DTE Energy®

Business Update

March 9-11, 2015








Safe Harbor Statement

The information contained herein is as of the date of this presentation. Many factors may impact forward-looking statements including, but not limited to, the following: impact of regulation by the FERC, MPSC, NRC, CFTC, EPA and other applicable governmental proceedings and regulations, including any associated impact on rate structures; the amount and timing of cost recovery allowed as a result of regulatory proceedings, related appeals or new legislation, including legislative amendments and Retail Access programs; economic conditions and population changes in our geographic area resulting in changes in demand, customer conservation and increased thefts of electricity and natural gas; environmental issues, laws, regulations, and the increased costs of remediation and compliance, including actual and potential new federal and state requirements; health, safety, financial, environmental and regulatory risks associated with ownership and operation of nuclear facilities; changes in the cost and availability of coal and other raw materials, purchased power and natural gas; the potential for losses on investments, including nuclear decommissioning and benefit plan assets and the related increases in future expense and contributions; volatility in the short-term natural gas storage markets impacting third-party storage revenues; volatility in commodity markets; deviations in weather and related risks impacting the results of our energy trading operations; access to capital markets and the results of other financing efforts which can be affected by credit agency ratings; instability in capital markets which could impact availability of short and long-term financing; the timing and extent of changes in interest rates; the level of borrowings; the potential for increased costs or delays in completion of significant construction projects; changes in and application of federal, state and local tax laws and their interpretations, including the Internal Revenue Code, regulations, rulings, court proceedings and audits; the effects of weather and other natural phenomena on operations and sales to customers, and purchases from suppliers; unplanned outages; the cost of protecting assets against, or damage due to, terrorism or cyber attacks; employee relations and the impact of collective bargaining agreements; the risk of a major safety incident at an electric or gas distribution, storage or generation facility; the availability, cost, coverage and terms of insurance and stability of insurance providers; cost reduction efforts and the maximization of plant and distribution system performance; the effects of competition; changes in and application of accounting standards and financial reporting regulations; changes in federal or state laws and their interpretation with respect to regulation, energy policy and other business issues; contract disputes; binding arbitration, litigation and related appeals; and the risks discussed in our public filings with the Securities and Exchange Commission. New factors emerge from time to time. We cannot predict what factors may arise or how such factors may cause our results to differ materially from those contained in any forward-looking statement. Any forward-looking statements speak only as of the date on which such statements are made. We undertake no obligation to update any forward-looking statement to reflect events or circumstances after the date on which such statement is made or to reflect the occurrence of unanticipated events. This presentation should also be read in conjunction with the “Forward-Looking Statements” sections in each of DTE Energy’s and DTE Electric’s 2014 Forms 10-K (which sections are incorporated herein by reference), and in conjunction with other SEC reports filed by DTE Energy and DTE Electric.

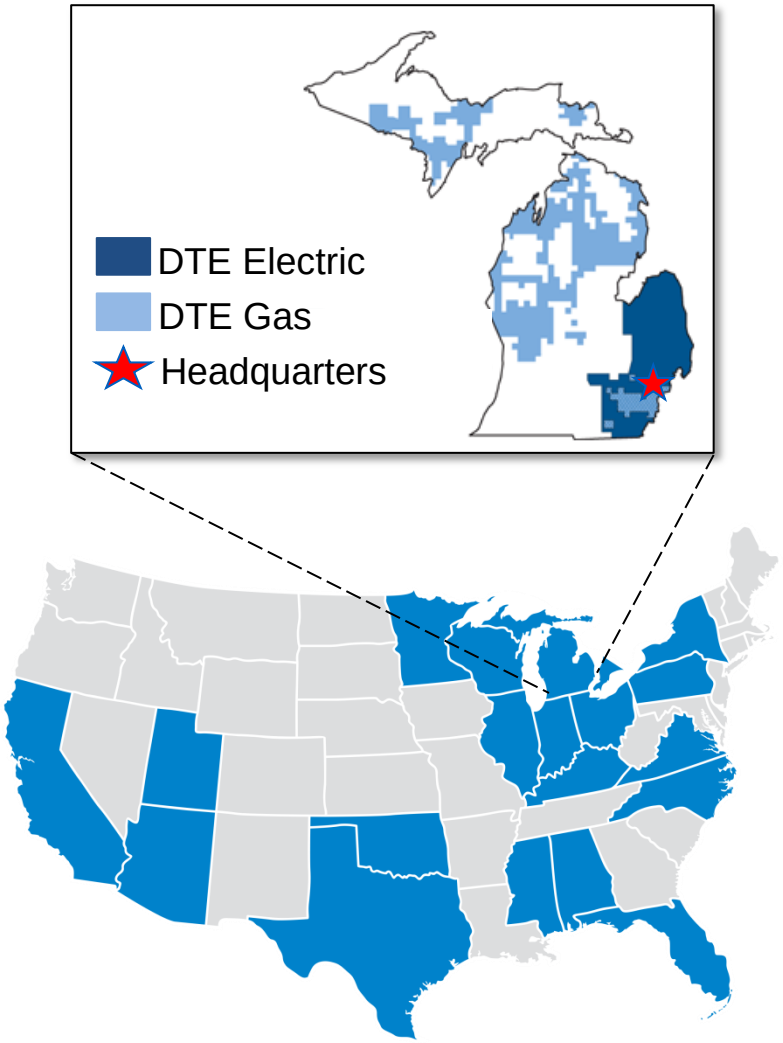
- **Overview**

- **Long-Term Growth Update**
  - **Utilities**
  - **Non-Utilities**

- **Financial Update**

- **Summary**

DTE Energy is a national energy company with deep Michigan roots



Our Businesses

- DTE Energy is a Fortune 300 company
- Market cap currently ~$14 billion
- Two utilities serving Michigan
  - DTE Electric (founded 1886)
  - DTE Gas (founded 1849)
- Non-utility businesses with operations in nearly 20 states as well as Canada

Our Michigan Presence

- 2.1 million electric customers in Michigan
- 1.2 million gas customers in Michigan
- Approximately 10,000 employees
- DTE is one of the top contributors to Michigan's economy

DTE Energy's growth is driven by strong, stable utilities and complementary non-utility businesses

Strong, Stable and Growing Utilities
Fully Regulated by Michigan Public Service Commission

~80% of total earnings



DTE Electric

Electric generation and distribution



DTE Gas

Natural gas transmission, storage and distribution

Complementary Non-Utility Businesses

~20% of total earnings



Gas Storage & Pipelines

Transport and store natural gas



Power & Industrial Projects

Own and operate energy related assets



Energy Trading

Generate economic value and provide strategic benefits

DTE's earnings are ~95% regulated or contracted, consisting of electric and gas utilities, FERC regulated pipelines and long-term contracted energy projects

Our business strategy is fundamental to how we create value for our investors

- ✓ Utility growth plan driven by infrastructure investments
- ✓ Strategic, transparent, low-risk growth opportunities in non-utility businesses provide diversity in earnings and geography
- ✓ Constructive regulatory structure and continued cost savings enable utilities to earn their authorized returns
- ✓ Operational excellence and customer satisfaction that are distinctive in our industry
- ✓ Strong BBB credit rating; grow dividends with earnings

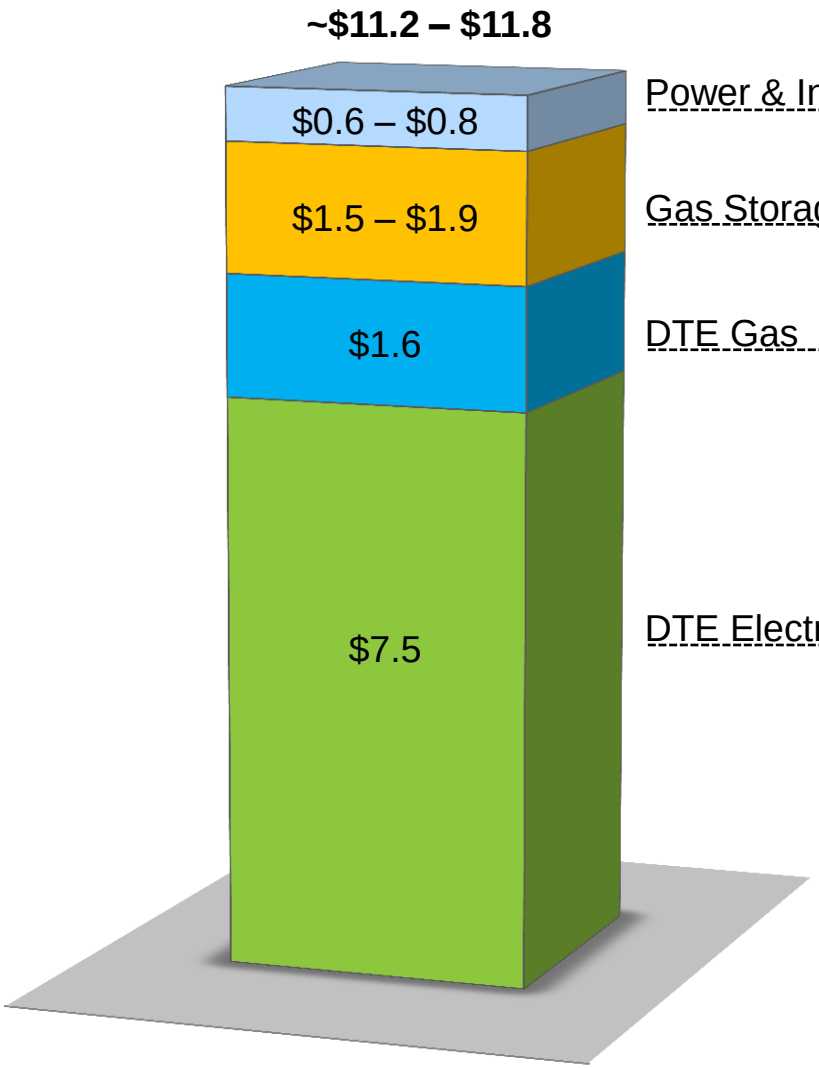
5% - 6% Annual EPS Growth

Attractive Dividend

Strong Balance Sheet

We will invest over $11 billion in capital projects to drive growth through 2019

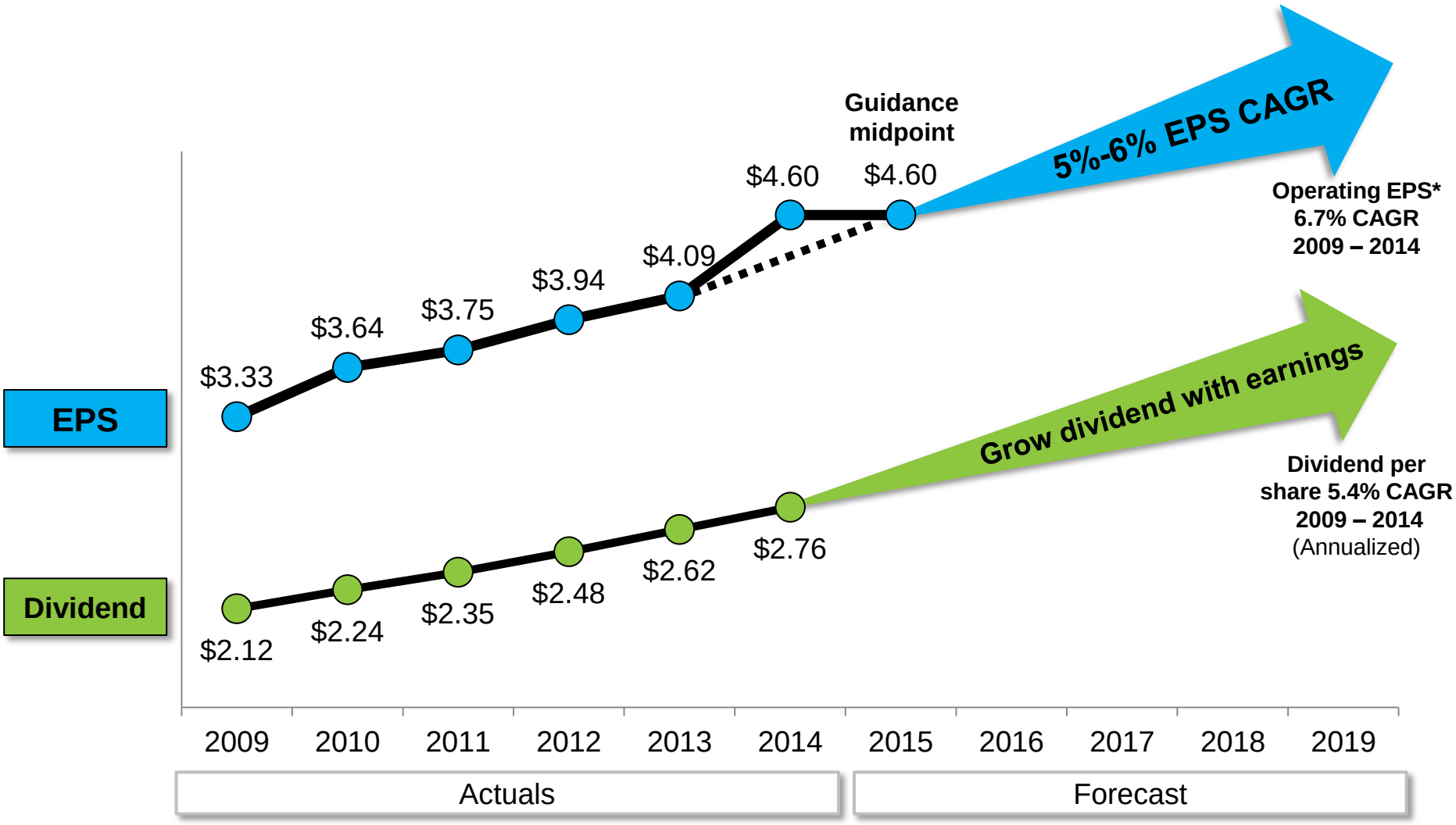
(billions)



Power & Industrial Projects	On-site energy, cogeneration
Gas Storage & Pipelines	Gathering investments, NEXUS, additional pipeline expansions
DTE Gas	Base investments, infrastructure renewal, NEXUS related
DTE Electric	Base infrastructure, new generation, environmental

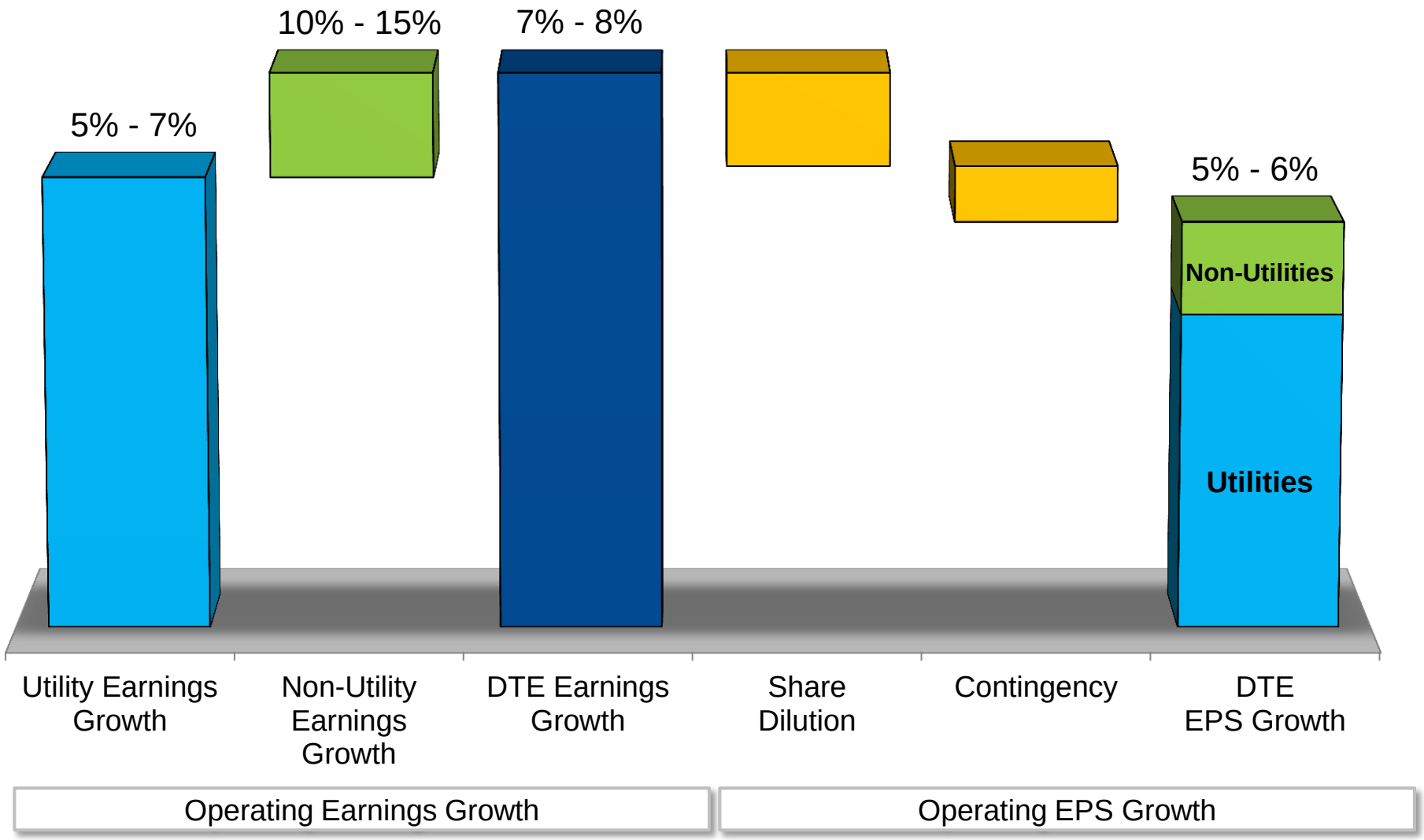
We remain committed to delivering 5% to 6% operating EPS* growth

