governor Rick Snyder

Proposing...

- 10% ROA cap with one-time election and capacity requirements
- Long-term, comprehensive generation plan
- 10 month rate case completion



Senator Mike Nofs

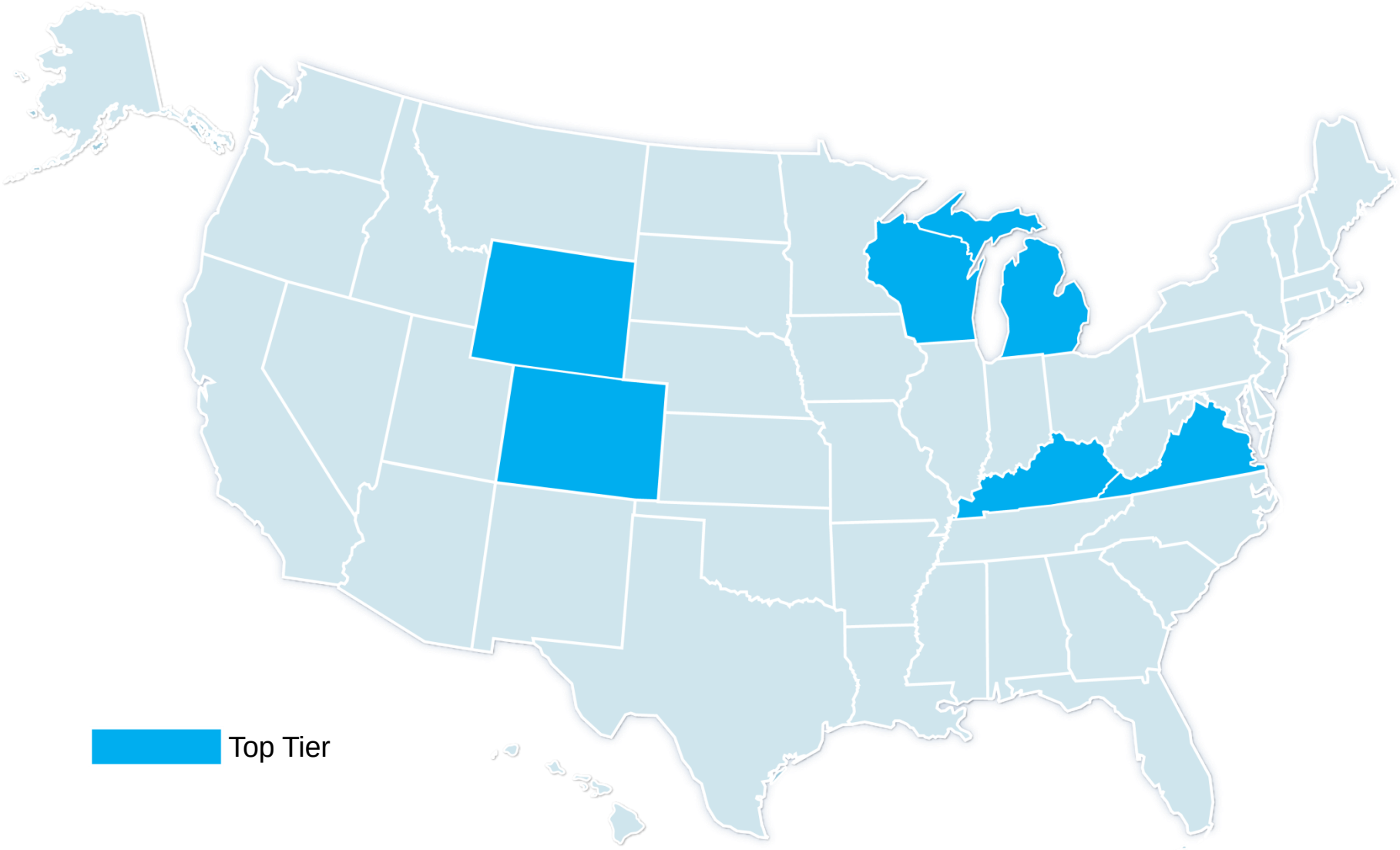
Proposing...

- Fully regulated market
- Long-term, comprehensive generation plan
- 10 month rate case completion



Representative Aric Nesbitt

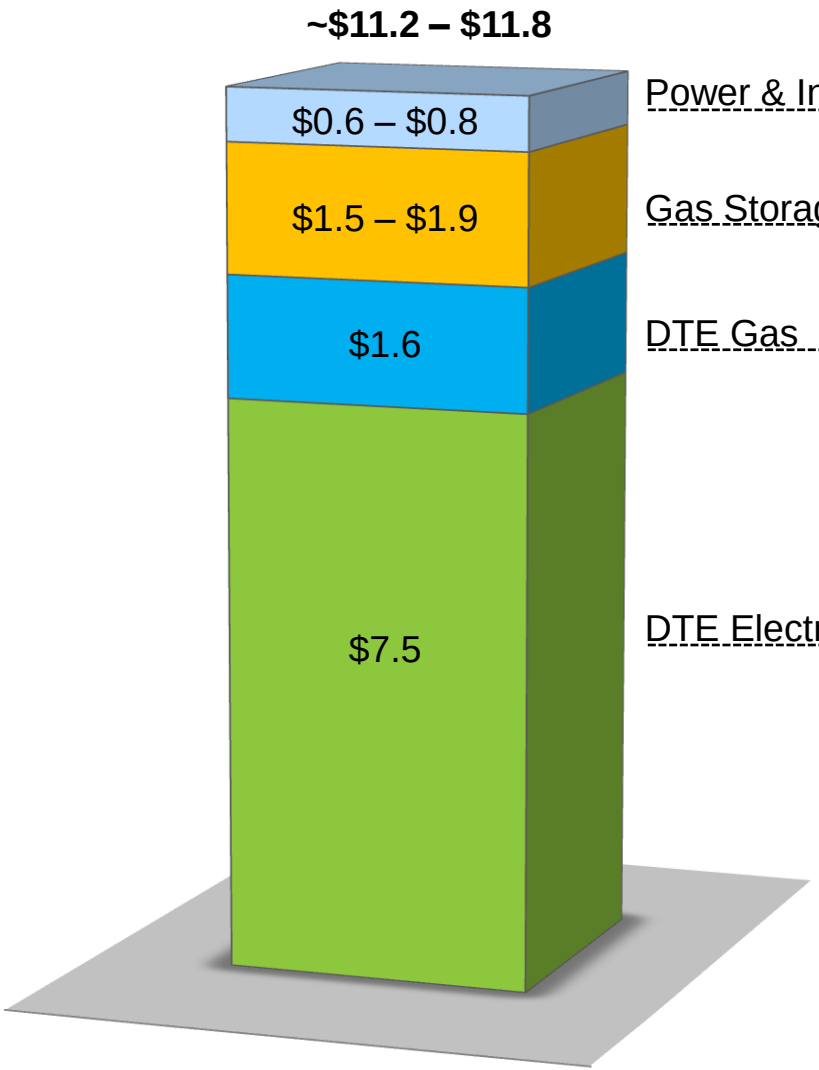
Michigan's regulatory environment is viewed as constructive; we work hard to earn this every day



Source: Barclays, April 2015

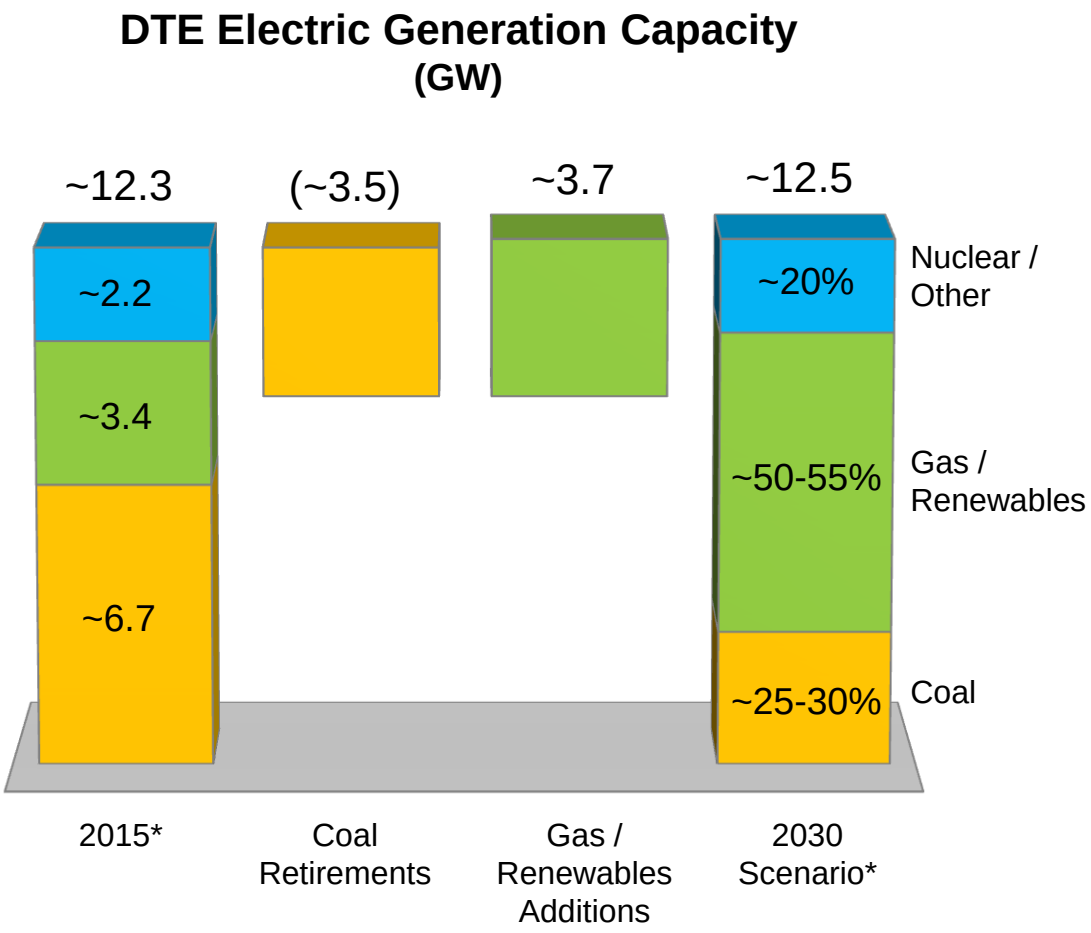
We will invest over $11 billion in capital projects to drive growth through 2019