(dollars per share)



* Reconciliation to GAAP reported earnings included in the appendix

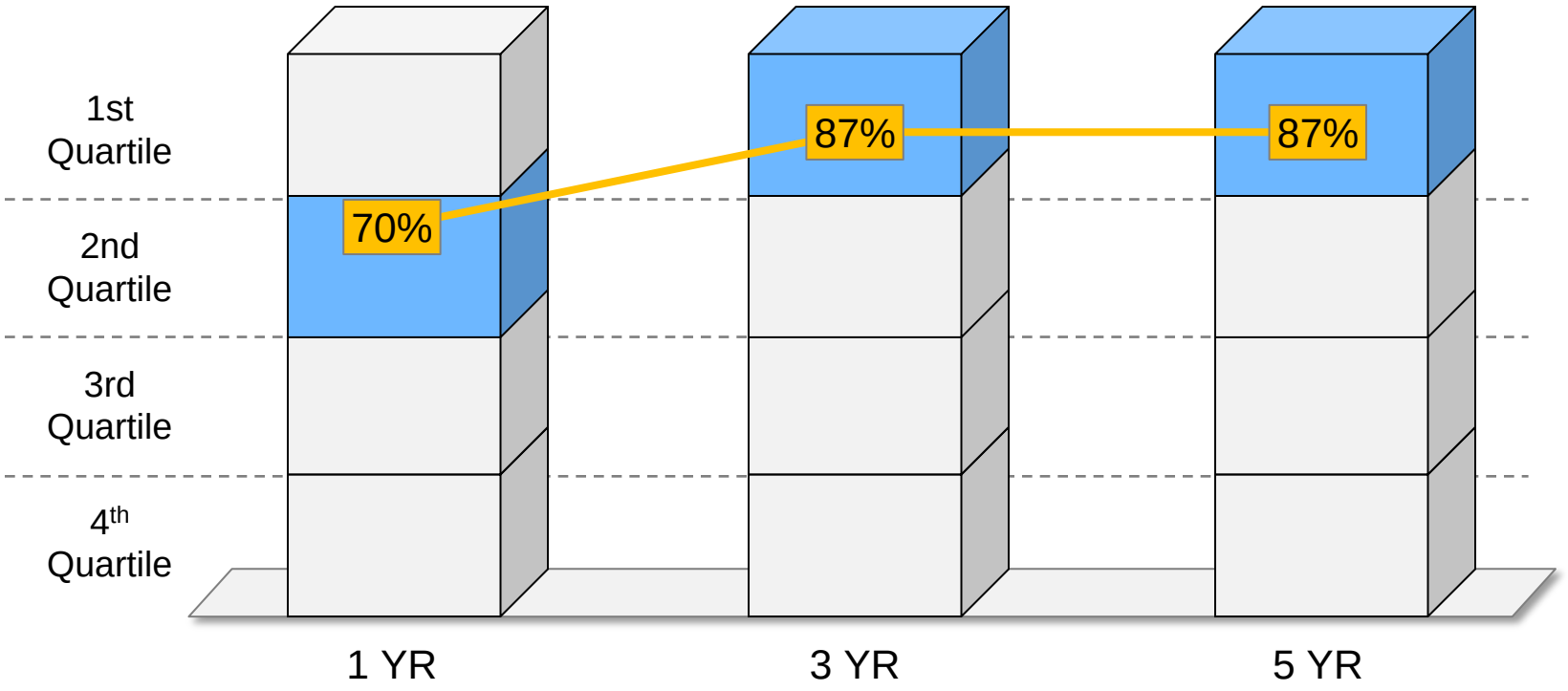
Our strong earnings growth opportunities coupled with our contingency planning gives us confidence in our ability to deliver 5% to 6% operating EPS* growth



* Reconciliation to GAAP reported earnings included in the appendix

DTE has consistently delivered total shareholder return above the peer average

DTE Energy's Total Shareholder Return*
Percentile Ranking Among S&P 500 Utilities

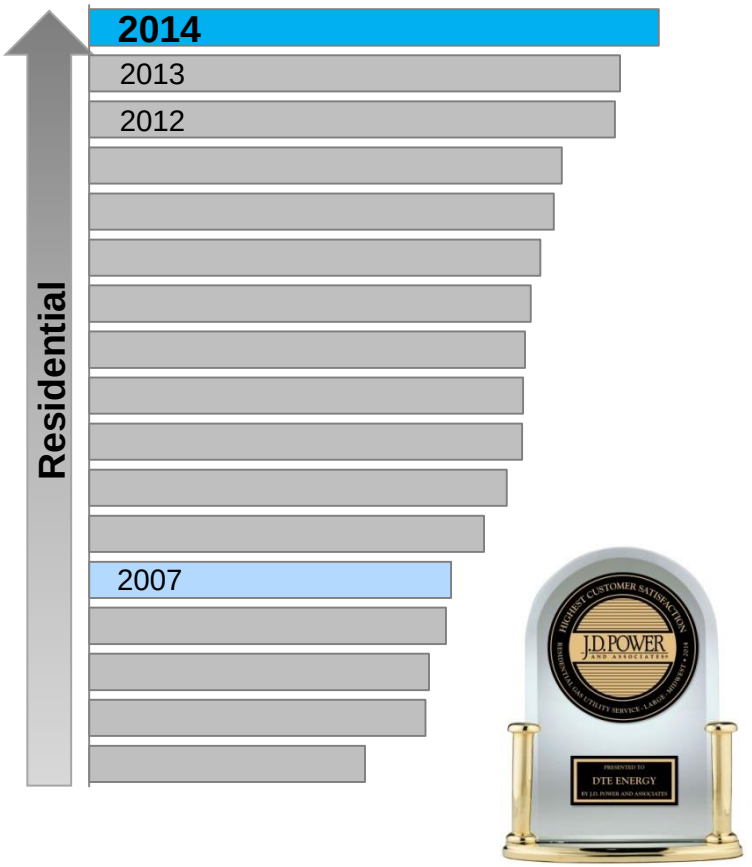


* As of January 30, 2015
Source: Thomson Reuters

DTE Energy has achieved "Highest in Customer Satisfaction With Business and Large Residential Natural Gas Service Providers in the Midwest"*

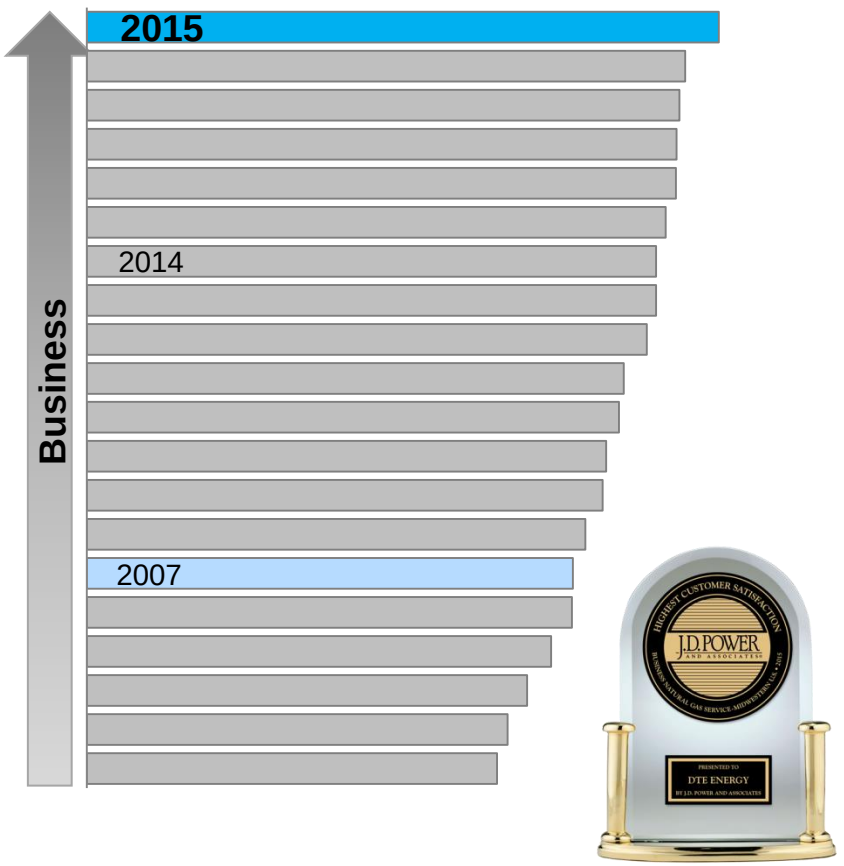
J.D. Power Gas Utility Residential Gas Customer Satisfaction Ranking

Midwest Region: Large Segment



J.D. Power Gas Utility Business Gas Customer Satisfaction Ranking

Midwest Region



* DTE Energy received the highest numerical score in the Midwest in the proprietary J.D. Power 2014 Gas Utility Residential Customer Satisfaction Study℠ (large providers) and 2015 Gas Utility Business Customer Satisfaction Study℠. Business based on 9,243 online interviews ranking 20 Midwest providers. Residential based on 69,806 online interviews ranking 17 large Midwest providers. Proprietary study results are based on experiences and perceptions of residential customers surveyed 9/13-12/14 and businesses surveyed 4/14-7/14 and 8/14-12/14. Your experiences may vary. Visit jdpower.com.

Michigan's economy has been revitalized and the City of Detroit is continuing its economic rebirth

REINVENTING MICHIGAN
Getting It Right. Getting It Done.

- ✓ Unemployment rate in Michigan lowest since 2002
- ✓ Michigan improved 8 spots in state ranking of growth in Real Gross Domestic Product*
- ✓ Detroit metro area ranks 8th in the U.S. for number of new or expansion projects**
- ✓ Detroit Mayor Mike Duggan is focused on improving city services, education and information technology



CITY OF Detroit

* Source: State of Michigan website (2013 ranking vs. 2012 ranking)

** Source: Site Selection magazine, March 2015

Michigan's return to economic health allows the state to focus on beneficial energy policy changes

Michigan ENERGY policy



"I am calling for the creation of an Agency on Energy…

…we can all work together to come up with better policies."

From Governor Snyder's State of the State address, January 20, 2015

Constructive REGULATORY environment



Michigan Public Service Commission

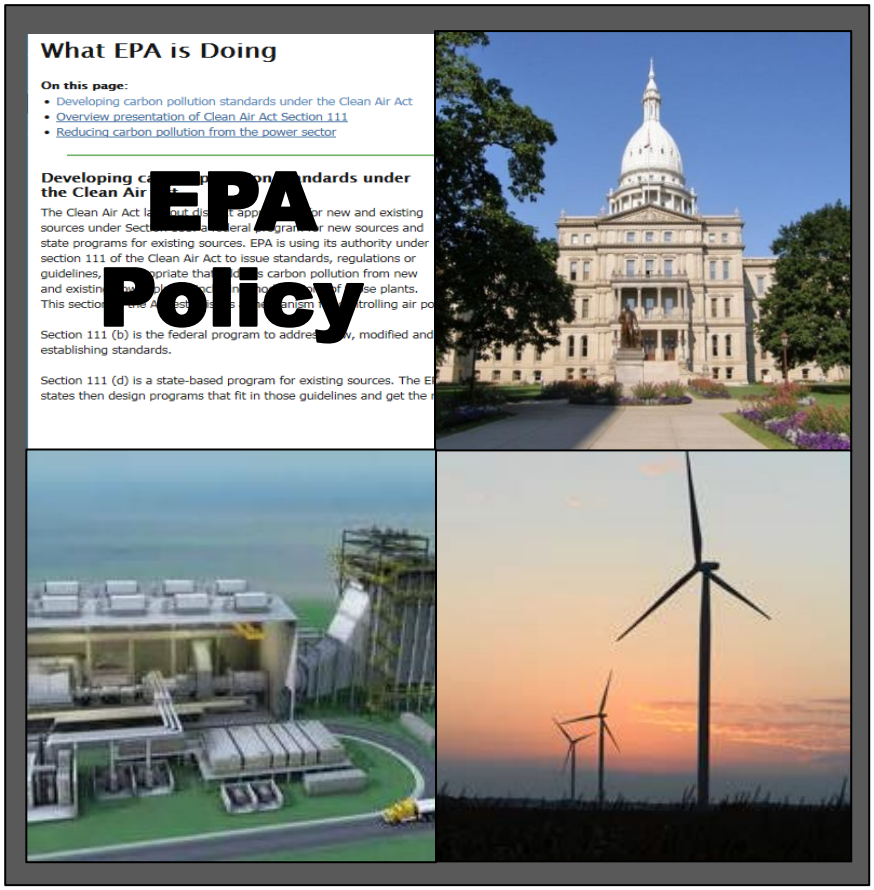
Michigan's ENERGY Leaders

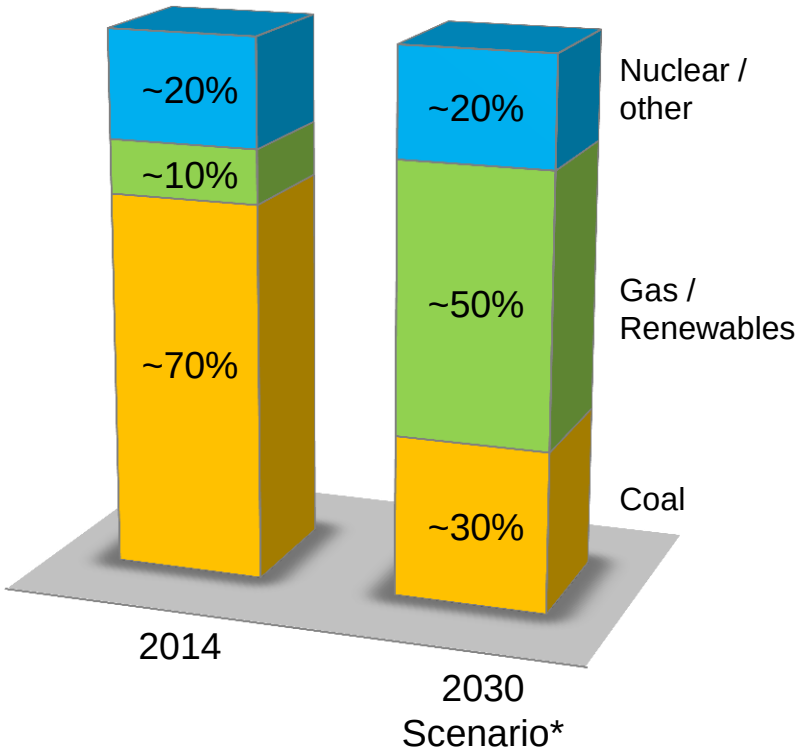


Senator Mike Nofs | **Representative Aric Nesbitt** | **Valerie Brader**

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Federal and state policy will lead to transformation of our generation mix by replacing coal with natural gas and renewables

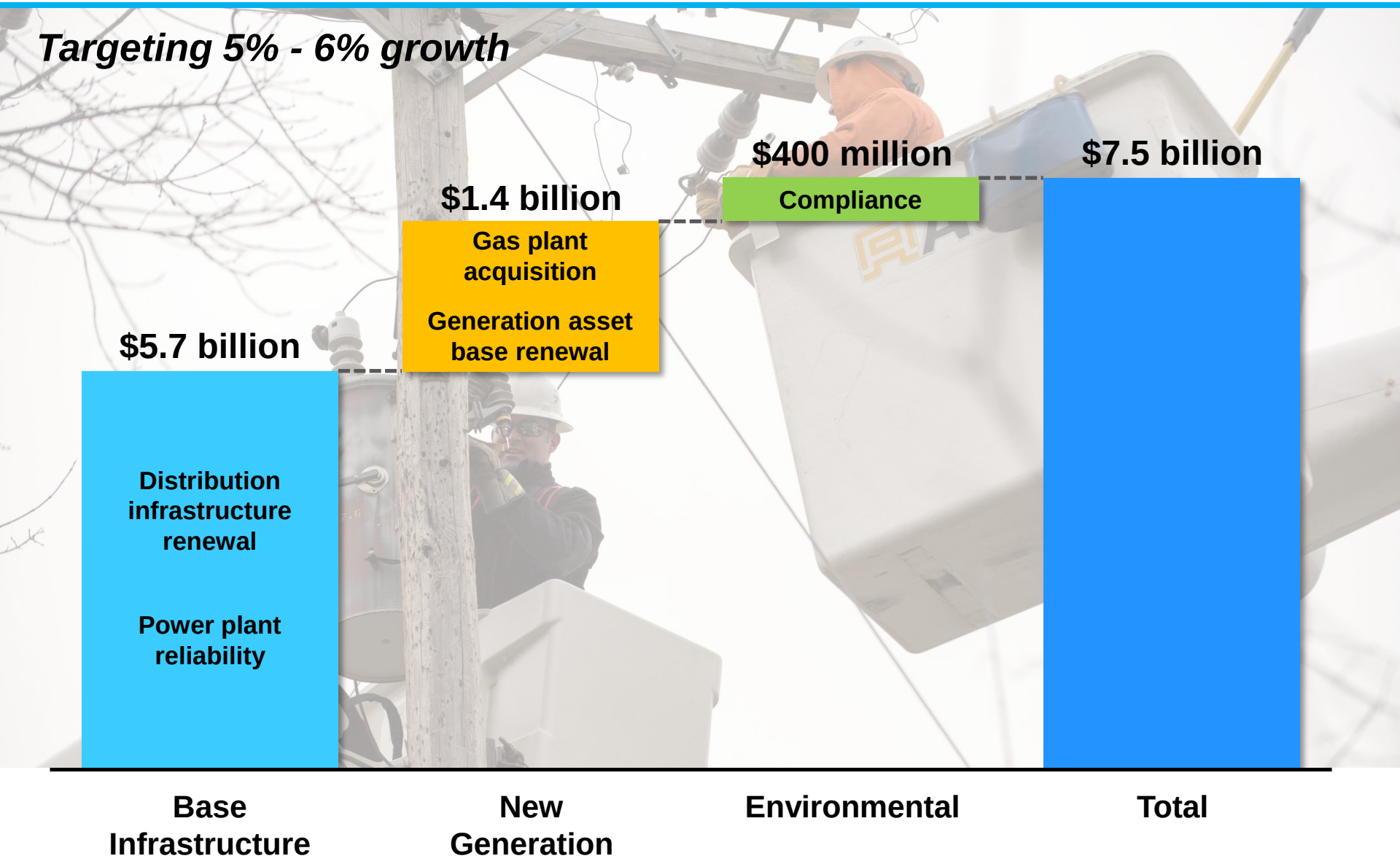




* Ultimate timing and mix of generation impacted by MISO capacity requirements and Michigan and EPA policies

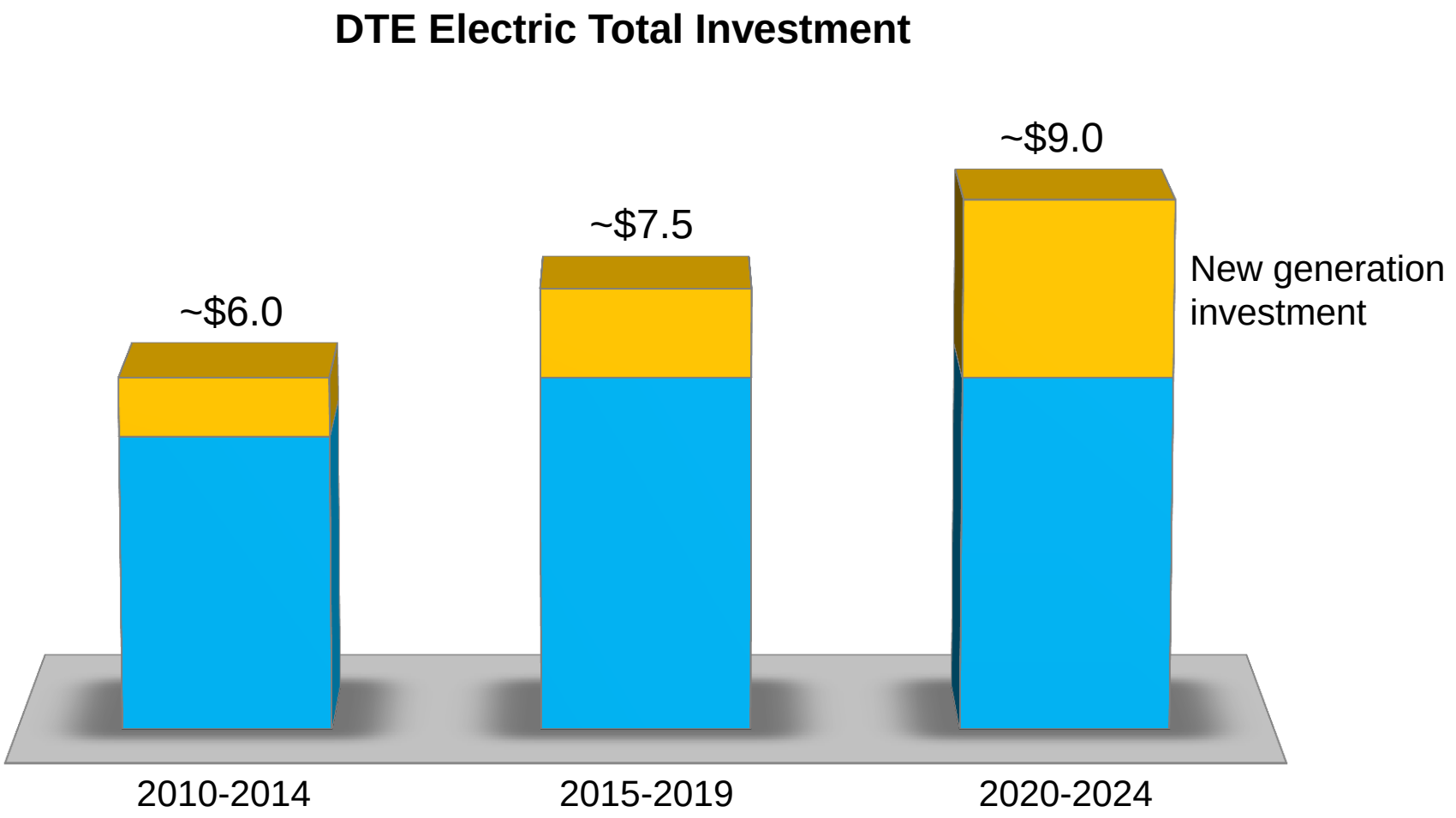
Our electric utility is investing $7.5 billion in three key areas through 2019

Targeting 5% - 6% growth



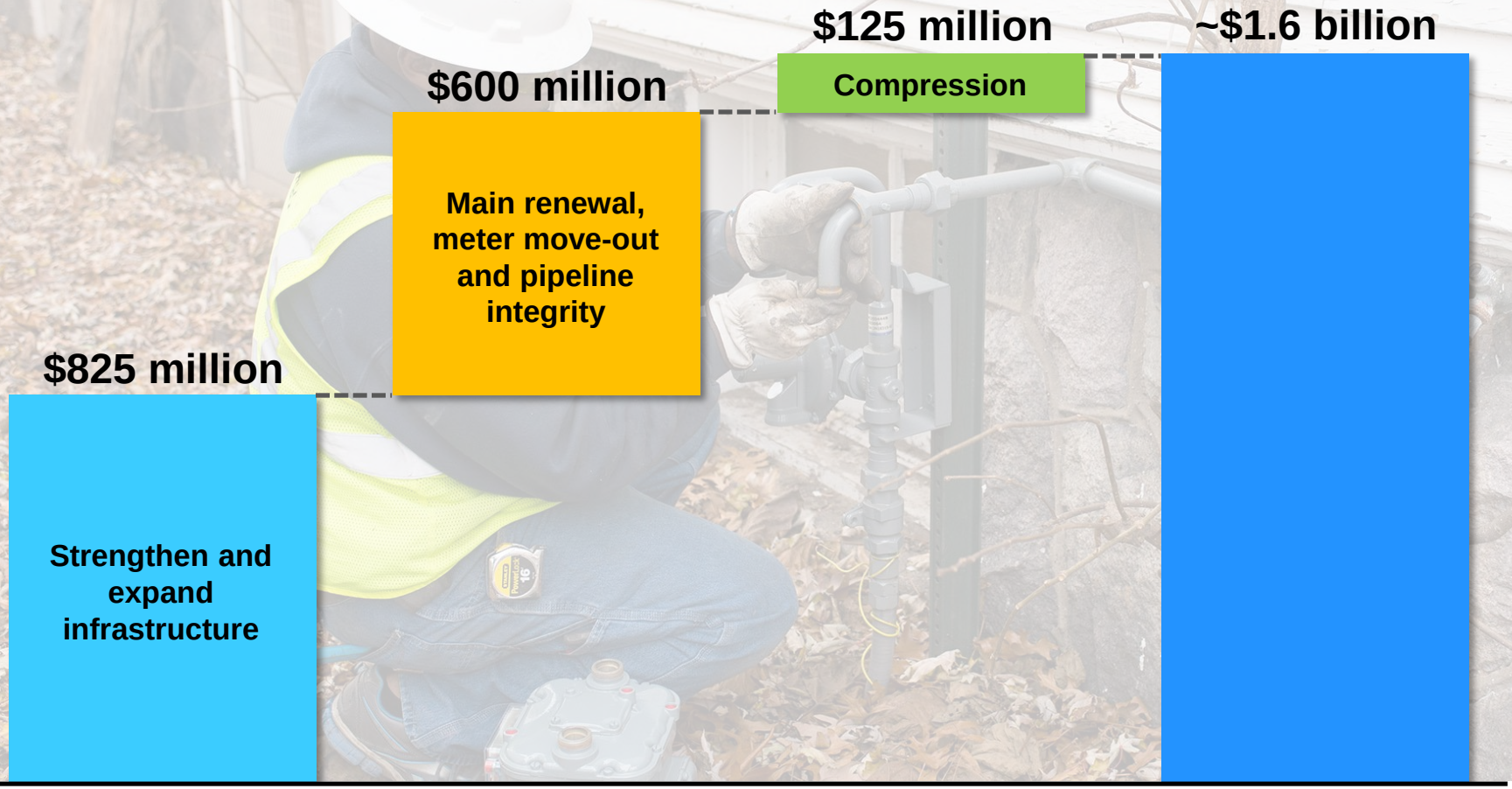
Generation replacement will significantly increase DTE Electric's investment over the next 10 years

(billions)



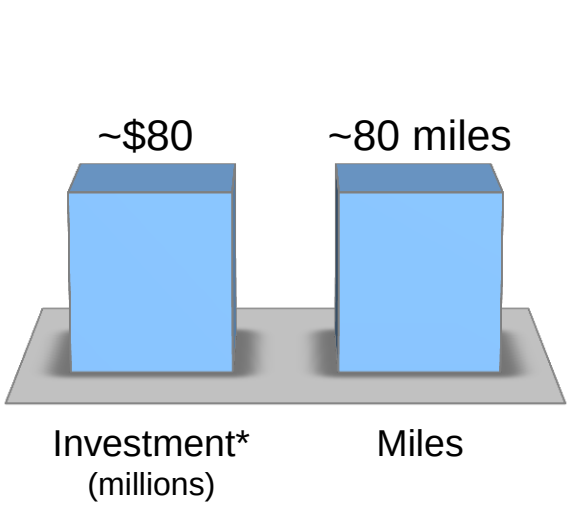
Our gas utility is making $1.6 billion of reliability and infrastructure investments through 2019

Targeting 7% - 8% growth



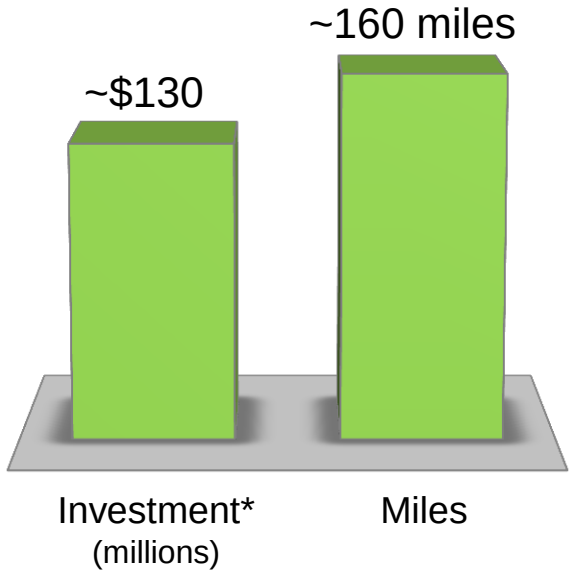
Expanding to 160 miles per year by 2018 would reduce our planned main replacement cycle by approximately half

Current Gas Renewal Plan (50 years)





Proposed Gas Renewal Plan (25 years)



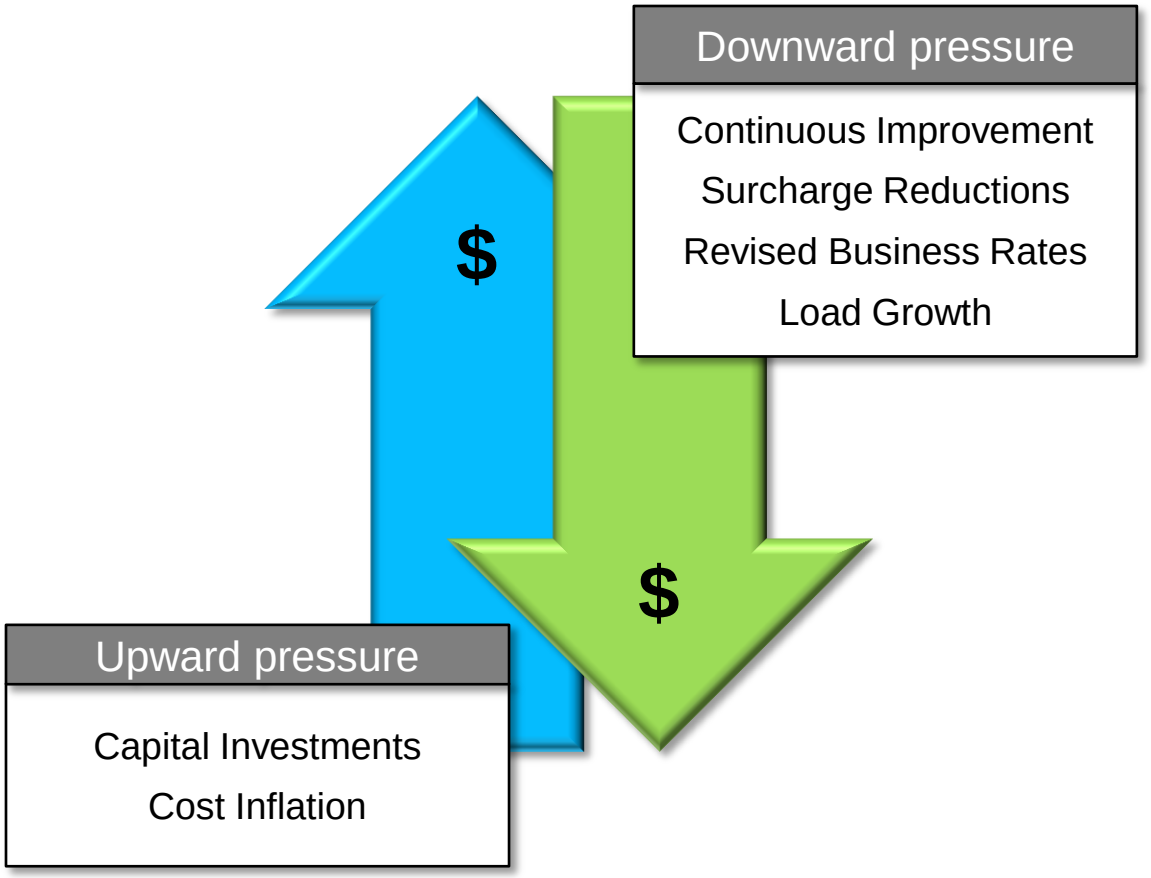
Key Components of Expanded Infrastructure Recovery Mechanism (IRM) Filing**

- ✓ Increase annual investment ~$50 million beginning January 2016
- ✓ Ramp up to 160 miles of annual main replacement begins in 2016
- ✓ Proposed surcharge to begin July 2016

* Infrastructure recovery mechanism consists of main replacement, meter move-out and pipeline integrity