(billions)



Power & Industrial Projects	On-site energy, cogeneration
Gas Storage & Pipelines	Gathering investments, NEXUS, additional pipeline expansions
DTE Gas	Base investments, infrastructure renewal, NEXUS related
DTE Electric	Base infrastructure, new generation, environmental

DTE will be transforming its generation mix by replacing coal with natural gas and renewables

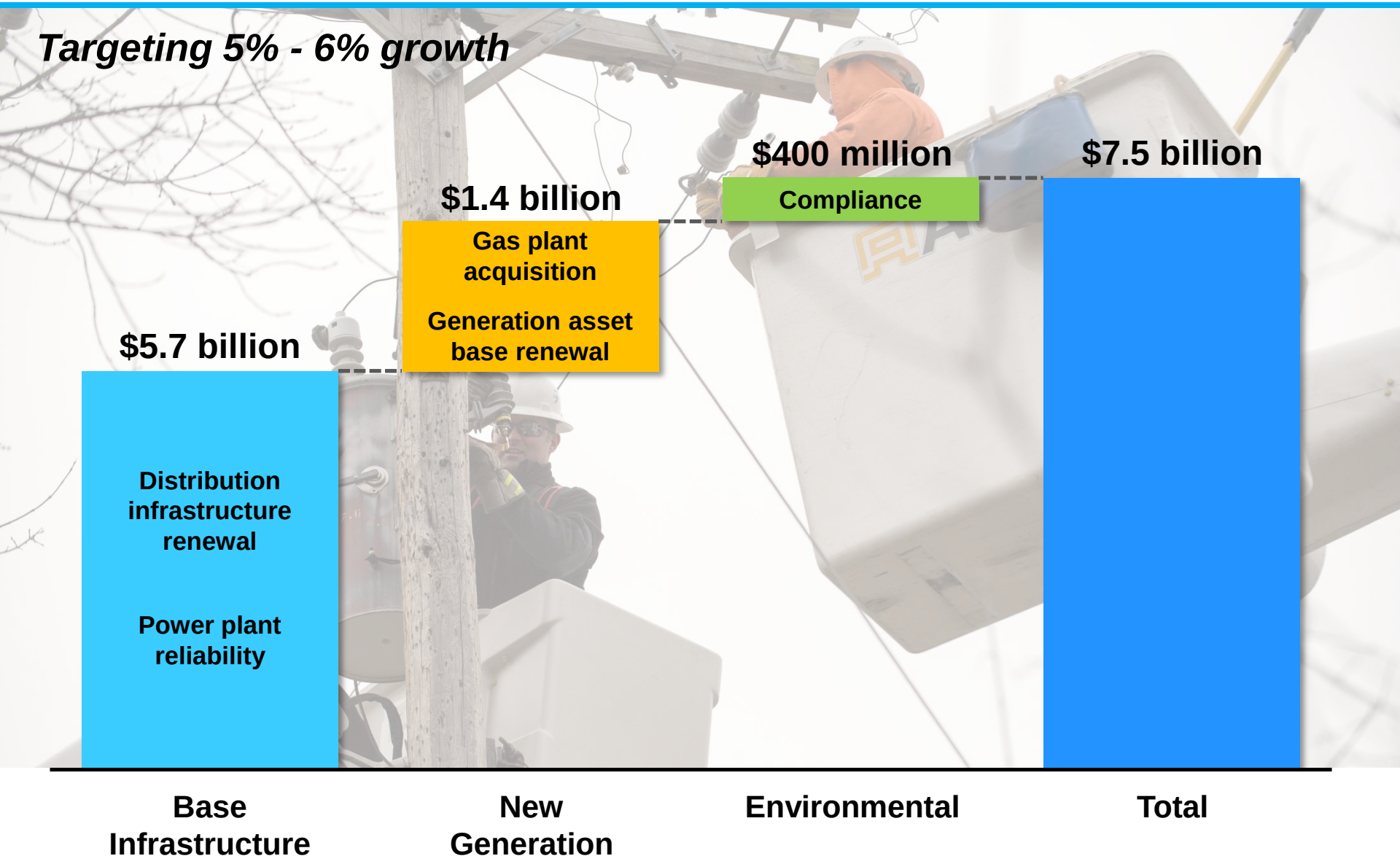


- 2015 acquisitions of ~1 GW of natural gas capacity allow us to fulfill needs of full-service customers
- Capacity additions will more than offset projected coal retirements

* Estimated amounts. Timing and mix of generation impacted by MISO capacity requirements and Michigan and EPA policies

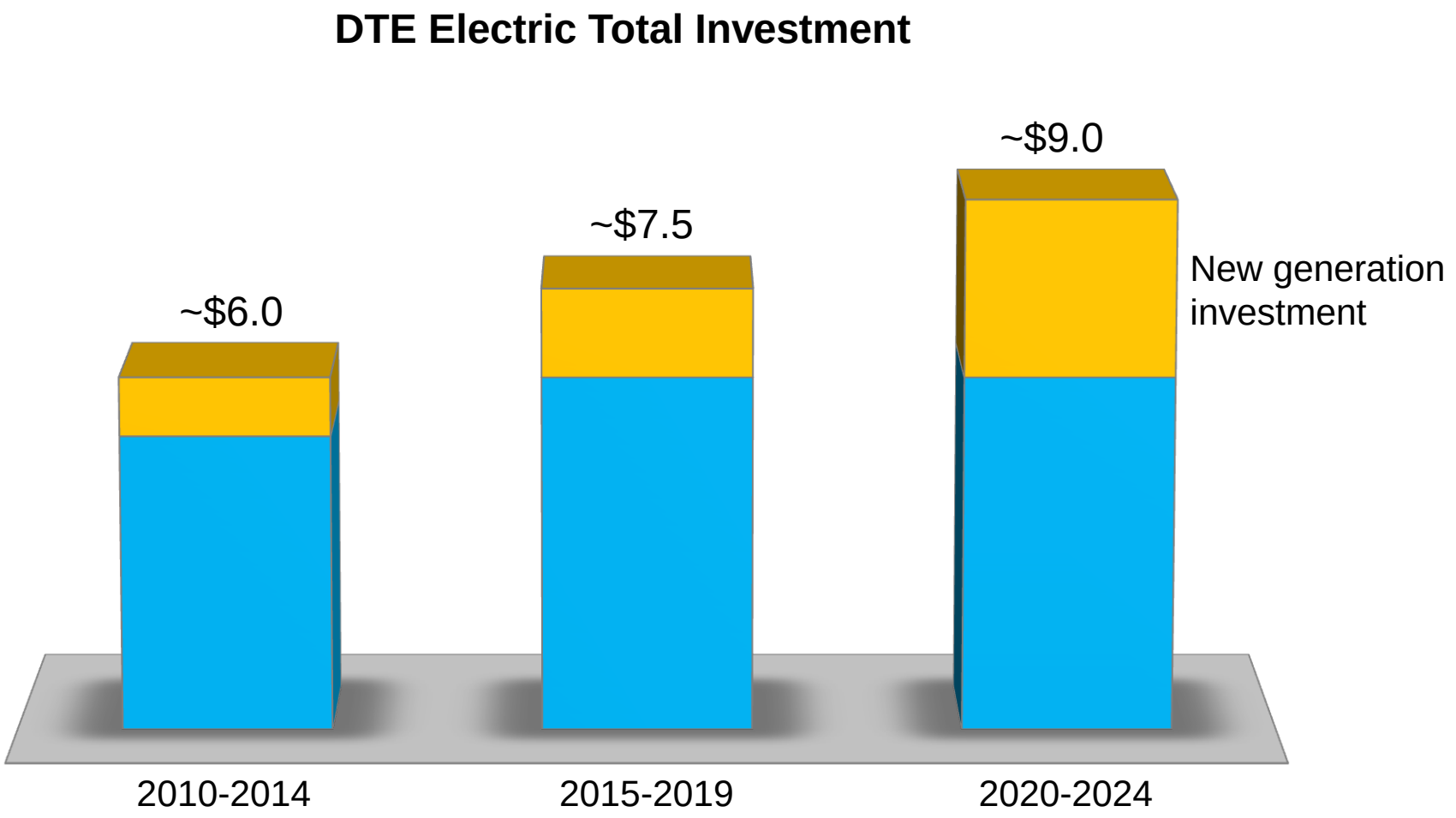
Our electric utility is investing $7.5 billion in three key areas through 2019