** Main replacement application filed with the MPSC on November 12, 2014

As we continue to grow, we are focusing on minimizing the customer rate impact



DTE Electric

- ✓ $600 million* surcharge reductions
- ✓ Revised business cost of service rates
- ✓ 2015 general rate case

DTE Gas

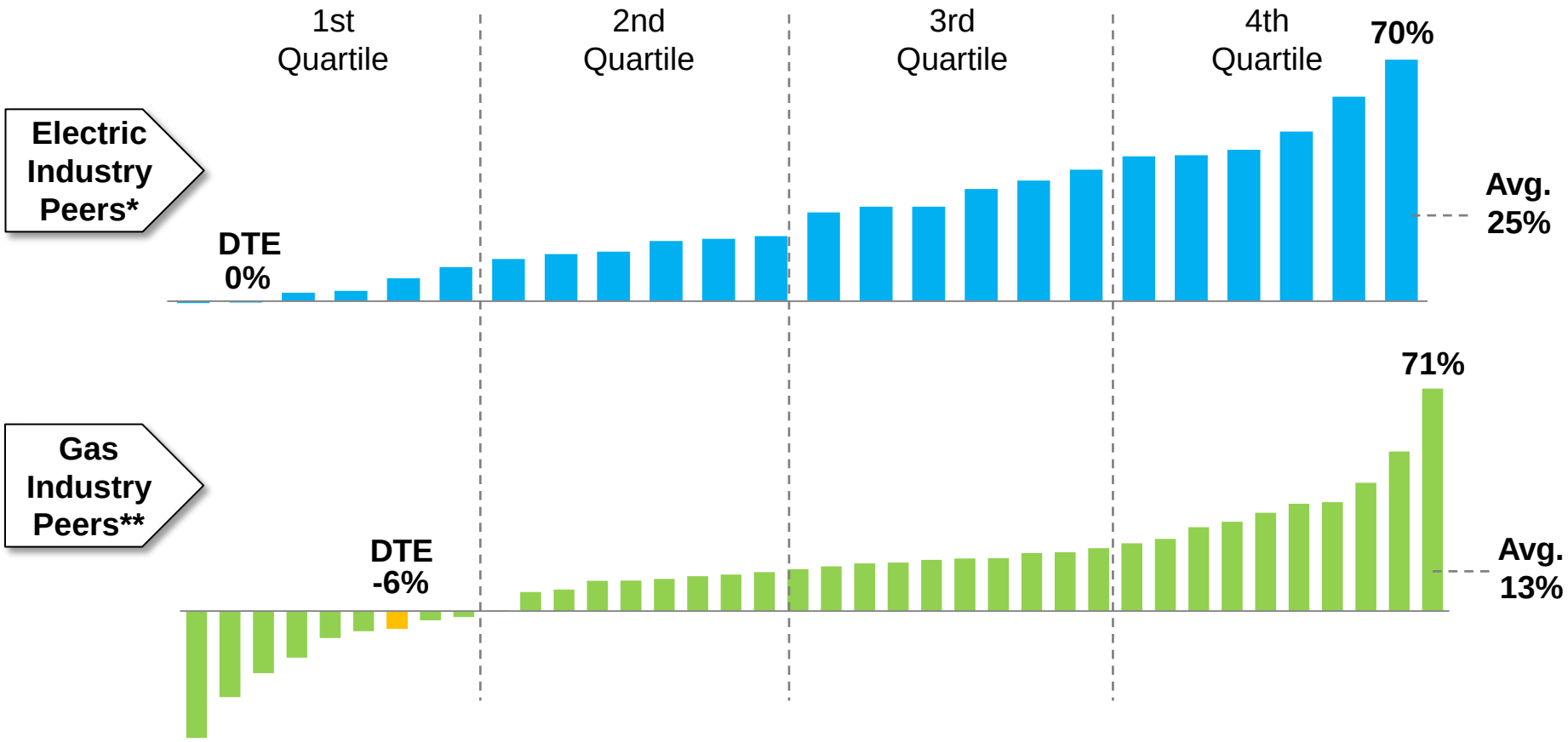
- ✓ Infrastructure Recovery Mechanism Expansion
- ✓ Targeting to file rate case 2016/2017

Target annualized rate increases in low single digits

* Includes ~$300 million surcharge reduction for renewable energy, power supply cost recovery (PSCR) and choice incentive mechanism implemented 1Q 2014 and net reduction of ~$300 million due to elimination of securitization surcharge and PSCR increase in 1Q 2015

DTE's continuous improvement capability has enabled us to lead the industry in cost management

2008 to 2013 Change in O&M Costs



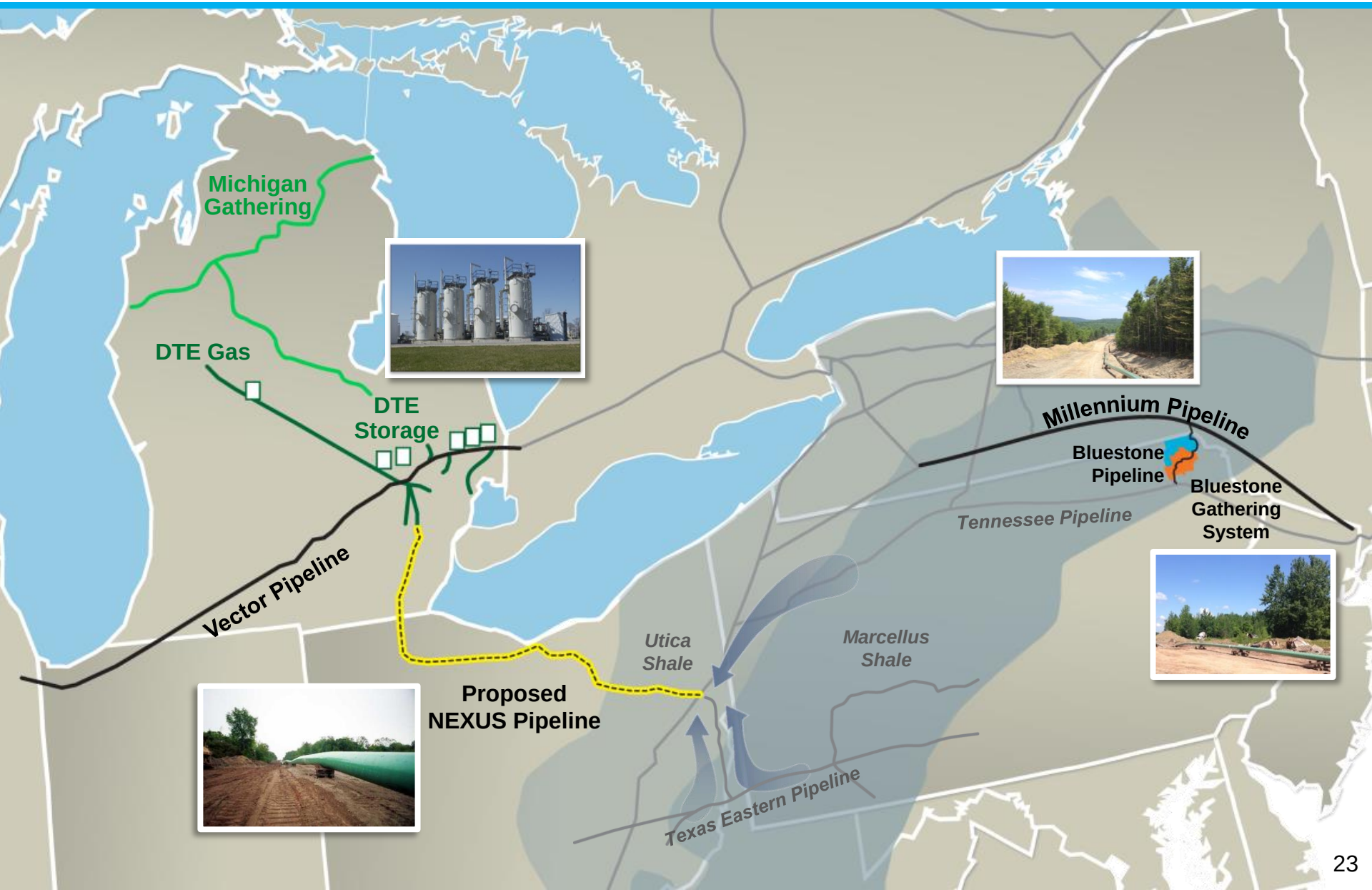
Successfully offset ~$300 million of inflation from 2008 to 2013

* Source: SNL Financial, FERC Form 1; major US Electric Utilities with O&M > $800 million; excluding fuel and purchased power

** Source: SNL Financial, FERC Form 2; gas distribution companies with greater than 300,000 customers; excluding production expense

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Gas Storage & Pipelines is developing an asset portfolio with multiple growth platforms



The Gas Storage & Pipelines business growth strategy leverages existing and new assets



Pipeline Platform



Gathering Platform



Storage Platform

- Understand and anticipate opportunities in new resource plays
- Leverage existing foundational assets and build out incremental projects
- Develop greenfield pipes in partnership with peer energy companies
- Use relationships in utility industry to develop demand for investments

Gas Storage & Pipelines platforms drive growth through new projects and expansions

Pipeline Platform

Bluestone Pipeline
- 0.8 Bcf/d capacity (bi-directional); planned expansions of 0.2 Bcf/d

Millennium Pipeline
- 0.8 Bcf/d to Ramapo, NY; 0.2 – 0.5 Bcf future expansion (planning phase) post 2017

Vector Pipeline
- 1.3 Bcf/d capacity; 15+ year transport contracts

NEXUS Pipeline
- Expected in-service 2017



Gathering Platform

Bluestone Gathering
- Long-term agreement with Southwestern in Marcellus shale

Michigan Gathering
- Lateral additions ongoing

New Developments
- Working with interested parties in Marcellus, Utica and Michigan shales

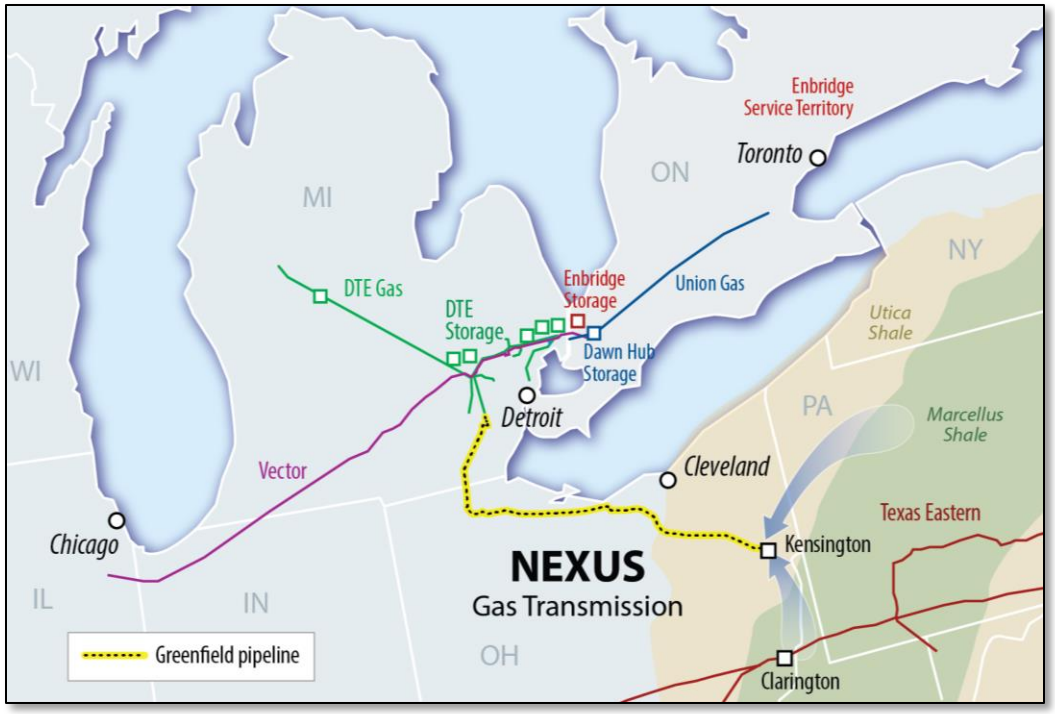


Storage Platform

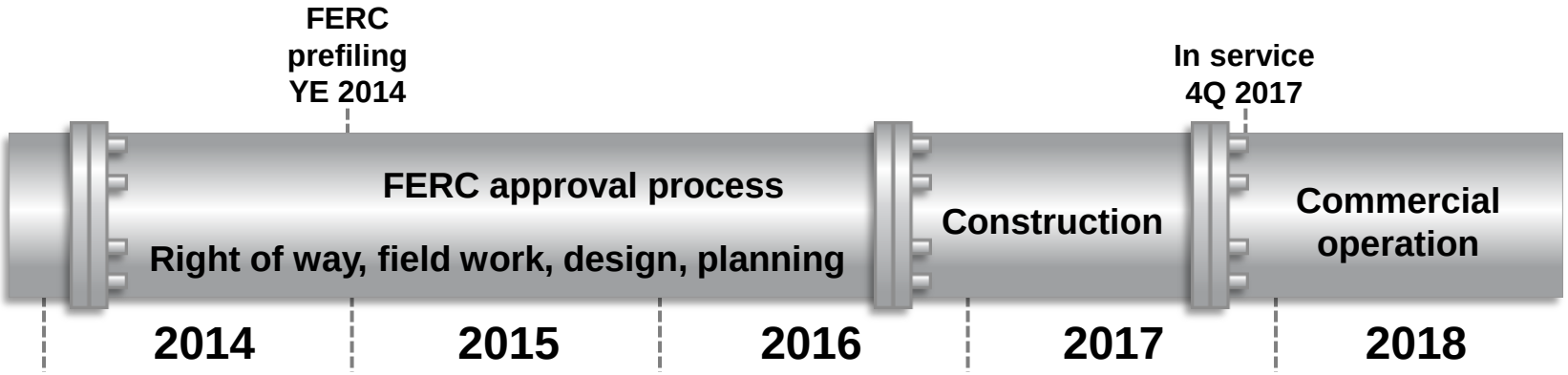
Michigan Storage
- 91 Bcf of working capacity
- Strategically located between Chicago and Dawn trading hubs



The NEXUS project has reached major milestones

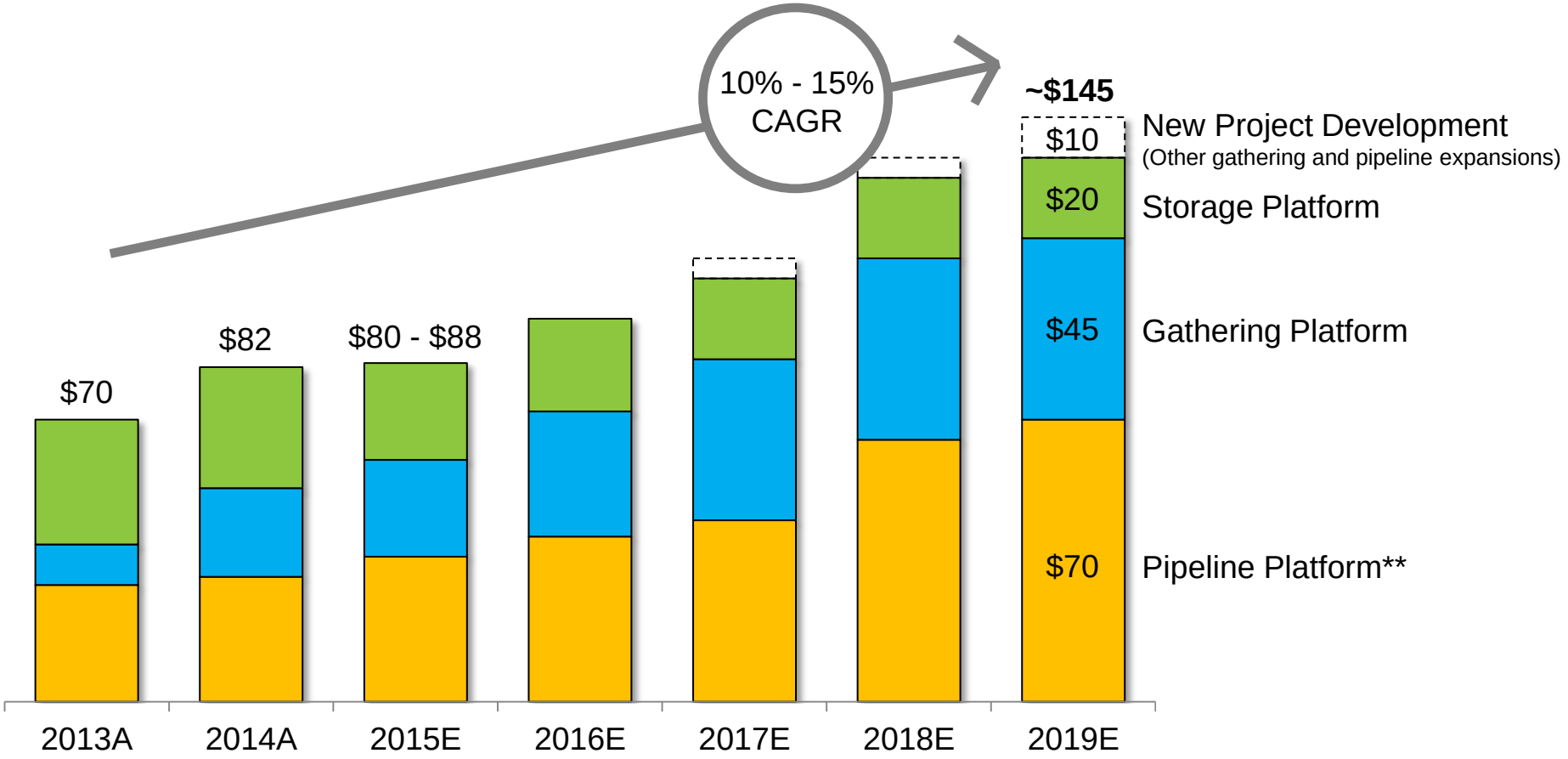


- ~250 mile pipeline to provide natural gas from Marcellus and Utica shales to Michigan, Ohio, Chicago and Ontario
- 1.5 Bcf/d capacity; DTE's expected investment is ~$700 million
- Agreements executed with LDCs and several key shippers; additional discussions underway
- Interconnect agreements reached with DTE Gas, Vector Pipeline and Texas Eastern
- FERC prefiling submitted; engaged engineering and construction contractor; public outreach activities underway