Targeting 5% - 6% growth



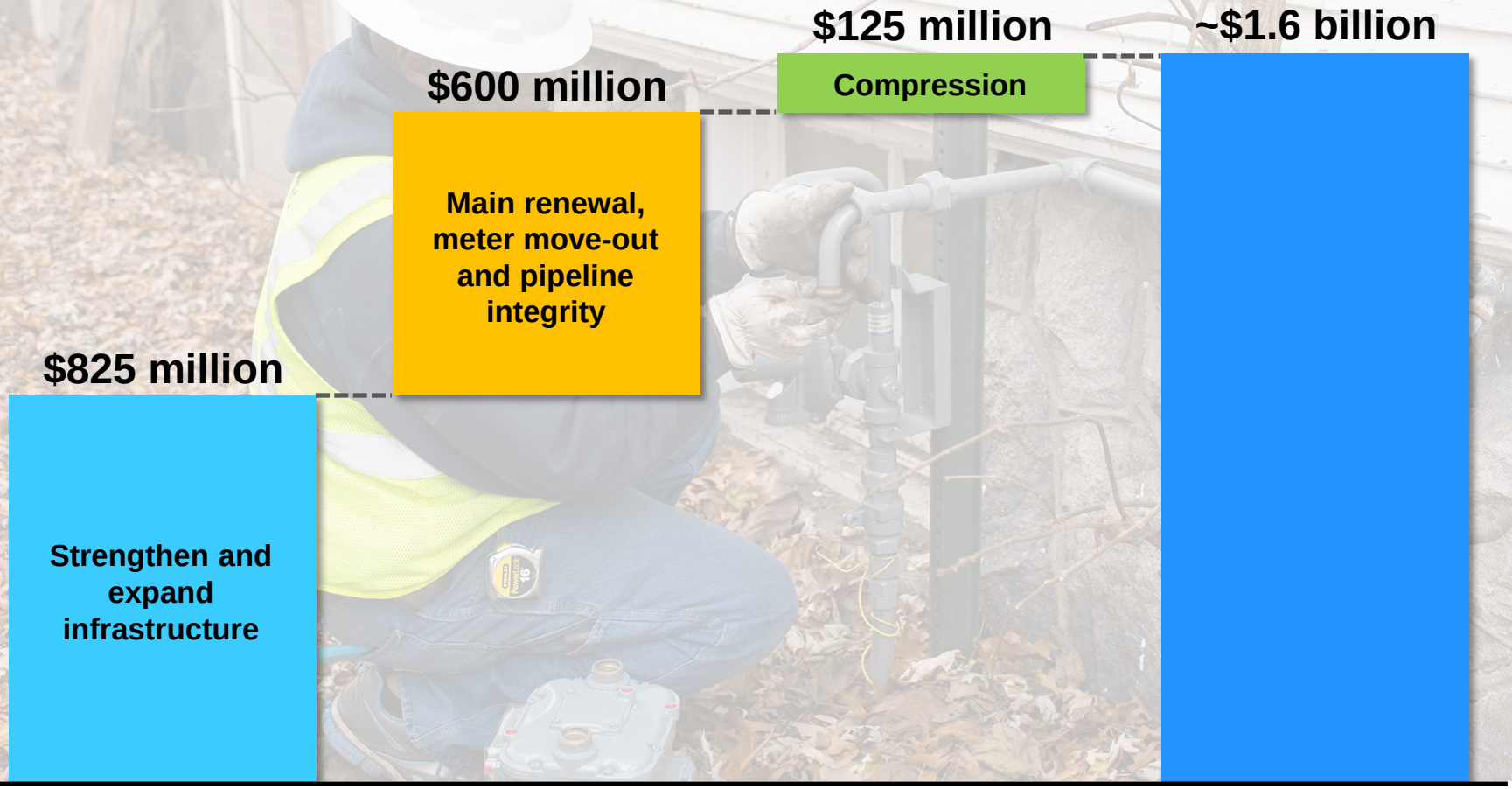
Generation replacement will significantly increase DTE Electric's investment over the next 10 years

(billions)

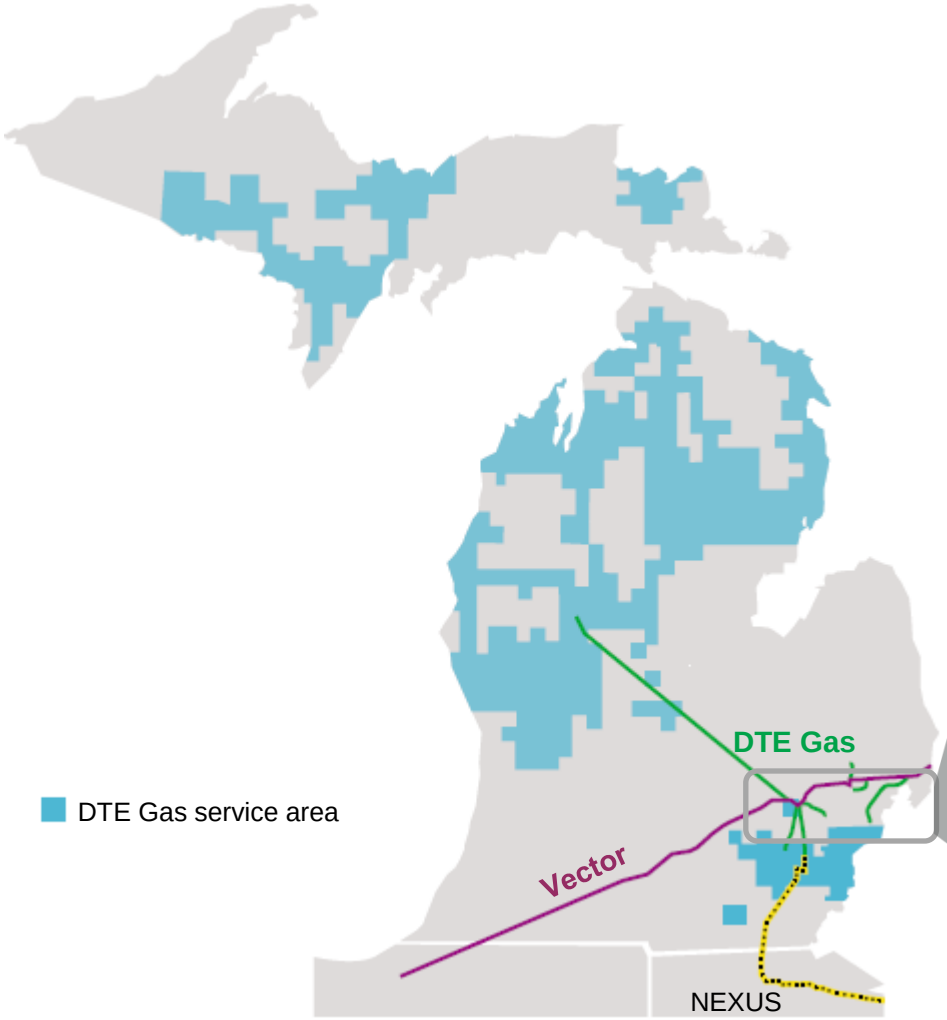


Our gas utility is making $1.6 billion of reliability and infrastructure investments through 2019

Targeting 7% - 8% growth

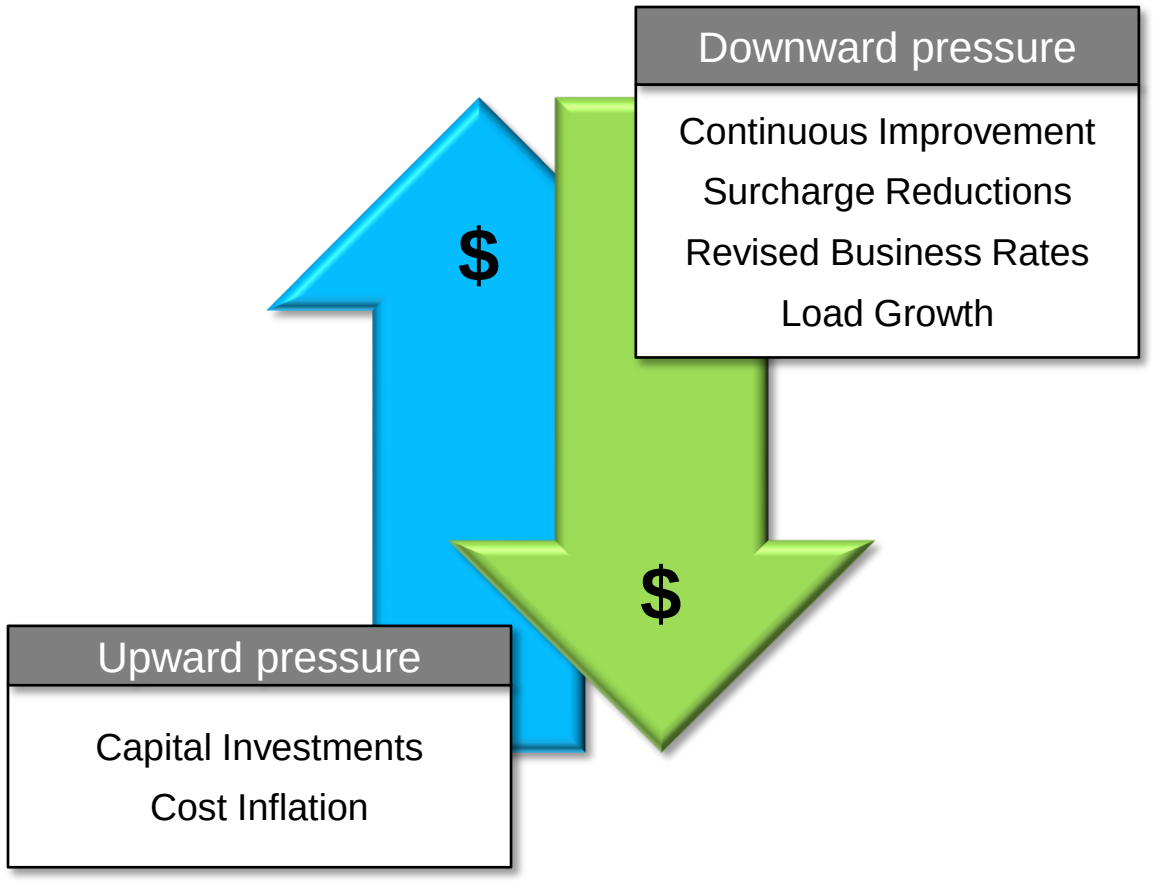


DTE Gas system expansion supported by proposed NEXUS interconnect



- $125 million of NEXUS related investment at DTE Gas through 2017
- Spend primarily for additional compression
- Supported by long-term transport agreement with NEXUS

As we continue to grow, we are focusing on minimizing the customer rate impact



DTE Electric

- ✓ $600 million* surcharge reductions
- ✓ New business cost of service rates implemented July 2015
- ✓ 2015 general rates
  - Self-implemented $230 million in July
  - Expect final order by December 2015
- ✓ Periodic rate cases 2016+