Gas Storage & Pipelines' operating earnings* potential is $145 million by 2019

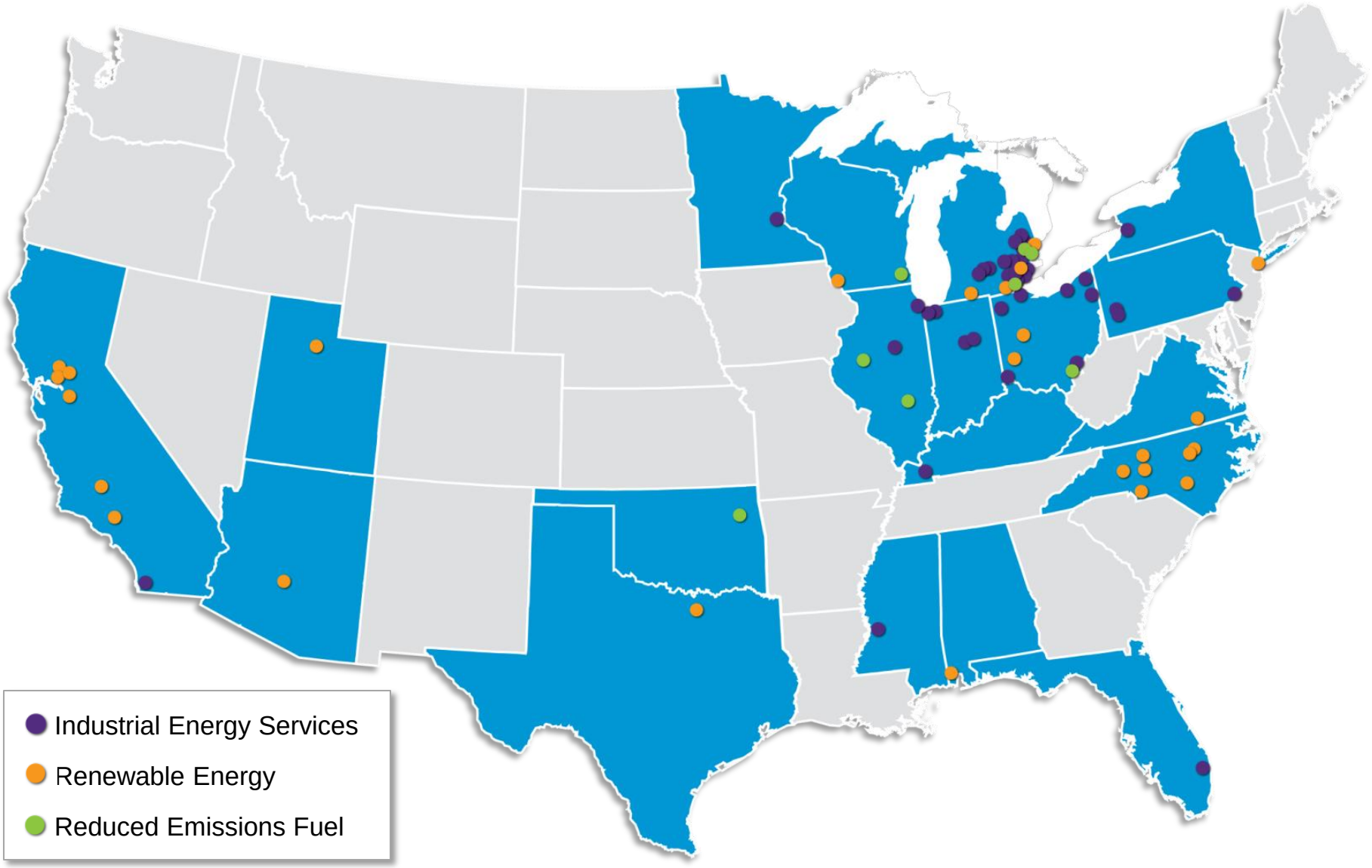
(millions)



$1.5 - $1.9 billion investment 2015-2019

* Reconciliation to GAAP reported earnings included in the appendix
** Includes Nexus at 33% ownership

Power & Industrial Projects is focused in three key business lines across the country



Power & Industrial Projects is pursuing new opportunities in each business line in order to achieve growth aspirations

Industrial Energy Services

- On-site energy and utility services for industrial, commercial and institutional customers
- Coke and pulverized coal for steel customers
- Several cogeneration projects currently under development
- 36 projects, 11 states



Renewable Energy

- Wood-fired power plants
- Landfill gas to energy projects
- Near term growth from expanded renewable output
- Primarily utility contracted
- 26 projects, 11 states

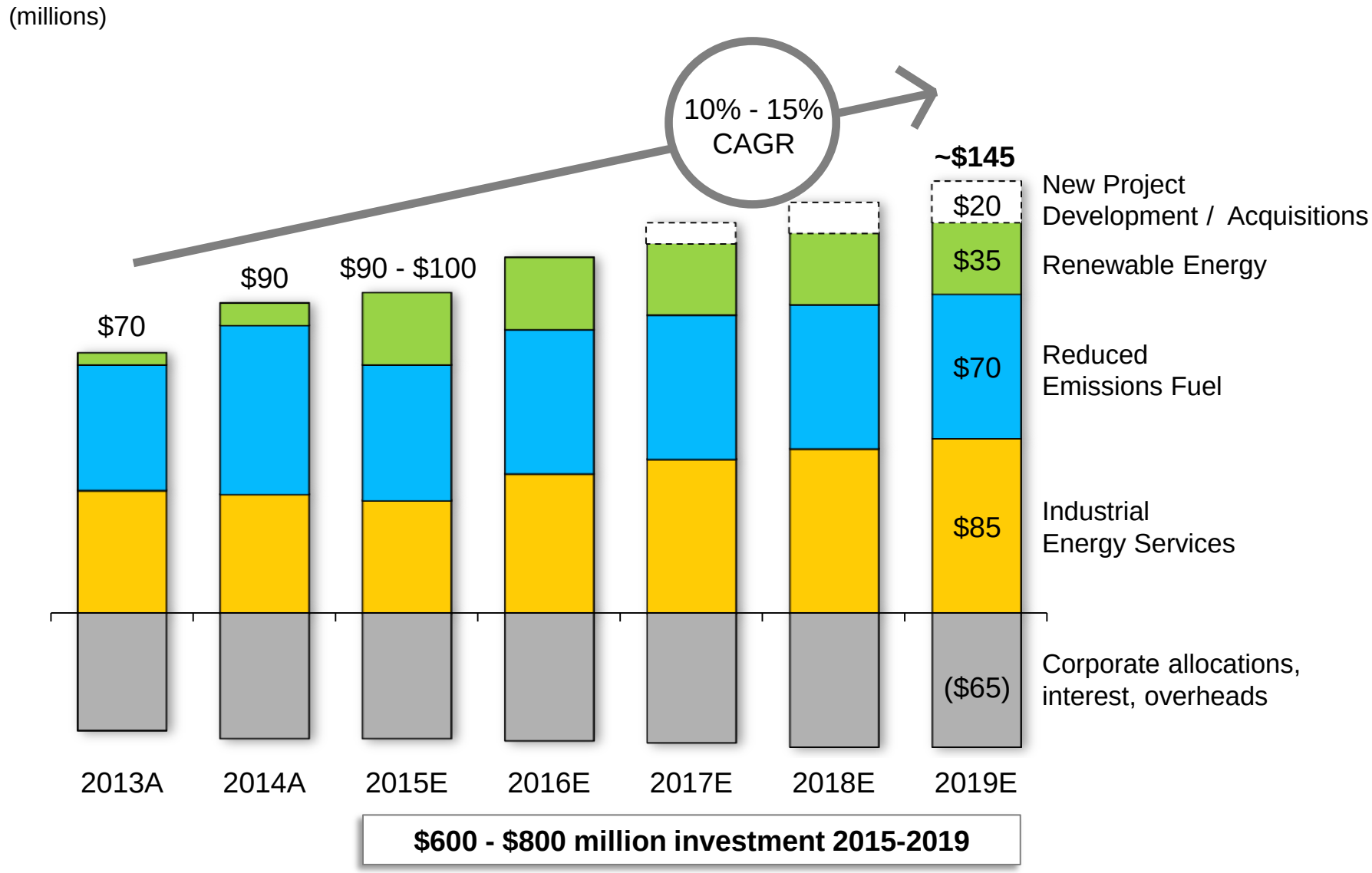


Reduced Emissions Fuel

- Projects reduce emissions from coal-fired plants
- Negotiations underway on relocation of 9th unit
- Utility contracted
- 9 units, 6 states



Power & Industrial Projects is targeting $145 million of operating earnings* by 2019 through growth in each of its business lines



* Reconciliation to GAAP reported earnings included in the appendix

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2015 operating EPS* guidance reflects a return to normal weather and targeted growth rate

(millions, except EPS)

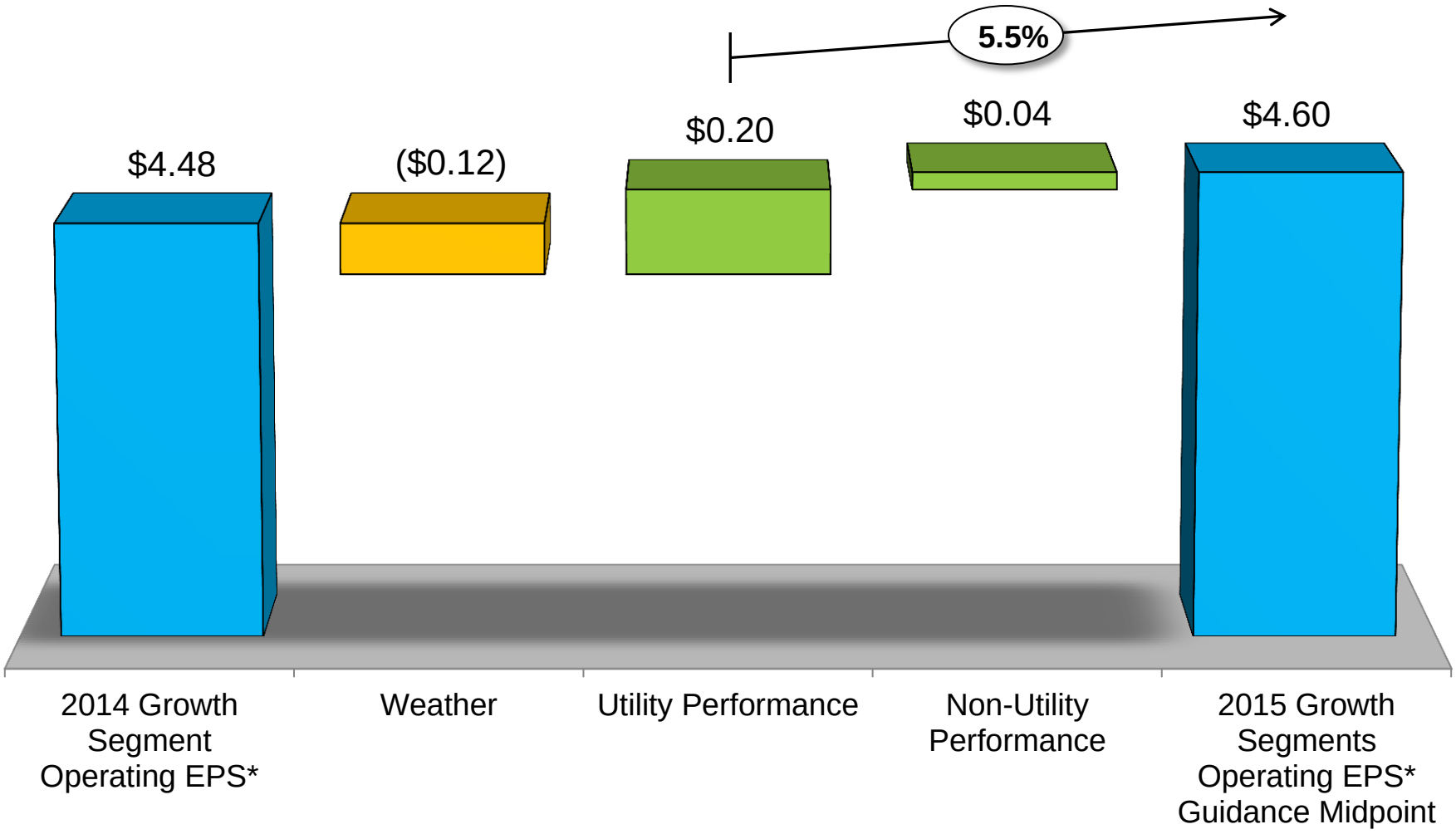
	2014 Actuals*	2015 Guidance	Drivers
DTE Electric	$528	$554 - $570	Return to normal weather, rate increase
DTE Gas	140	128 - 134	Return to normal weather, IRM, lower O&M
Gas Storage & Pipelines	82	80 - 88	Pipeline earnings
Power & Industrial Projects	90	90 - 100	Renewable earnings
Corporate & Other	(44)	(50) - (46)	
Growth segments**	**$796**	**$802 - $846**	
Growth segments operating EPS	**$4.48**	**$4.48 - $4.72**	
Energy Trading	$20	$0	
DTE Energy	**$816**	**$802 - $846**	
Operating EPS	**$4.60**	**$4.48 - $4.72**	
Avg. Shares Outstanding	177	179	

* Reconciliation to GAAP reported earnings included in the appendix

** Total DTE Energy excluding Energy Trading

Growth segments provide 5.5% EPS growth with normal weather

(per share)



* Reconciliation to GAAP reported earnings included in the appendix

2015 Cash Flow and Capital Expenditure Guidance

(billions)

Cash Flow Summary

	2014 Actual	2015 Guidance
Cash From Operations	$1.8	$1.7
Capital Sending	(2.1)	(2.6)
Free Cash Flow	**($0.3)**	**($0.9)**
Asset Sales & Other	-	0.1
Dividends	(0.5)	(0.5)
Net Cash	**($0.8)**	**($1.3)**
Debt Financing:		
Issuances	$2.0	$1.6
Redemptions	(1.2)	(0.3)
Change in Debt	**$0.8**	**$1.3**

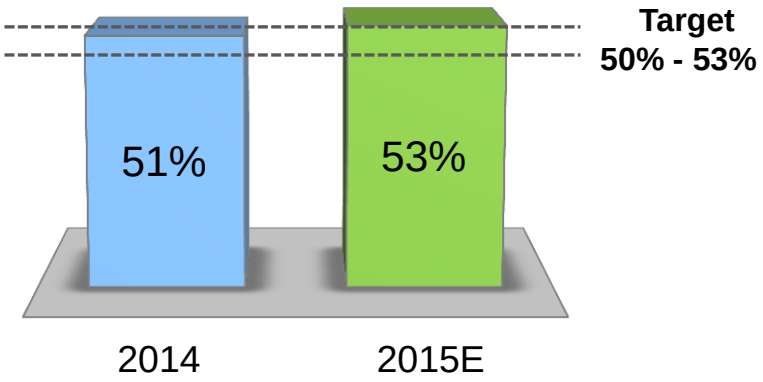
(millions)

Capital Expenditures Summary

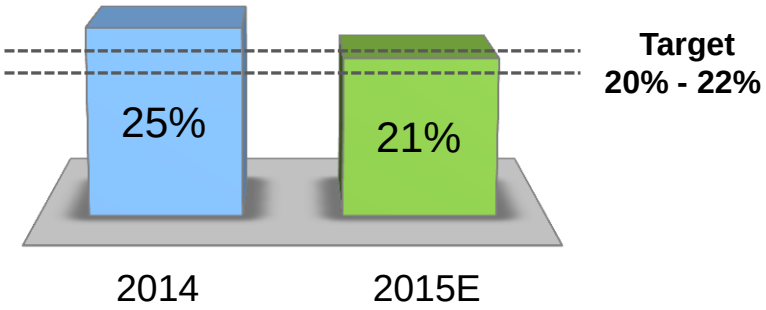
	2014 Actual	2015 Guidance
DTE Electric		
Operational	$1,187	$1,270
Environmental	169	100
Renewable Energy / New Generation	205	450
	$1,561	$1,820
DTE Gas		
Operational	$143	$200
Move-out / Pipeline Integrity	81	80
	$224	$280
Non-Utility	$309	$400 - $500
Total	**$2,094**	**$2,500 - $2,600**

Strong balance sheet remains a key priority and supports growth

Leverage*



Funds from Operations** / Debt*



- Achieved target of zero equity issuance in 2014
  - Targeting $200 million of equity issuance in 2015 and $800 to $900 million 2015 - 2017
- $1.5 billion of available liquidity as of December 31, 2014
- Refinanced over $1 billion of debt in 2014
  - Reduced interest expense by more than $100 million since 2010
- Target strong BBB credit rating and “excellent” business risk profile rating

* Debt excludes securitization, a portion of DTE Gas’ short-term debt, and considers 50% of the Junior Subordinated Notes as equity

** Funds from Operations (FFO) is calculated using operating earnings

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Summary

- Long term plan supports 5% to 6% targeted operating EPS* growth
  - 2015 growth segment guidance midpoint of $4.60 provides 5.5% EPS* growth over 2014, with normal weather
  - Grow dividends in line with earnings
  - Exceeded our operating EPS* growth target with historical growth of nearly 7%
- Meaningful investment opportunities drive continued growth at the non-utility businesses
- Utility distribution investments and generation replacement are key growth drivers
- Constructive state policy, coupled with a focus on operational excellence and strong customer satisfaction provide a foundational basis for utility investment

* Reconciliation to GAAP reported earnings included in the appendix

Contact Us

DTE Energy Investor Relations

www.dteenergy.com/investors

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Appendix

DTE Energy
2014 Operating Earnings* Variance

(millions, except EPS)

	2013	2014	Change
DTE Electric	$ 484	$ 528	$ 44
DTE Gas	143	140	(3)
Gas Storage & Pipelines	70	82	12
Power & Industrial Projects	70	90	20
Corporate & Other	(44)	(44)	-
Growth segments**	**$ 723**	**$ 796**	**$ 73**
Growth segments operating EPS	**$ 4.11**	**$ 4.48**	**$ 0.37**
Energy Trading	$ (3)	$ 20	$ 23
DTE Energy	**$ 720**	**$ 816**	**$ 96**
Operating EPS	**$ 4.09**	**$ 4.60**	**$ 0.51**
Avg. Shares Outstanding	175	177	

Drivers

DTE Electric

- Revenue decoupling mechanism amortization and lower O&M

DTE Gas

- Colder winter weather offset by higher O&M

Non-Utility

- Gas Storage & Pipelines driven by higher pipeline and gathering earnings, partially offset by accounting change
- Power & Industrial Projects higher primarily due to Reduced Emissions Fuel earnings

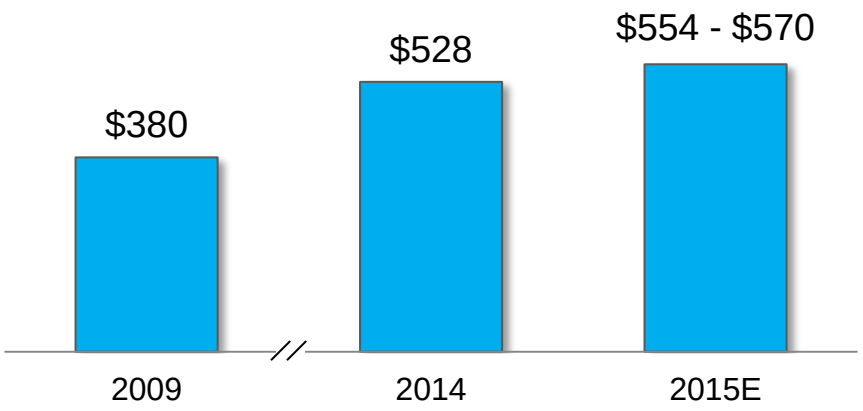
Energy Trading

- Recognition of stronger economic performance

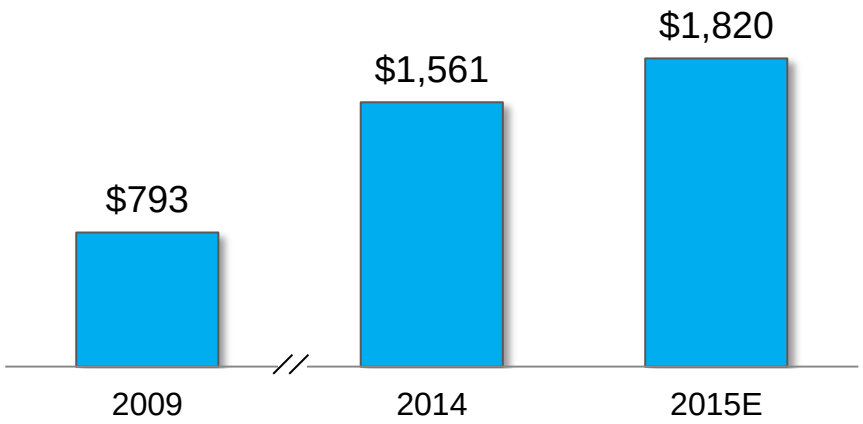
* Reconciliation to GAAP reported earnings included in the appendix
** Total DTE Energy excluding Energy Trading

DTE Electric has delivered consistent growth

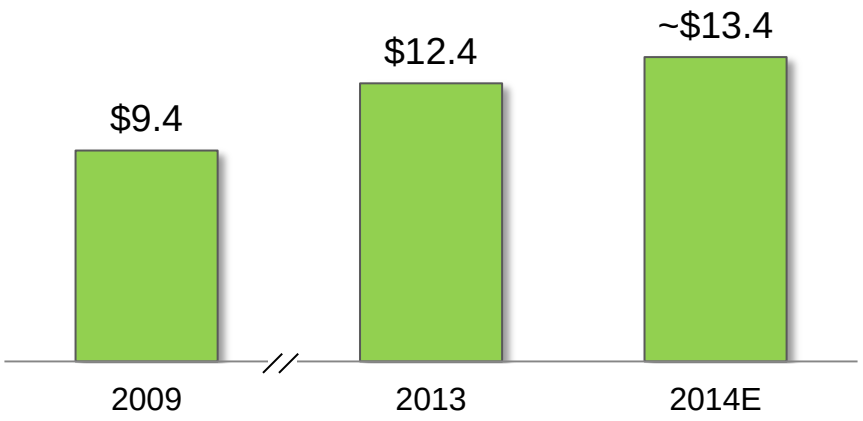
Operating Earnings*
(millions)



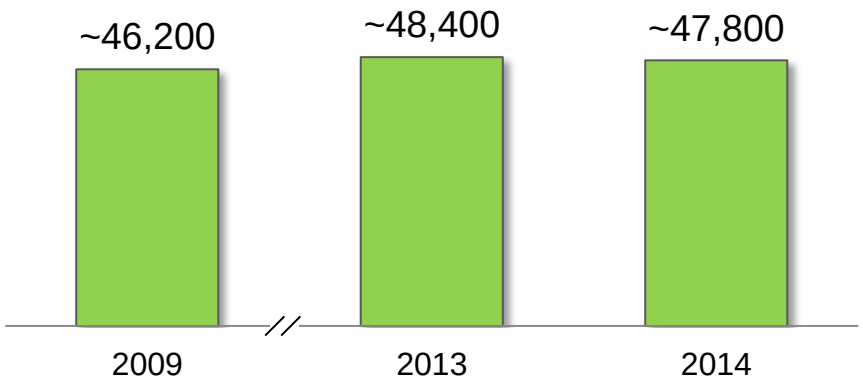
Capital Expenditures
(millions)



Rate Base
(billions)



Total Electric Sales**
(GWh)

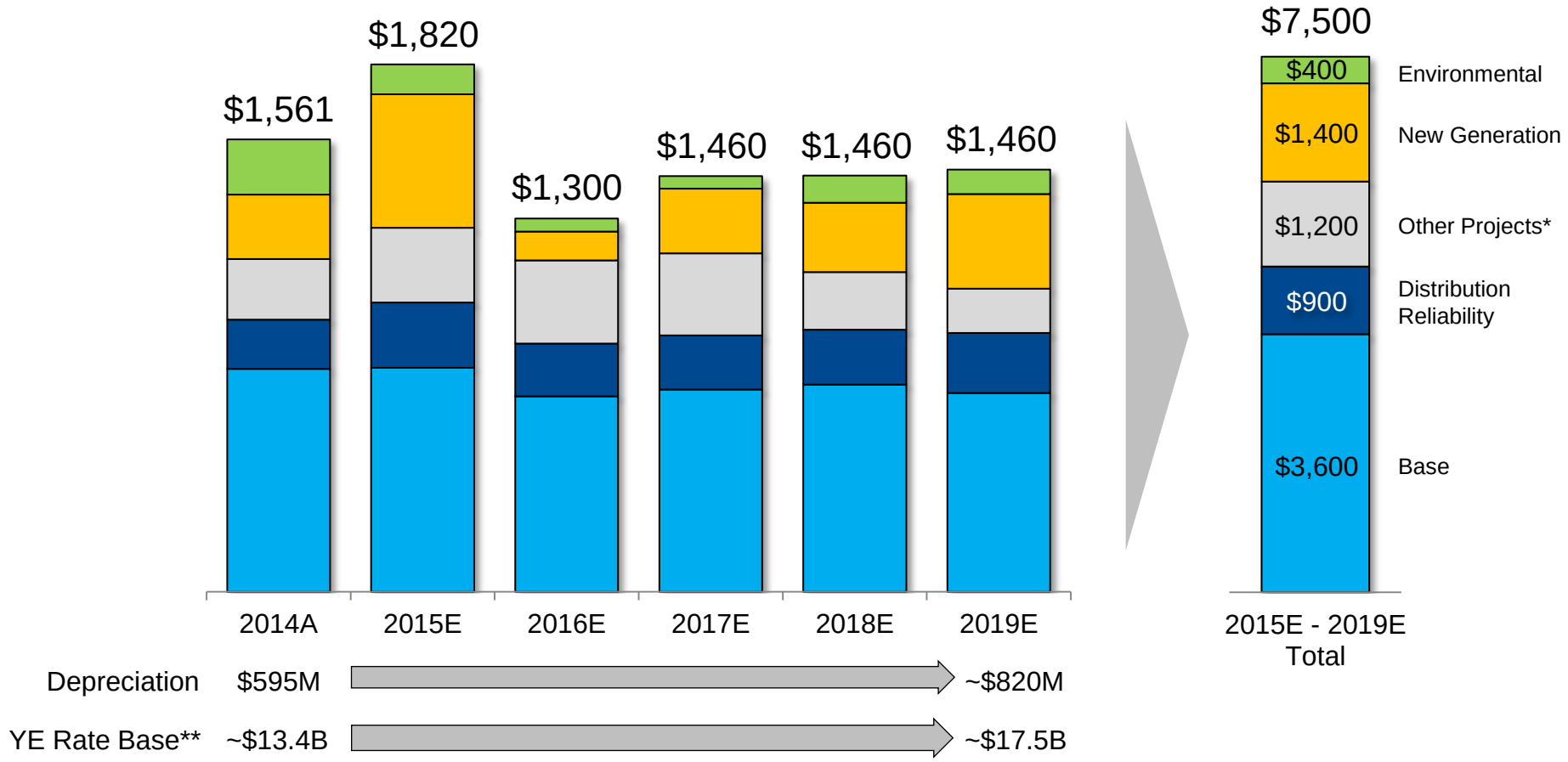


* Reconciliation to GAAP reported earnings included in the appendix

** Temperature normalized; sales exclude wholesale contract terminated in Dec 2011

DTE Electric plans $7.5 billion of investments over the next 5 years

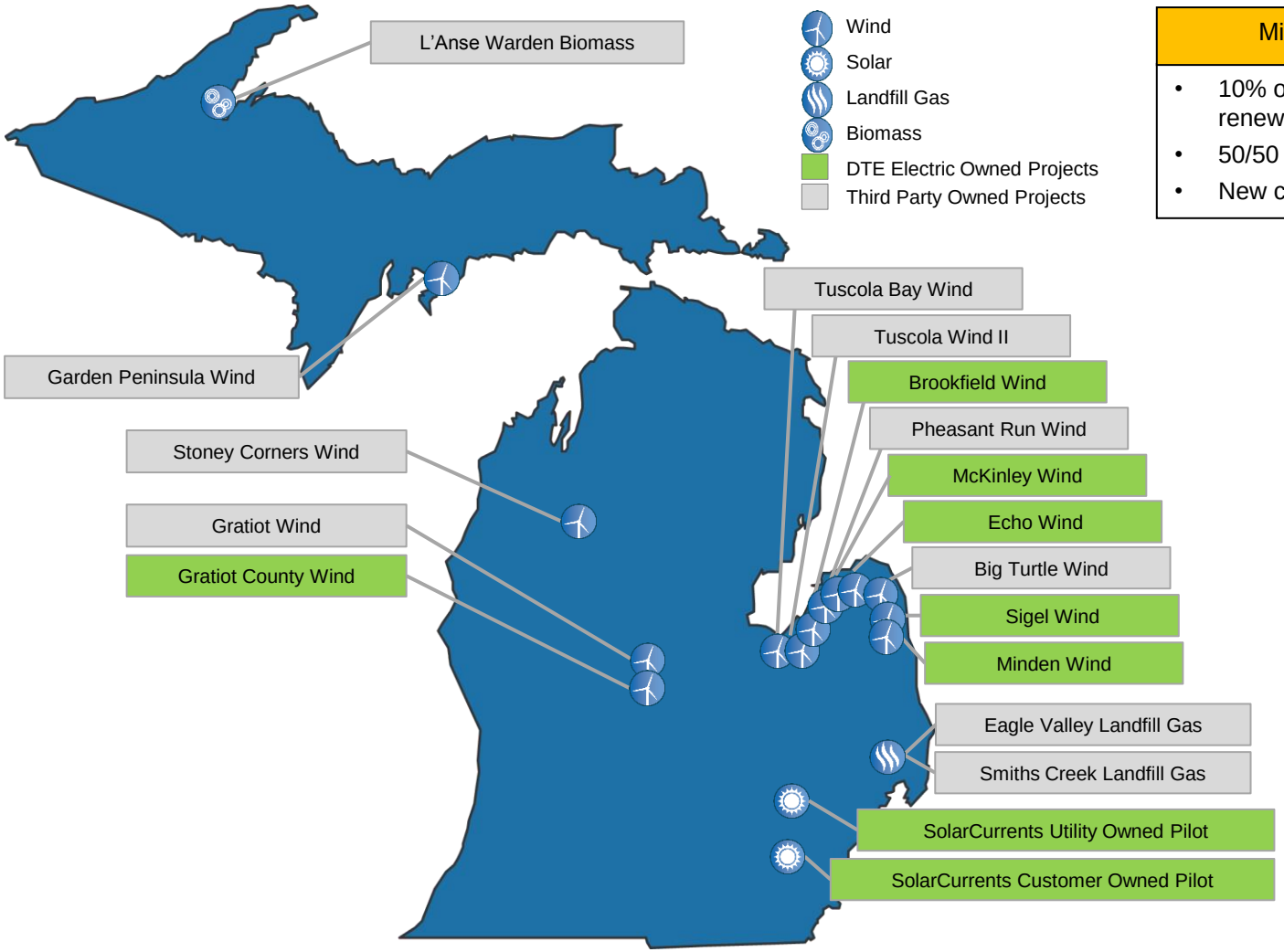
(millions)



* Includes AMI, Ludington expansion and other investments

** Includes working capital; 2014 estimated

DTE Electric has built or contracted for approximately 900MWs of renewable energy since 2009