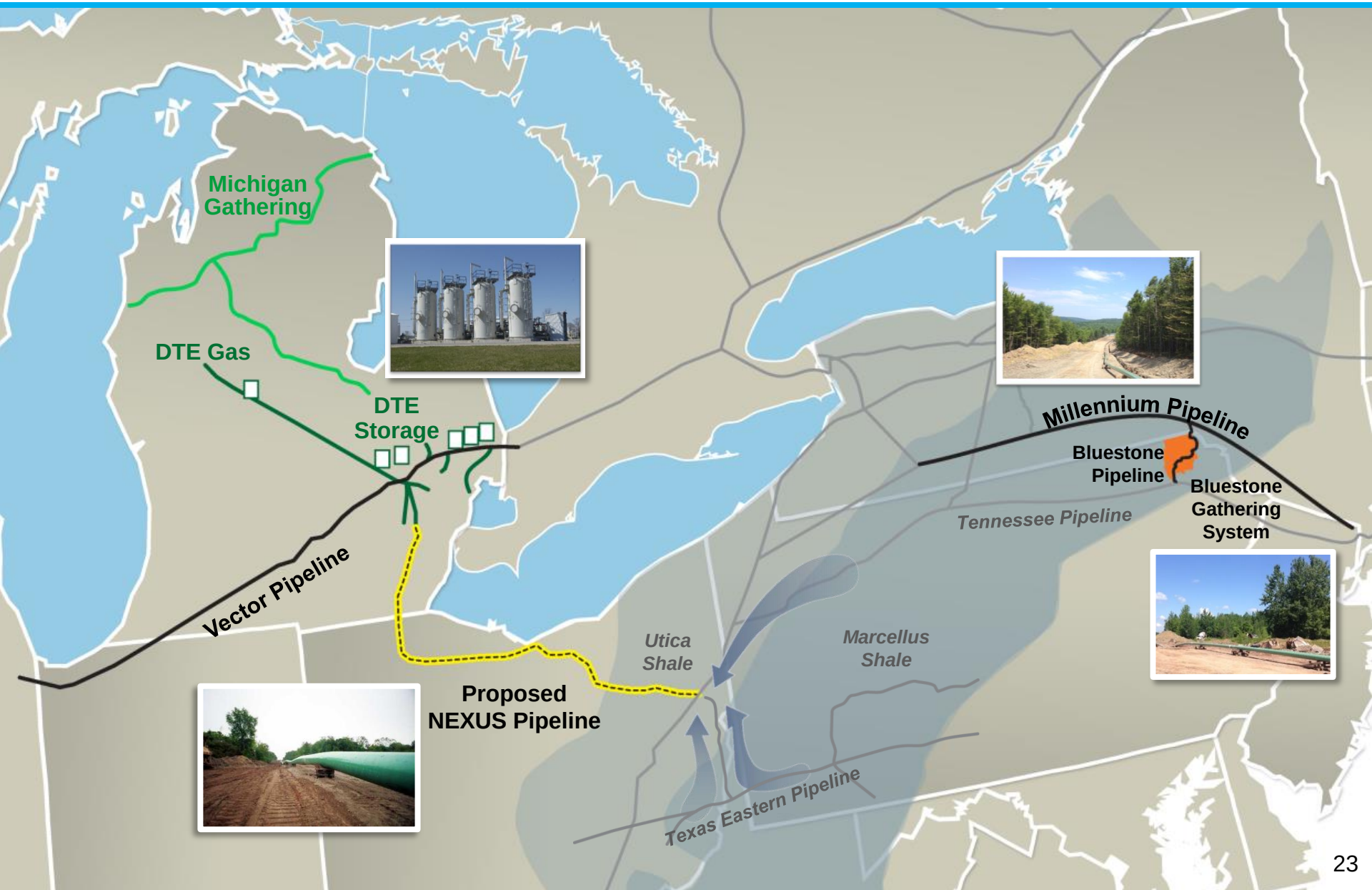
DTE Gas

- ✓ Infrastructure Recovery Mechanism order expected late 2015; increased surcharge expected 3Q 2016
- ✓ Rate case filing 2016/2017

Target annualized rate increases in low single digits

* Includes ~$300 million surcharge reduction for renewable energy, power supply cost recovery (PSCR) and choice incentive mechanism implemented 1Q 2014 and net reduction of ~$300 million due to elimination of securitization surcharge and PSCR increase in 1Q 2015

Gas Storage & Pipelines is developing an asset portfolio with multiple growth platforms



Gas Storage & Pipelines platforms drive growth through new projects and expansions



Pipeline Platform

- Bluestone Pipeline
- Millennium Pipeline
- Vector Pipeline
- Proposed NEXUS Pipeline



Gathering Platform

- Bluestone Gathering
- Michigan Gathering



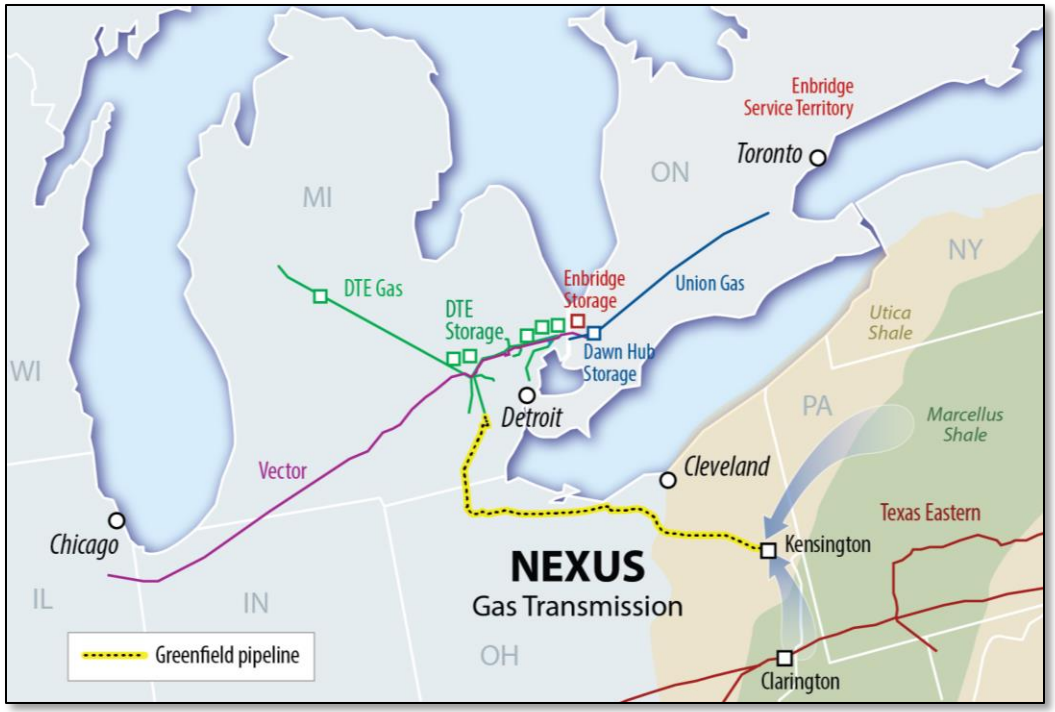
Storage Platform

- 91 Bcf of working capacity
- Strategically located between Chicago and Dawn trading hubs

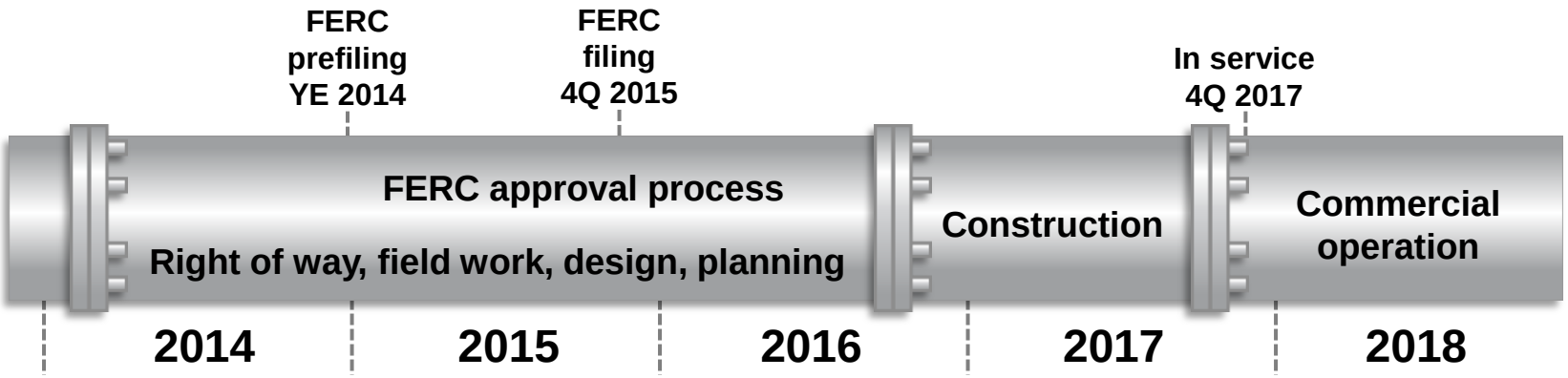
Growth Strategy

- ✓ Understand and anticipate opportunities in new resource plays
- ✓ Leverage existing foundational assets and build out incremental projects
- ✓ Develop greenfield pipes in partnership with peer energy companies
- ✓ Use relationships in utility industry to develop demand for investments

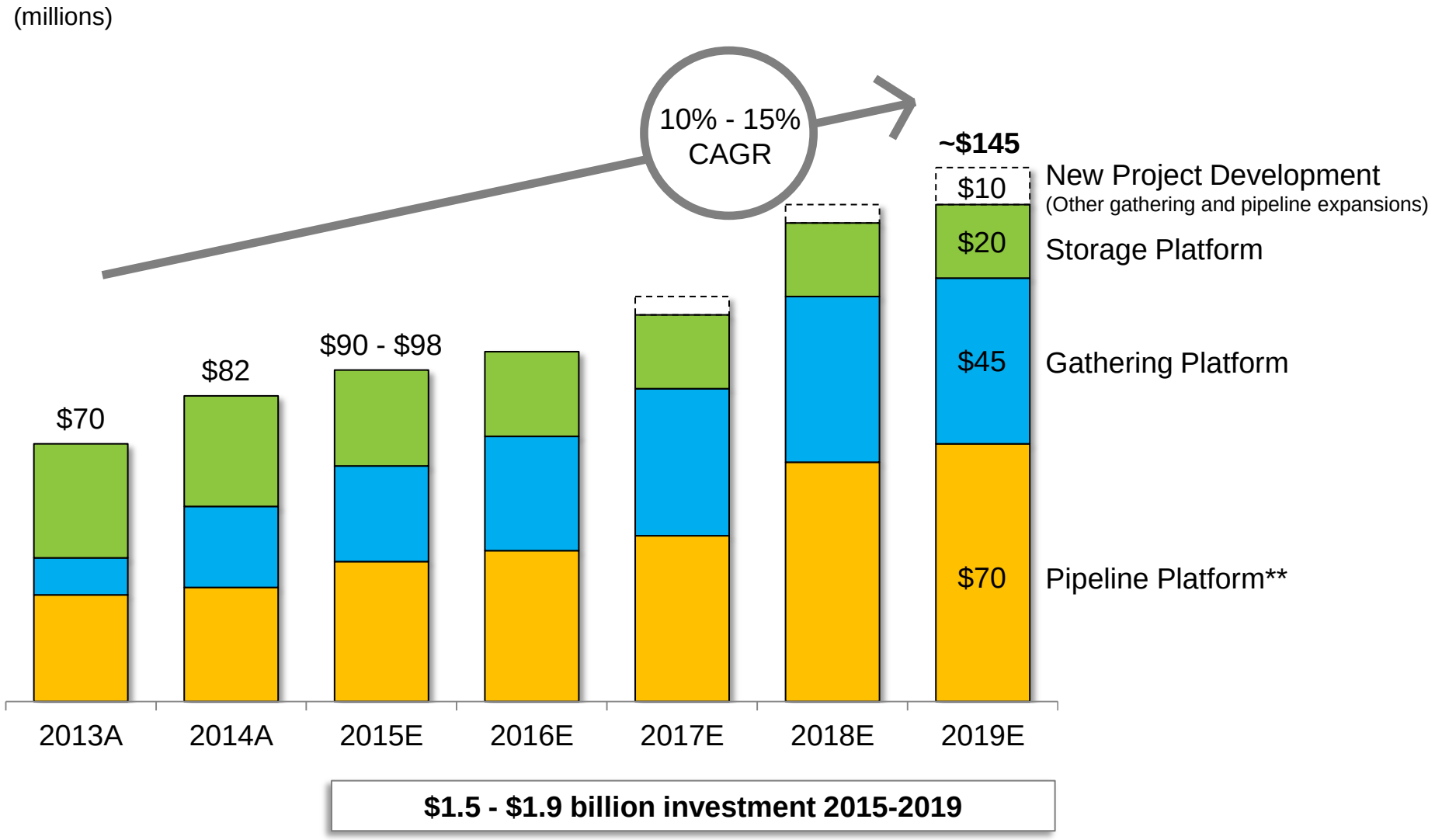
Next major milestone for NEXUS is FERC filing expected in 4Q 2015