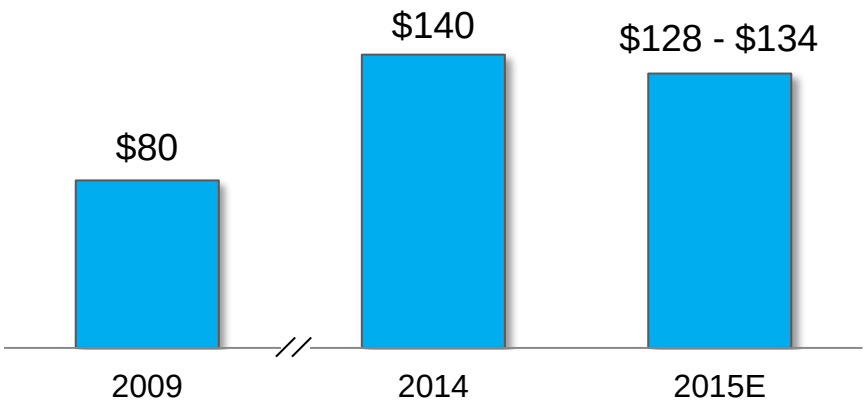


Michigan's RPS

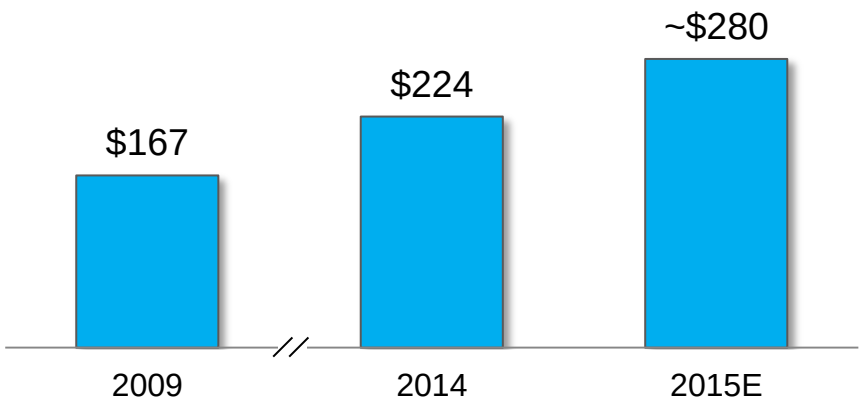
- 10% of retail sales from renewables by 2015
- 50/50 ownership construct
- New capacity requirements

DTE Gas has delivered consistent growth

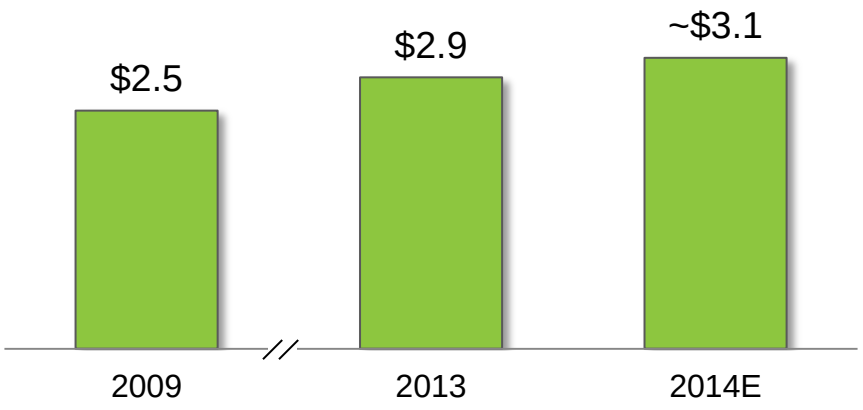
Operating Earnings*
(millions)



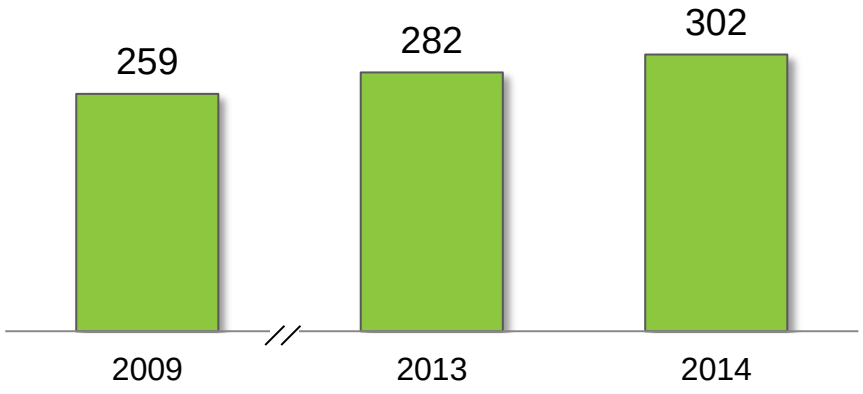
Capital Expenditures
(millions)



Rate Base
(billions)



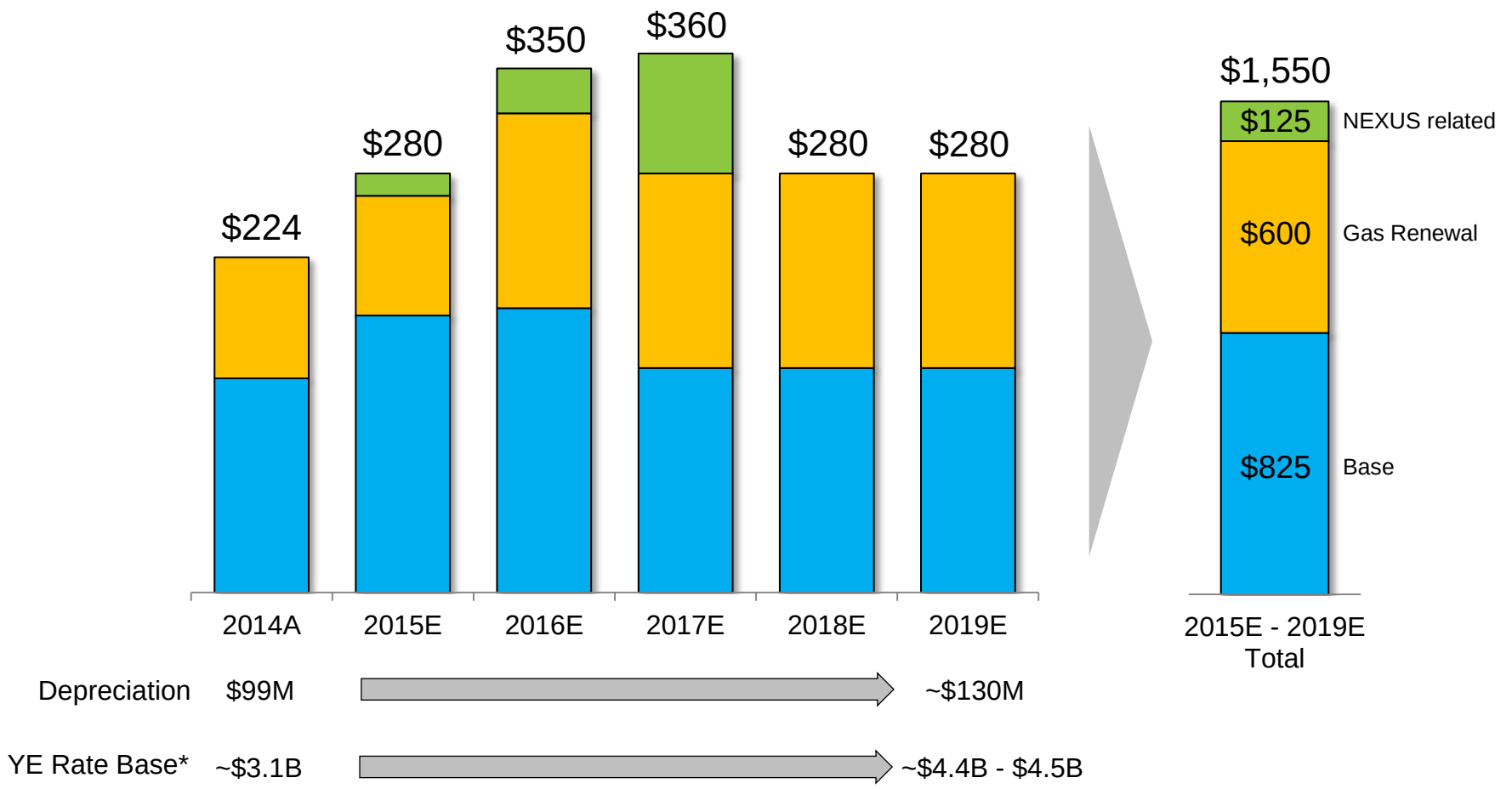
Total Gas Sales
(Bcf)



* Reconciliation to GAAP reported earnings included in the appendix

DTE Gas plans nearly $1.6 billion of investments over the next 5 years

(millions)



* Includes working capital; 2014 estimated

Utility regulatory timeline

DTE Electric		DTE Gas
• Filed cost of service rates and general rate case	2014	• Filed expanded Infrastructure Recovery Mechanism (IRM)
• Revised business cost of service rates 2Q • Self implement general rates 3Q • Final rate order 4Q	2015	• IRM review and ruling
• Periodic rate cases	2016+	• Begin expanded IRM 1Q 2016 • Expect rate case filing 2016/2017

Energy regulation passed in 2008 established a more constructive regulatory environment

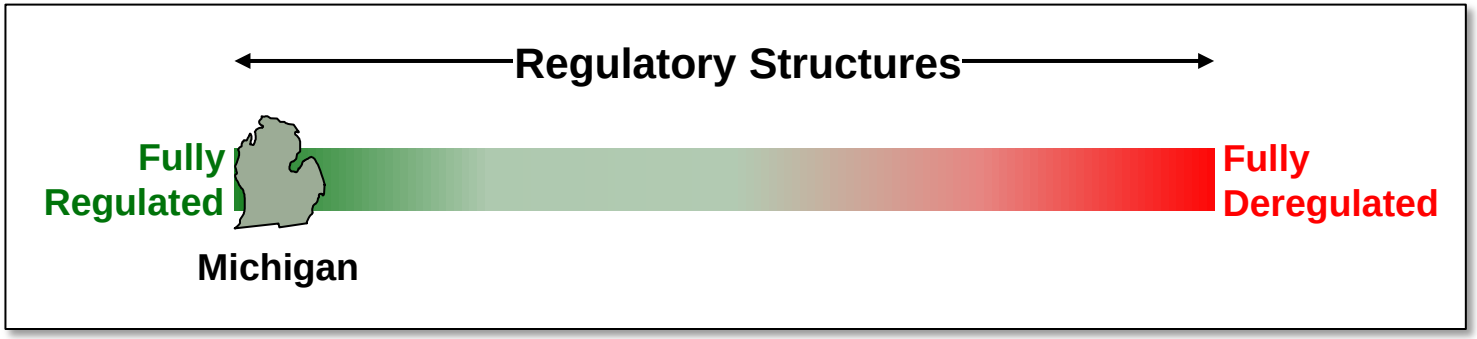
Key components of the 2008 Energy Legislation

Regulatory Structure Changes

- File & Use Rates with 6 month self-implementation
- Final order in 12 months
- Forward-looking test year
- 10% switching cap
- Certificate of Need for large capital projects

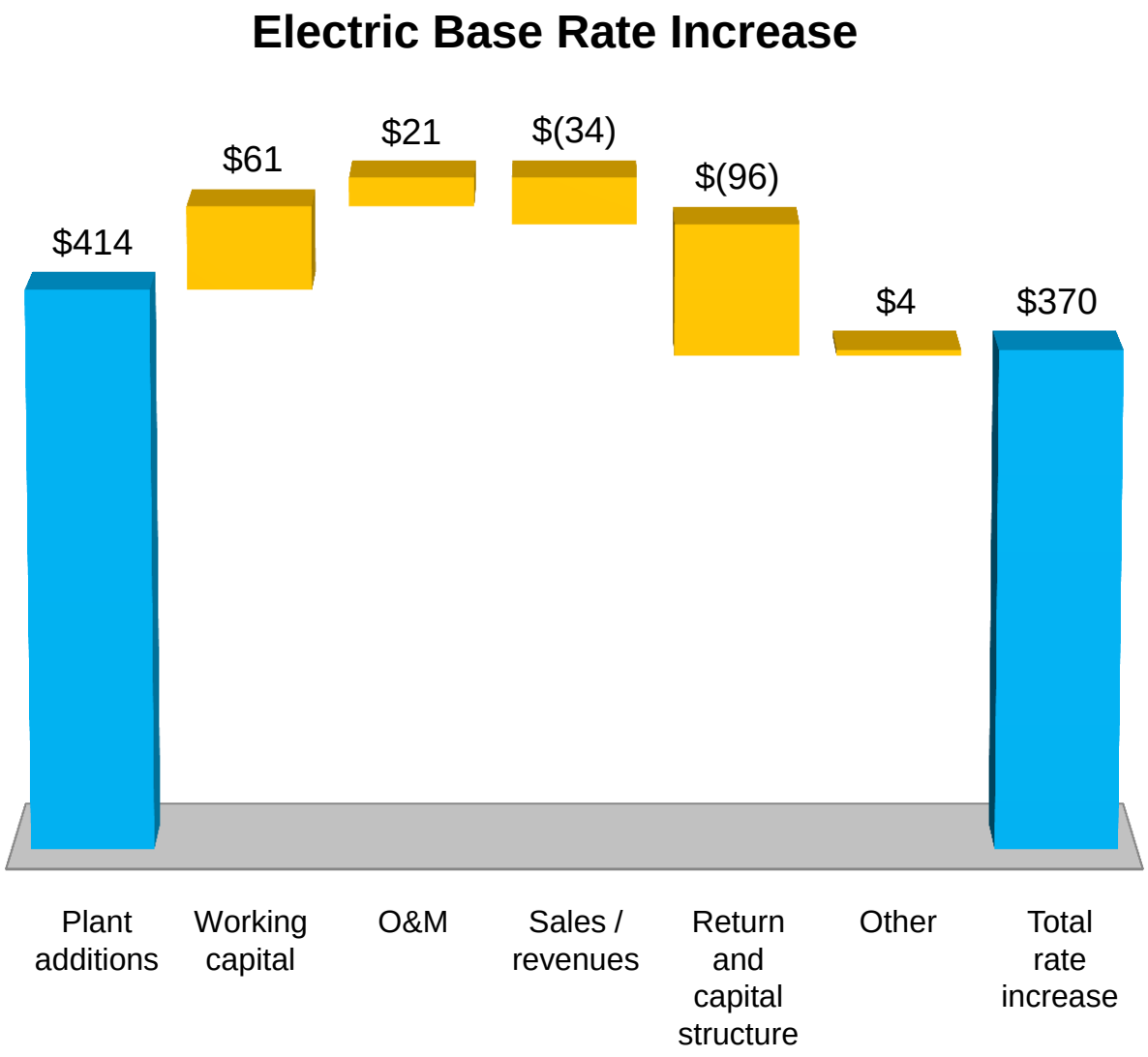
Renewables and Energy Efficiency

- Set a 10% renewable portfolio standard (RPS) to be achieved by 2015
- Established energy efficiency targets and funding for the state



DTE filed its electric rate case in December 2014

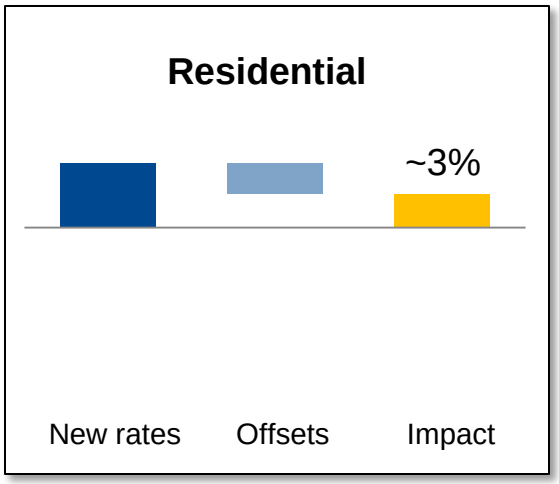
(millions)

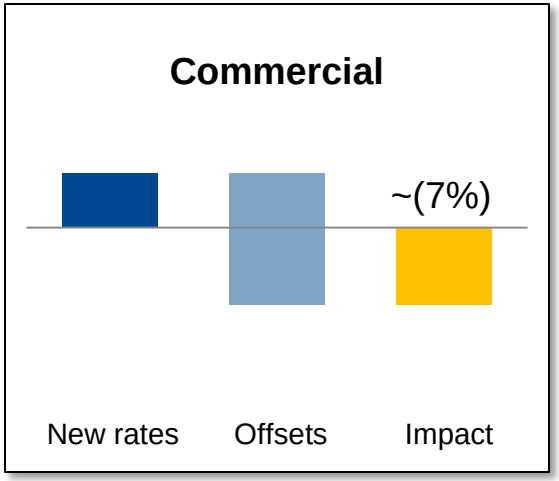


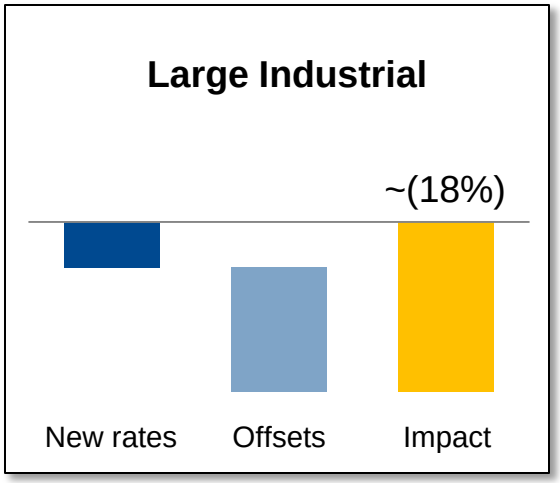
- First electric general rate case in over 4 years
- Anticipate self-implementation on or after July 1, 2015
- MPSC order expected by December 2015
- ROE request of 10.75%