- ~250 mile pipeline to provide natural gas from Marcellus and Utica shales to Michigan, Ohio, Chicago and Ontario
- 1.5 Bcf/d capacity; DTE's expected investment is ~$700 million
- Tap and interconnect agreements provide potential for incremental volume
- Agreements executed with LDCs and several key shippers; additional discussions underway
- Interconnect agreements reached with DTE Gas, Vector Pipeline and Texas Eastern

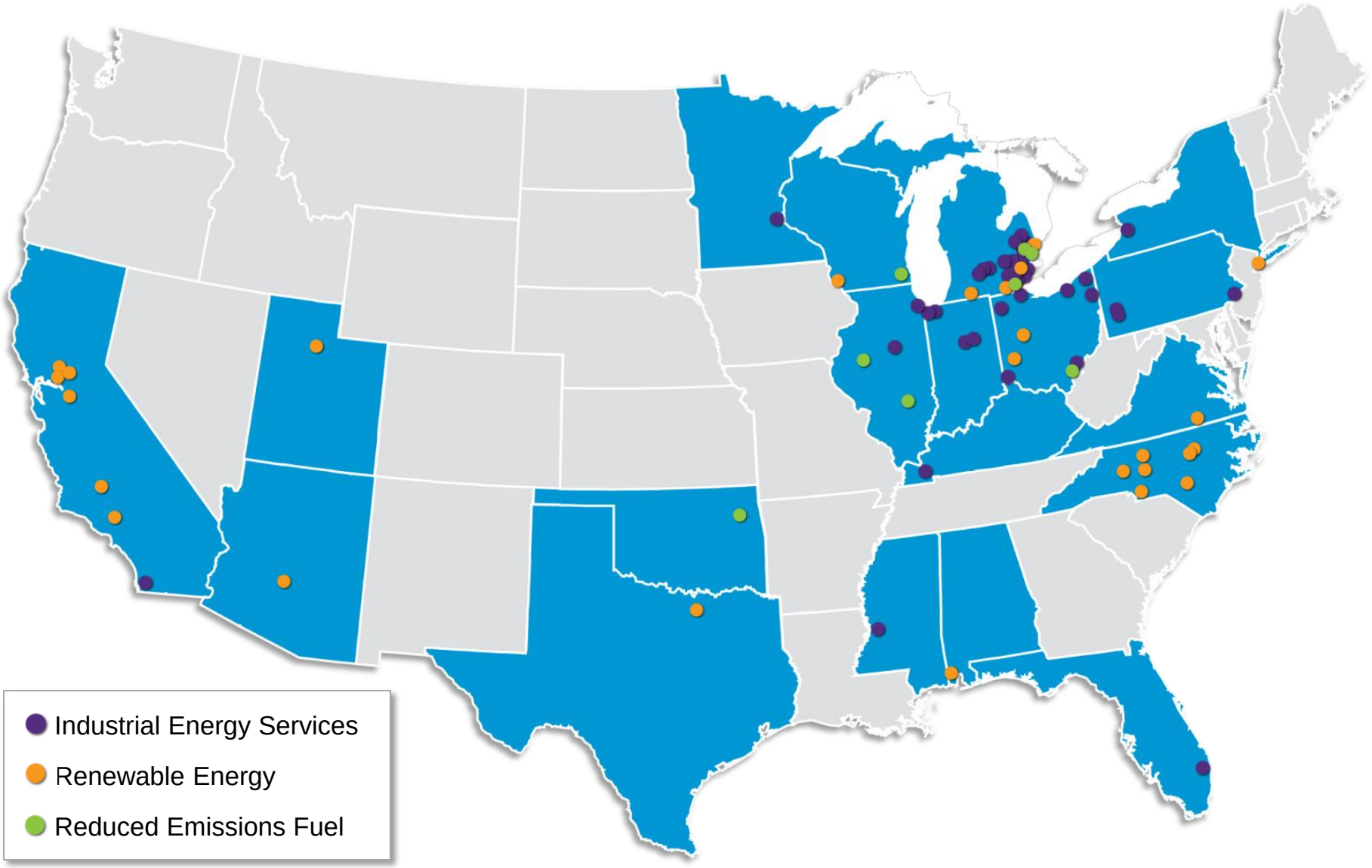


Gas Storage & Pipelines' operating earnings* potential is $145 million by 2019



* Reconciliation to GAAP reported earnings included in the appendix
** Includes Nexus at 33% ownership

Power & Industrial Projects is focused in three key business lines across the country



Power & Industrial Projects is pursuing new opportunities in each business line in order to achieve growth aspirations



Industrial Energy Services

- On-site energy and utility services for industrial, commercial and institutional customers; 10-20 year contracts
- Coke and pulverized coal for steel customers; 10-15 year contracts
- 8MW cogeneration project in-service in 1Q 2015; additional projects under development



Renewable Energy

- Wood-fired power plants and landfill gas-to-energy; 10-25 year contracts
- Near term growth from expanded renewable output
- Full-year operations of 45MW wood-fired project and two 10MW landfill gas projects in 2015

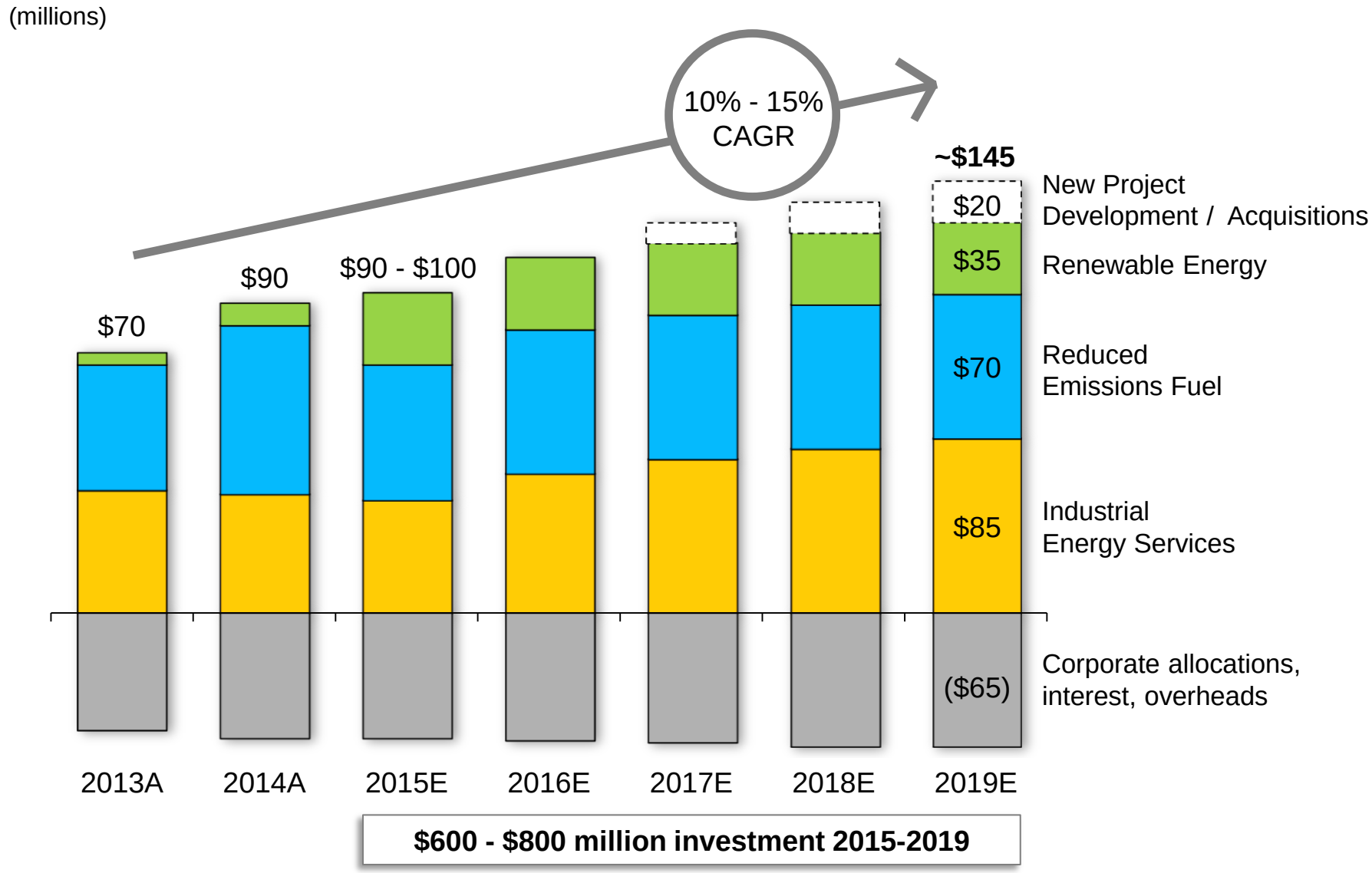


Reduced Emissions Fuel

- Projects reduce emissions from coal-fired power plants
- Operation of third-party facility began 2Q 2015
- Commercial operations of 9th location expected in 4Q 2015
- Further optimizations in planning stages

Projects are supported by long-term contracts

Power & Industrial Projects is targeting $145 million of operating earnings* by 2019 through growth in each of its business lines



* Reconciliation to GAAP reported earnings included in the appendix

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- **Summary**

Summary

- We are confident in this year's performance as we increased our 2015 operating EPS* guidance midpoint to $4.66 for our growth segments and $4.72 for DTE Energy
- We increased our annual dividend 16 cents to $2.92 per share, a 5.8% increase
- On track to meet balance sheet and cash flow metrics
- Constructive outcomes expected in both Michigan's energy policy reform and DTE's regulatory filings
- Utility investments and strategic growth opportunities in our non-utility businesses expected to provide 5% - 6% annual EPS growth going forward

DTE Energy Investor Meeting – September 28th in Detroit

(Portions of event will be webcast live on DTE Energy's investor website)

* Reconciliation to GAAP reported earnings included in the appendix

Contact Us

DTE Energy Investor Relations

www.dteenergy.com/investors

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Appendix

DTE Energy
Second Quarter 2015 Operating Earnings Variance

(millions, except EPS)

Operating Earnings*

	2Q 2014	2Q 2015	Change
DTE Electric	$ 129	$ 111	$ (18)
DTE Gas	(4)	(7)	(3)
Gas Storage & Pipelines	18	25	7
Power & Industrial Projects	13	18	5
Corporate & Other	(18)	(13)	5
Growth segments**	**$ 138**	**$ 134**	**$ (4)**
Growth segments operating EPS	**$ 0.78**	**$ 0.75**	**$ (0.03)**
Energy Trading	$ (10)	$ 3	$ 13
DTE Energy	**$ 128**	**$ 137**	**$ 9**
Operating EPS	**$ 0.73**	**$ 0.76**	**$ 0.03**
Avg. Shares Outstanding	177	179	

Drivers

DTE Electric

- Rate base growth expense and unfavorable weather, partially offset by lower O&M

DTE Gas

- Unfavorable weather in 2Q 2015

Non-Utility

- Gas Storage & Pipelines driven by higher pipeline and gathering earnings
- Power & Industrial Projects driven by higher renewables and reduced emissions fuel earnings

Corporate & Other

- Timing of taxes

Energy Trading

- Strong economic performance

* Reconciliation to GAAP reported earnings included in the appendix

** Total DTE Energy excluding Energy Trading

We increased our 2015 operating earnings* guidance due to strong performance in the first half of the year

(millions, except EPS)

	2015 YTD 2Q Actuals	2015 Prior Guidance	2015 Revised Guidance		Guidance Drivers
DTE Electric	$247	$554 - $570	$554 - $570	✓	
DTE Gas	104	128 - 134	128 - 134	✓	
Gas Storage & Pipelines	52	80 - 88	90 - 98	↑	Pipeline and gathering earnings
Power & Industrial Projects	51	90 - 100	90 - 100	✓	
Corporate & Other	(38)	(50) - (46)	(50) - (46)	✓	
Growth segments**	**$416**	**$802 - $846**	**$812 - $856**		
Growth segments operating EPS	**$2.32**	**$4.48 - $4.72**	**$4.54 - $4.78**		
Energy Trading	$15	$0	$0 - $20	↑	Strong economic performance
DTE Energy	**$431**	**$802 - $846**	**$812 - $876**		
Operating EPS	**$2.41**	**$4.48 - $4.72**	**$4.54 - $4.90**	↑	
Avg. Shares Outstanding	179	179	179		

* Reconciliation to GAAP reported earnings included in the appendix

** Total DTE Energy excluding Energy Trading

YTD 2015 Cash Flow and Capital Expenditures

(billions)

Cash Flow Summary

	YTD 2014	YTD 2015
Cash From Operations*	$1.1	$1.2
Capital Spending	(1.1)	(1.2)
Free Cash Flow	**$0.0**	**$0.0**
Asset Sales & Other	-	0.1
Dividends	(0.2)	(0.2)
Net Cash	**($0.2)**	**($0.1)**
Debt Financing:		
Issuances	$1.0	$0.8
Redemptions	(0.7)	(0.5)
Change in Debt	**$0.3**	**$0.3**

(millions)

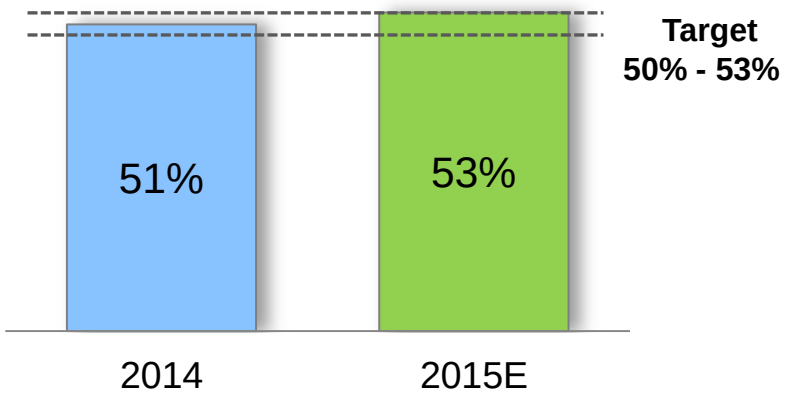
Capital Expenditures Summary

	YTD 2014	YTD 2015
DTE Electric		
Operational	$584	$593
Environmental	82	59
Renewable Energy / New Generation	166	253
	$832	$905
DTE Gas		
Operational	$64	$82
Main renewal / Meter Move-out / Pipeline Integrity	29	35
	$93	$117
Non-Utility	$161	$146
Total	**$1,086**	**$1,168**

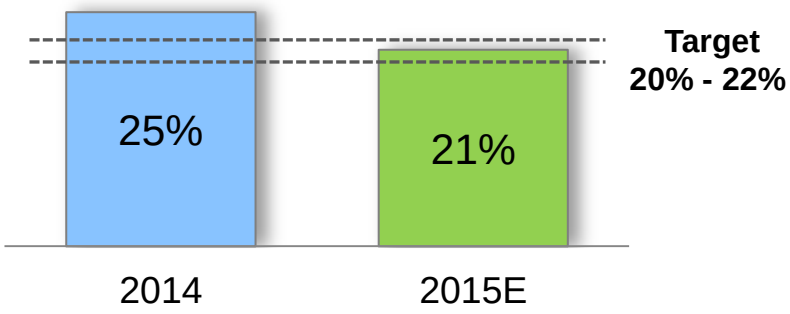
* Includes ~$0.2 billion of equity issued for employee benefit programs in 2015 considered non-cash

Strong balance sheet remains a key priority and supports growth

Leverage*



Funds from Operations** / Debt*



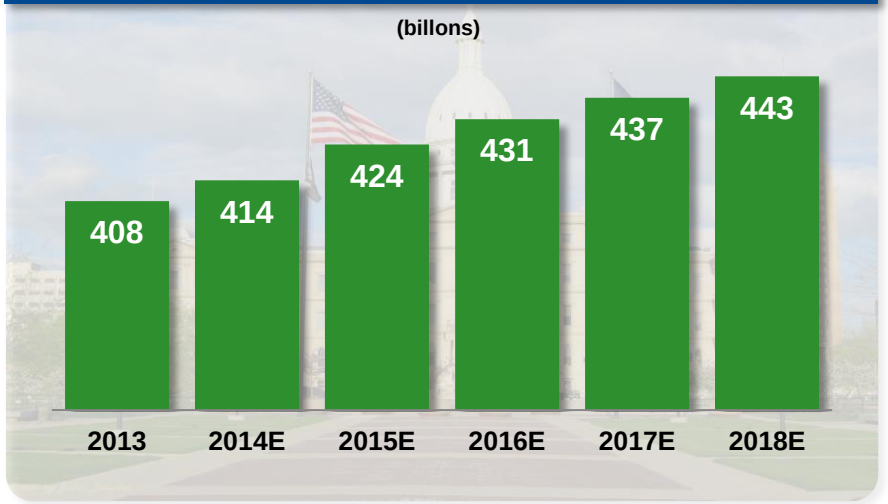
- 2015 financing plan is on track
  - Issued ~$200 million of equity YTD; targeting $800 to $900 million 2015 - 2017
  - DTE Energy issued $300 million of 7-year, 3.30% long-term debt in June 2015
- Credit ratings reaffirmed after management meetings in April 2015
  - Positive outlook at Standard & Poor's; Stable at Moody's and Fitch
- $2.2 billion of available liquidity as of June 30, 2015

* Debt excludes securitization, a portion of DTE Gas' short-term debt, and considers 50% of the Junior Subordinated Notes as equity

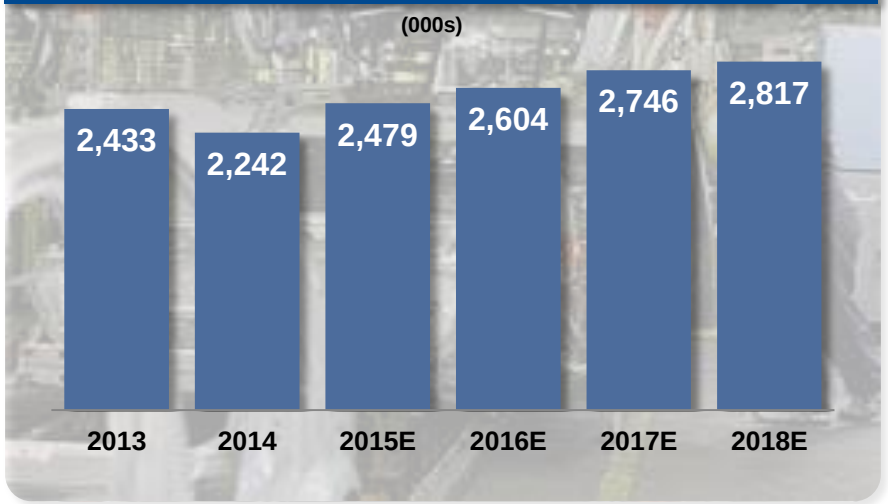
** Funds from Operations (FFO) is calculated using operating earnings