Increase in filed electric rates are offset by surcharge reductions and securitization roll off

Total percent rate change from 2013







- 2015 general rates and cost of service implementation
- 2014 surcharge reductions and 2015 securitization roll-off
- Total rate change from 2013 (%)

Since 2013…

✓ Commercial and large industrial customers have seen overall rate reductions

✓ Residential annual average rate increase of ~1.5% is less than inflation

Gas Storage & Pipelines assets have expansion opportunities to accommodate increased demand

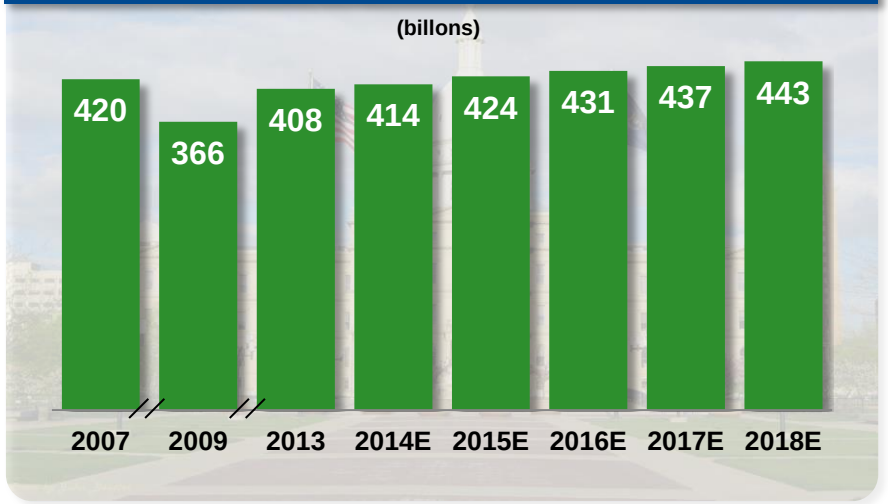
Pipeline Assets	Capacity Bcf/ d	In-Service
Millennium Pipeline	0.8	
Future Expansion (planning phase)	0.2 - 0.5	2017 +
Total Planned Capacity	**1.0 - 1.3**	
Bluestone Pipeline (bi-directional)*	0.8	
Expansion #2	0.1	2Q 2015
Expansion #3	0.1	2Q 2016
Total Planned Capacity	**1.0**	
Vector Pipeline**	**1.3**	
Proposed NEXUS Pipeline	**1.5**	2017

* Includes 0.2 Bcf expansion which was completed in 2014

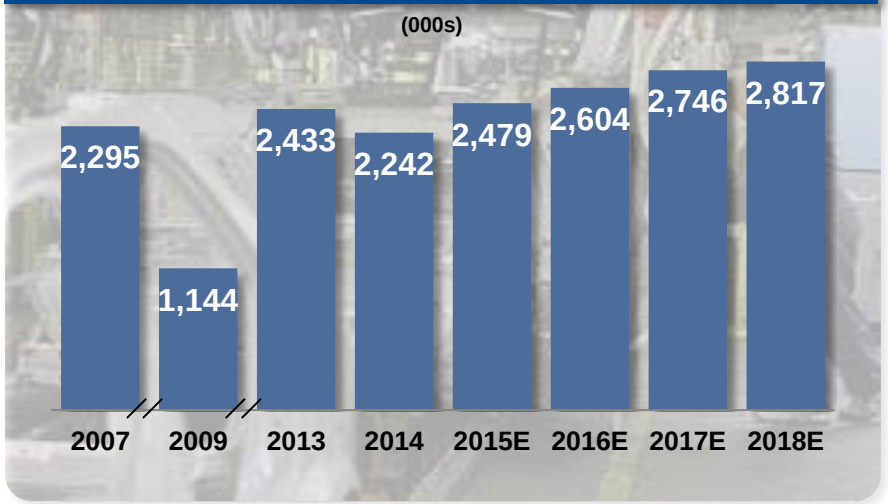
** Expiring capacity fully recontracted through Q4 2014 open season process

Michigan economic indicators highlight continued growth over the next few years

Gross State Product



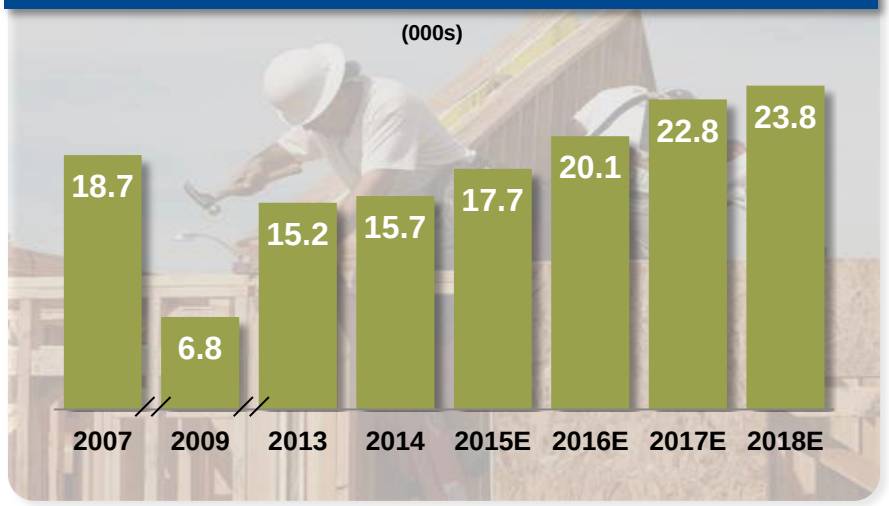
Increased Auto Production



Lower Unemployment Rate



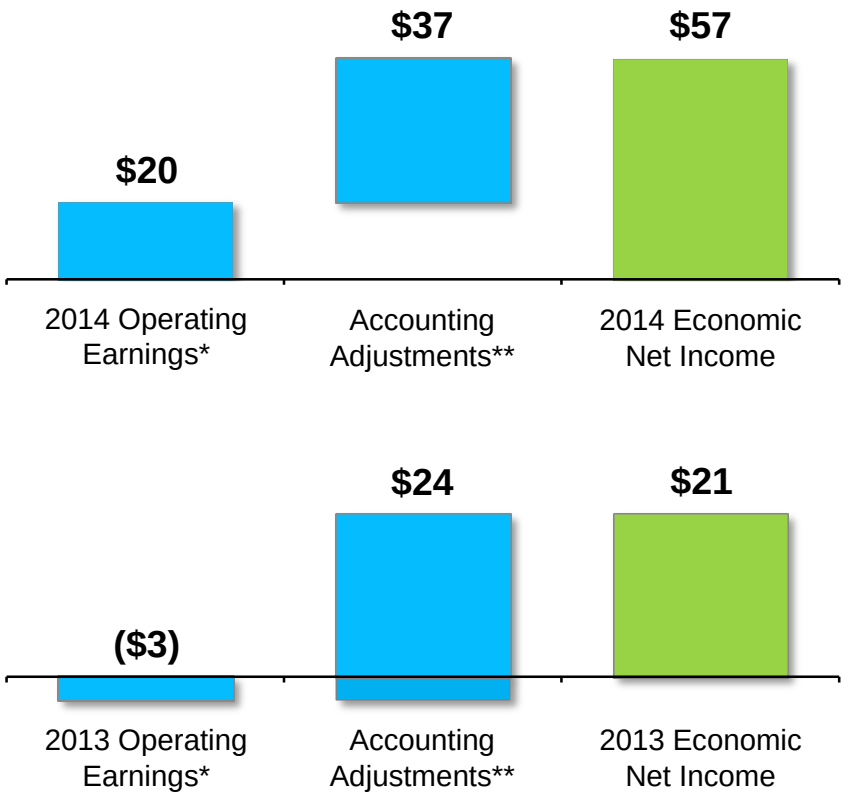
Housing Starts Up



Source: IHS

DTE Energy Trading Reconciliation of Operating Earnings* to Economic Net Income

(millions)



- Economic net income equals economic gross margin*** minus O&M expenses and taxes
- DTE Energy management uses economic net income as one of the performance measures for external communications with analysts and investors
- Internally, DTE Energy uses economic net income as one of the measures to review performance against financial targets and budget

Operating Earnings*

(millions, after-tax)

	2014	2013
Realized	$70	$61
Unrealized	2	(13)
O&M / Other	(52)	(51)
	$20	($3)

* Reconciliation to GAAP reported earnings included in the appendix

** Consists of 1) the income statement effect of not recognizing changes in the fair market value of certain non-derivative contracts including physical inventory and capacity contracts for transportation, transmission and storage. These contracts are not MTM, instead are recognized for accounting purposes on an accrual basis; and 2) Operating Adjustments for unrealized mark-to-market changes of certain derivative contracts primarily in our Gas Structured strategy

*** Economic gross margin is the change in net fair value of realized and unrealized purchase and sale contracts including certain non derivative contract costs

2014 Reconciliation of Reported to Operating Earnings

Use of Operating Earnings Information – DTE Energy management believes that operating earnings provide a more meaningful representation of the company's earnings from ongoing operations and uses operating earnings as the primary performance measurement for external communications with analysts and investors. Internally, DTE Energy uses operating earnings to measure performance against budget and to report to the Board of Directors. Operating earnings are presented both with and without Energy Trading. The term "Growth Segments" refers to DTE Energy without Energy Trading and represents the business segments that management expects to generate earnings growth going forward.

2014 **Net Income (millions)**

	DTE Electric	DTE Gas	Gas Storage and Pipelines	Power and Industrial Projects	Corporate and Other	Growth Segments	Energy Trading	DTE Energy
Reported Earnings	$ 528	$ 140	$ 82	$ 90	$ (57)	$ 783	$ 122	$ 905
Investment impairment	-	-	-	-	5	5	-	5
NY state tax law change	-	-	-	-	8	8	-	8
Certain mark-to-market transactions	-	-	-	-	-	-	(102)	(102)
Operating Earnings	$ 528	$ 140	$ 82	$ 90	$ (44)	$ 796	$ 20	$ 816

2014 **EPS**

	DTE Electric	DTE Gas	Gas Storage and Pipelines	Power and Industrial Projects	Corporate and Other	Growth Segments	Energy Trading	DTE Energy
Reported Earnings	$ 2.98	$ 0.79	$ 0.46	$ 0.51	$ (0.33)	$ 4.41	$ 0.69	$ 5.10
Investment impairment	-	-	-	-	0.03	0.03	-	0.03
NY state tax law change	-	-	-	-	0.04	0.04	-	0.04
Certain mark-to-market transactions	-	-	-	-	-	-	(0.57)	(0.57)
Operating Earnings	$ 2.98	$ 0.79	$ 0.46	$ 0.51	$ (0.26)	$ 4.48	$ 0.12	$ 4.60

2013 Reconciliation of Reported to Operating Earnings

Use of Operating Earnings Information – DTE Energy management believes that operating earnings provide a more meaningful representation of the company's earnings from ongoing operations and uses operating earnings as the primary performance measurement for external communications with analysts and investors. Internally, DTE Energy uses operating earnings to measure performance against budget and to report to the Board of Directors. Operating earnings are presented both with and without Energy Trading. The term "Growth Segments" refers to DTE Energy without Energy Trading and represents the business segments that management expects to generate earnings growth going forward.

2013 **Net Income (millions)**

	DTE Electric	DTE Gas	Gas Storage and Pipelines	Power and Industrial Projects	Corporate and Other	Growth Segments	Energy Trading	DTE Energy
Reported Earnings	$ 484	$ 143	$ 70	$ 66	$ (44)	$ 719	$ (58)	$ 661
Asset impairment	-	-	-	4	-	4	-	4
Certain mark-to-market transactions	-	-	-	-	-	-	55	55
Operating Earnings	$ 484	$ 143	$ 70	$ 70	$ (44)	$ 723	$ (3)	$ 720

2013 **EPS**

	DTE Electric	DTE Gas	Gas Storage and Pipelines	Power and Industrial Projects	Corporate and Other	Growth Segments	Energy Trading	DTE Energy
Reported Earnings	$ 2.76	$ 0.80	$ 0.40	$ 0.38	$ (0.25)	$ 4.09	$ (0.33)	$ 3.76
Asset impairment	-	-	-	0.02	-	0.02	-	0.02
Certain mark-to-market transactions	-	-	-	-	-	-	0.31	0.31
Operating Earnings	$ 2.76	$ 0.80	$ 0.40	$ 0.40	$ (0.25)	$ 4.11	$ (0.02)	$ 4.09

2009 – 2014 Full Year
Reconciliation of Reported to Operating Earnings

Use of Operating Earnings Information – DTE Energy management believes that operating earnings provide a more meaningful representation of the company's earnings from ongoing operations and uses operating earnings as the primary performance measurement for external communications with analysts and investors. Internally, DTE Energy uses operating earnings to measure performance against budget and to report to the Board of Directors.

	2009	2010	2011	2012	2013	2014	2009	2010	2011	2012	2013	2014
DTE Energy Report Earnings	**$ 532**	**$ 630**	**$ 711**	**$ 610**	**$ 661**	**$ 905**	**$3.24**	**$3.74**	**$4.18**	**$3.55**	**$3.76**	**$5.10**
DTE Electric												
Chrysler bad debt	4	-	-	-	-	-	0.02	-	-	-	-	-
Settlement with Detroit Thermal	-	(3)	-	-	-	-	-	(0.02)	-	-	-	-
Fermi 1 asset retirement obligation	-	-	9	-	-	-	-	-	0.05	-	-	-
DTE Gas												
Performance excellence process	-	(20)	-	-	-	-	-	(0.12)	-	-	-	-
Gas Storage & Pipelines	-	-	-	-	-	-	-	-	-	-	-	-
Power & Industrial Projects												
Chrysler bad debt	1	-	-	-	-	-	0.01	-	-	-	-	-
General Motors bad debt	3	-	-	-	-	-	0.02	-	-	-	-	-
Coke oven gas settlement	-	-	-	7	-	-	-	-	-	0.04	-	-
Chicago Fuels terminal sale	-	-	-	2	-	-	-	-	-	0.01	-	-
Pet coke mill impairment	-	-	-	1	-	-	-	-	-	0.01	-	-
Asset impairment	-	-	-	-	4	-	-	-	-	-	0.02	-
Energy Trading												
Certain mark-to-market transactions	-	-	-	-	55	(102)	-	-	-	-	0.31	(0.57)
Corporate & Other												
Antrim hedge	3	-	-	-	-	-	0.01	-	-	-	-	-
Michigan corporate income tax adj.	-	-	(87)	-	-	-	-	-	(0.50)	-	-	-
Investment impairment	-	-	-	-	-	5	-	-	-	-	-	0.03
NY state tax law change	-	-	-	-	-	8	-	-	-	-	-	0.04
Unconventional Gas												
Discontinued operations	6	8	3	56	-	-	0.03	0.04	0.02	0.33	-	-
DTE Energy Operating Earnings	**$ 549**	**$ 615**	**$ 636**	**$ 676**	**$ 720**	**$ 816**	**$3.33**	**$3.64**	**$3.75**	**$3.94**	**$4.09**	**$4.60**

Reconciliation of Other Reported to Operating Earnings

Use of Operating Earnings Information – DTE Energy management believes that operating earnings provide a more meaningful representation of the company's earnings from ongoing operations and uses operating earnings as the primary performance measurement for external communications with analysts and investors. Internally, DTE Energy uses operating earnings to measure performance against budget and to report to the Board of Directors.

In this presentation, DTE Energy provides guidance for future period operating earnings. It is likely that certain items that impact the company's future period reported results will be excluded from operating results. A reconciliation to the comparable future period reported earnings is not provided because it is not possible to provide a reliable forecast of specific line items. These items may fluctuate significantly from period to period and may have a significant impact on reported earnings.

For comparative purposes, 2009 through 2012 operating earnings exclude the Unconventional Gas Production segment that was classified as a discontinued operation on 12/31/2012.