Michigan economic indicators highlight continued growth over the next few years

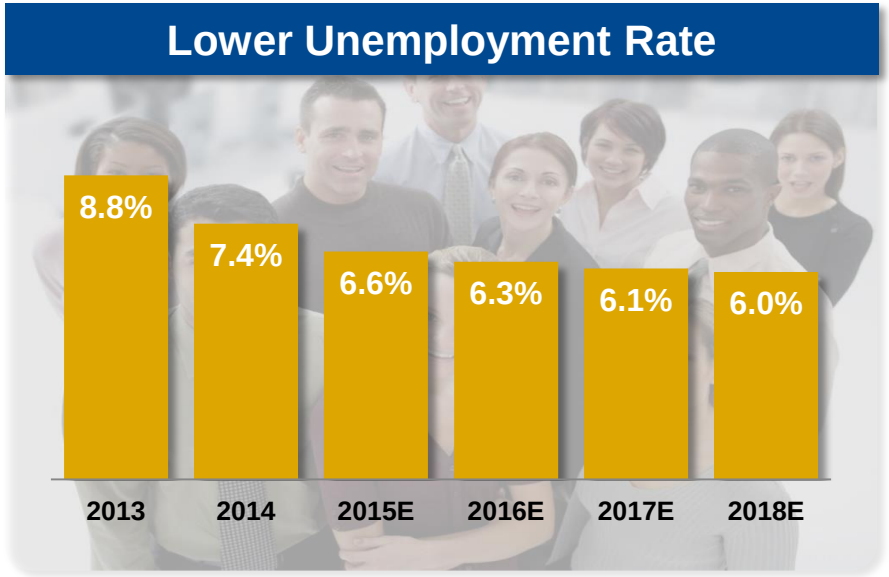
Gross State Product



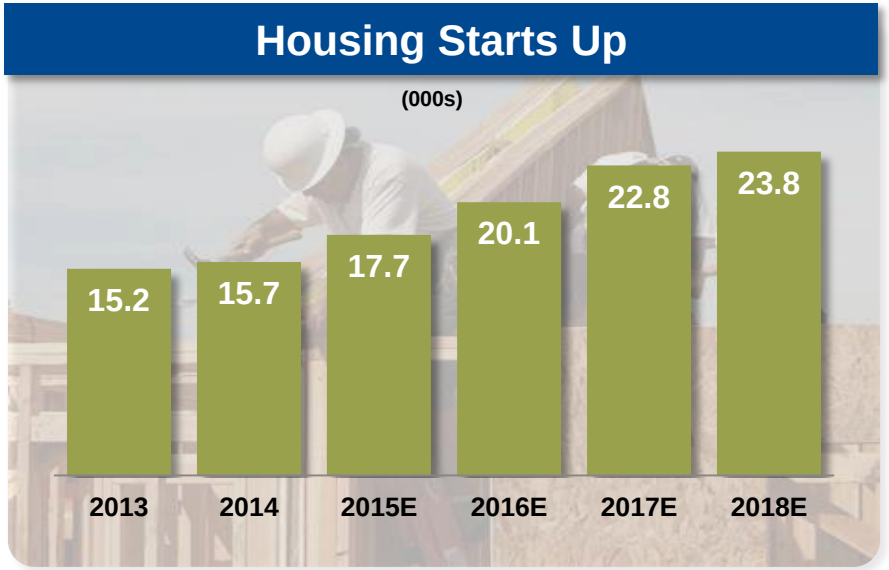
Increased Auto Production



Lower Unemployment Rate



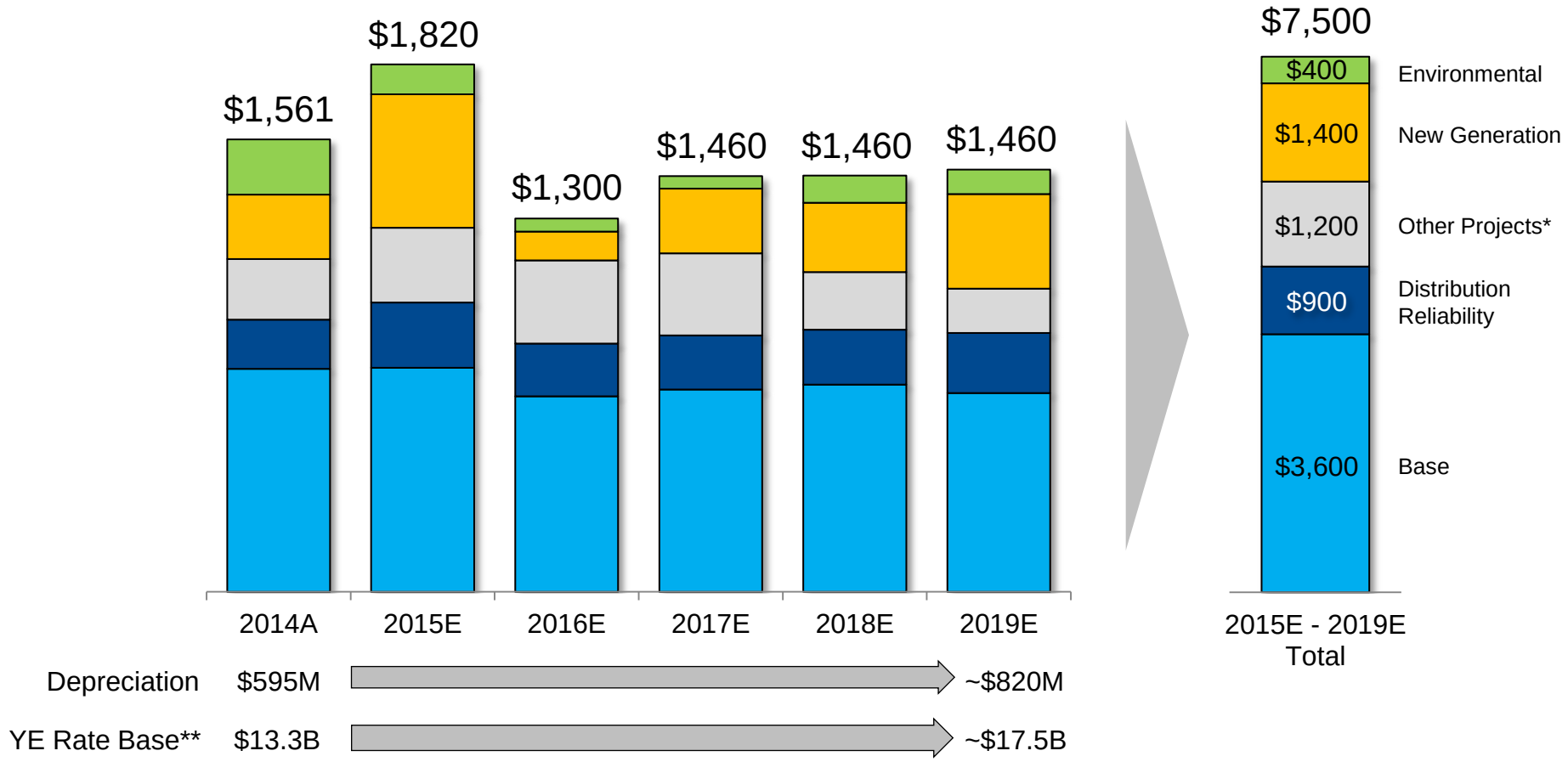
Housing Starts Up



Source: IHS

DTE Electric plans $7.5 billion of investments over the next 5 years

(millions)

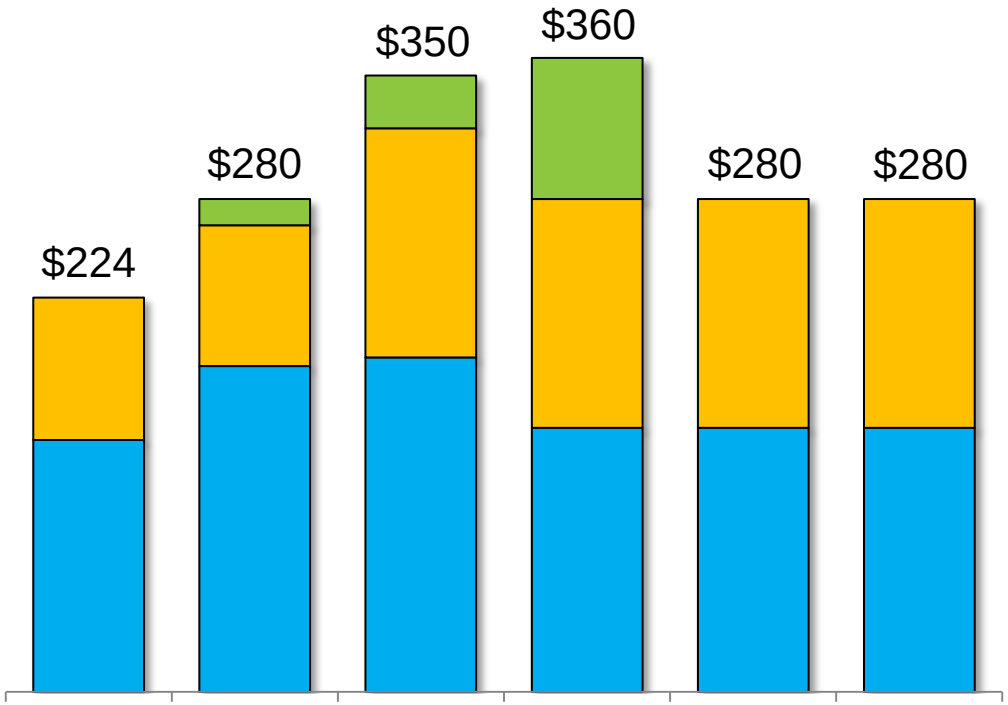


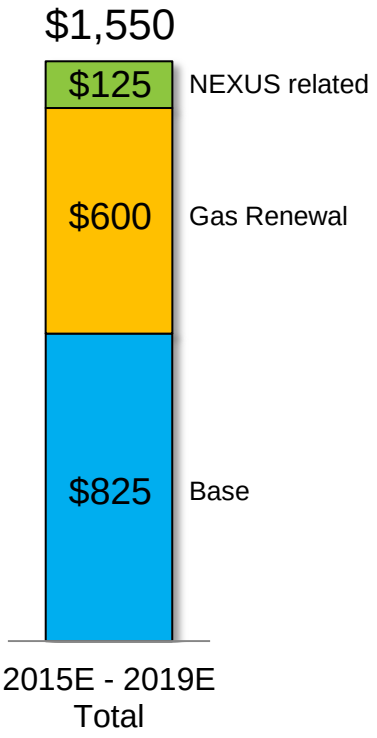
* Includes AMI, Ludington expansion and other investments

** Includes working capital

DTE Gas plans nearly $1.6 billion of investments over the next 5 years

(millions)



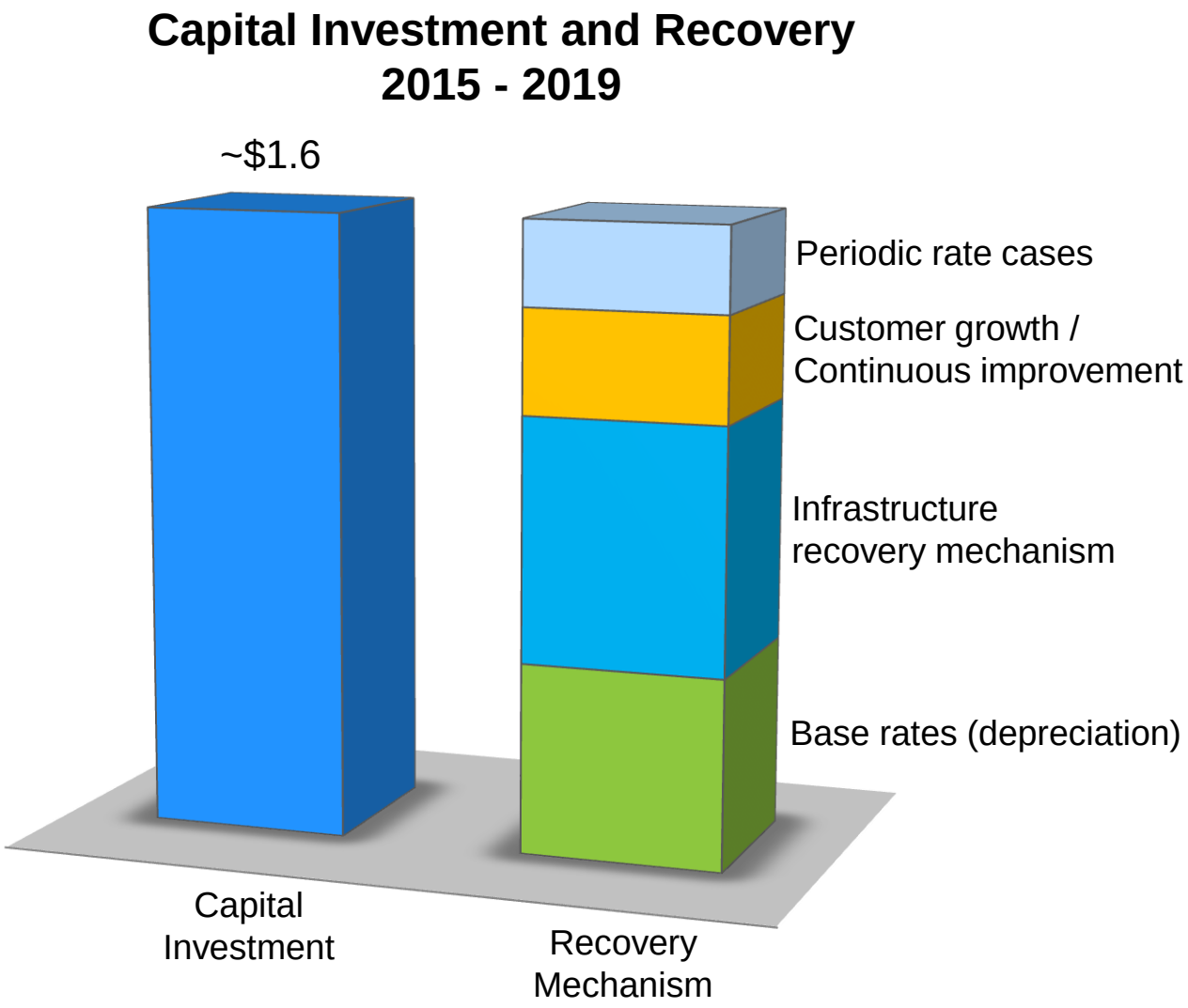


Depreciation	$99M	~$130M
YE Rate Base*	$3.1B	~$4.4B - $4.5B

* Includes working capital

Recovery of DTE Gas capital investments will require periodic rate cases

(billions)



Gas Storage & Pipelines assets have expansion opportunities to accommodate increased demand

Pipeline Assets	Capacity Bcf/ d	In-Service
Millennium Pipeline	0.8	
Expansion	0.2 - 0.5	2017+
Total Planned Capacity	**1.0 - 1.3**	
Bluestone Pipeline (bi-directional)*	0.9	
Expansion #3	0.1	2Q 2016
Total Planned Capacity	**1.0**	
Vector Pipeline**	**1.3**	
Proposed NEXUS Pipeline	**1.5**	4Q 2017

* Includes 0.2 Bcf/d expansion completed in 2014 and 0.1 Bcf/d expansion completed in 2015

** Expiring capacity fully recontracted through Q4 2014 open season process

Second Quarter 2015 and June Year to Date
Reconciliation of Reported to Operating Earnings

Use of Operating Earnings Information – DTE Energy management believes that operating earnings provide a more meaningful representation of the company's earnings from ongoing operations and uses operating earnings as the primary performance measurement for external communications with analysts and investors. Internally, DTE Energy uses operating earnings to measure performance against budget and to report to the Board of Directors. Operating earnings are presented both with and without Energy Trading. The term "Growth Segments" refers to DTE Energy without Energy Trading and represents the business segments that management expects to generate earnings growth going forward.

	Net Income (millions)				EPS			
	2Q'15	2Q'14	YTD '15	YTD '14	2Q'15	2Q'14	YTD '15	YTD '14
DTE Energy Reported Earnings	**$ 109**	**$ 124**	**$ 382**	**$ 450**	**$0.61**	**$0.70**	**$ 2.13**	**$ 2.54**
DTE Electric								
2011/2012 PSCR* disallowance	12		12		0.07		0.07	
DTE Gas								
Gas Storage & Pipelines								
Power & Industrial Projects								
Contract termination	10		10		0.05		0.05	
Corporate & Other								
NY State tax law change				8				0.04
Energy Trading								
Natural gas pipeline refund			(10)				(0.06)	
Certain mark to market adjustments	6	4	37	(30)	0.03	0.03	0.22	(0.16)
DTE Energy Operating Earnings	**$ 137**	**$ 128**	**$ 431**	**$ 428**	**$0.76**	**$0.73**	**$ 2.41**	**$ 2.42**

* Power Supply Cost Recovery

2009 – 2014 Full Year
Reconciliation of Reported to Operating Earnings

Use of Operating Earnings Information – DTE Energy management believes that operating earnings provide a more meaningful representation of the company's earnings from ongoing operations and uses operating earnings as the primary performance measurement for external communications with analysts and investors. Internally, DTE Energy uses operating earnings to measure performance against budget and to report to the Board of Directors.

	2009	2010	2011	2012	2013	2014	2009	2010	2011	2012	2013	2014
DTE Energy Report Earnings	**$ 532**	**$ 630**	**$ 711**	**$ 610**	**$ 661**	**$ 905**	**$3.24**	**$3.74**	**$4.18**	**$3.55**	**$3.76**	**$5.10**
DTE Electric												
Chrysler bad debt	4	-	-	-	-	-	0.02	-	-	-	-	-
Settlement with Detroit Thermal	-	(3)	-	-	-	-	-	(0.02)	-	-	-	-
Fermi 1 asset retirement obligation	-	-	9	-	-	-	-	-	0.05	-	-	-
DTE Gas												
Performance excellence process	-	(20)	-	-	-	-	-	(0.12)	-	-	-	-
Gas Storage & Pipelines	-	-	-	-	-	-	-	-	-	-	-	-
Power & Industrial Projects												
Chrysler bad debt	1	-	-	-	-	-	0.01	-	-	-	-	-
General Motors bad debt	3	-	-	-	-	-	0.02	-	-	-	-	-
Coke oven gas settlement	-	-	-	7	-	-	-	-	-	0.04	-	-
Chicago Fuels terminal sale	-	-	-	2	-	-	-	-	-	0.01	-	-
Pet coke mill impairment	-	-	-	1	-	-	-	-	-	0.01	-	-
Asset impairment	-	-	-	-	4	-	-	-	-	-	0.02	-
Energy Trading												
Certain mark-to-market transactions	-	-	-	-	55	(102)	-	-	-	-	0.31	(0.57)
Corporate & Other												
Antrim hedge	3	-	-	-	-	-	0.01	-	-	-	-	-
Michigan corporate income tax adj.	-	-	(87)	-	-	-	-	-	(0.50)	-	-	-
Investment impairment	-	-	-	-	-	5	-	-	-	-	-	0.03
NY state tax law change	-	-	-	-	-	8	-	-	-	-	-	0.04
Unconventional Gas												
Discontinued operations	6	8	3	56	-	-	0.03	0.04	0.02	0.33	-	-
DTE Energy Operating Earnings	**$ 549**	**$ 615**	**$ 636**	**$ 676**	**$ 720**	**$ 816**	**$3.33**	**$3.64**	**$3.75**	**$3.94**	**$4.09**	**$4.60**

Reconciliation of Other Reported to Operating Earnings

Use of Operating Earnings Information – DTE Energy management believes that operating earnings provide a more meaningful representation of the company's earnings from ongoing operations and uses operating earnings as the primary performance measurement for external communications with analysts and investors. Internally, DTE Energy uses operating earnings to measure performance against budget and to report to the Board of Directors.

In this presentation, DTE Energy provides guidance for future period operating earnings. It is likely that certain items that impact the company's future period reported results will be excluded from operating results. A reconciliation to the comparable future period reported earnings is not provided because it is not possible to provide a reliable forecast of specific line items. These items may fluctuate significantly from period to period and may have a significant impact on reported earnings.

For comparative purposes, 2009 through 2012 operating earnings exclude the Unconventional Gas Production segment that was classified as a discontinued operation on 12/31/2012.