DTE Energy®

EEI Financial Conference

November 11 - 13, 2014








Safe Harbor Statement

The information contained herein is as of the date of this presentation. Many factors may impact forward-looking statements including, but not limited to, the following: impact of regulation by the FERC, MPSC, NRC, CFTC and other applicable governmental proceedings and regulations, including any associated impact on rate structures; the amount and timing of cost recovery allowed as a result of regulatory proceedings, related appeals or new legislation, including legislative amendments and Customer Choice programs; economic conditions and population changes in our geographic area resulting in changes in demand, customer conservation and increased thefts of electricity and natural gas; environmental issues, laws, regulations, and the increased costs of remediation and compliance, including actual and potential new federal and state requirements; health, safety, financial, environmental and regulatory risks associated with ownership and operation of nuclear facilities; changes in the cost and availability of coal and other raw materials, purchased power and natural gas; the potential for losses on investments, including nuclear decommissioning and benefit plan assets and the related increases in future expense and contributions; volatility in the short-term natural gas storage markets impacting third-party storage revenues; volatility in commodity markets; deviations in weather and related risks impacting the results of our energy trading operations; access to capital markets and the results of other financing efforts which can be affected by credit agency ratings; instability in capital markets which could impact availability of short and long-term financing; the timing and extent of changes in interest rates; the level of borrowings; the potential for increased costs or delays in completion of significant construction projects; changes in and application of federal, state and local tax laws and their interpretations, including the Internal Revenue Code, regulations, rulings, court proceedings and audits; the effects of weather and other natural phenomena on operations and sales to customers, and purchases from suppliers; unplanned outages; the cost of protecting assets against, or damage due to, terrorism or cyber attacks; employee relations and the impact of collective bargaining agreements; the availability, cost, coverage and terms of insurance and stability of insurance providers; cost reduction efforts and the maximization of plant and distribution system performance; the effects of competition; changes in and application of accounting standards and financial reporting regulations; changes in federal or state laws and their interpretation with respect to regulation, energy policy and other business issues; contract disputes; binding arbitration, litigation and related appeals; and the risks discussed in our public filings with the Securities and Exchange Commission. New factors emerge from time to time. We cannot predict what factors may arise or how such factors may cause our results to differ materially from those contained in any forward-looking statement. Any forward-looking statements speak only as of the date on which such statements are made. We undertake no obligation to update any forward-looking statement to reflect events or circumstances after the date on which such statement is made or to reflect the occurrence of unanticipated events. This presentation should also be read in conjunction with the “Forward-Looking Statements” sections in each of DTE Energy’s and DTE Electric’s 2013 Forms 10-K and 2014 Forms 10-Q (which sections are incorporated herein by reference), and in conjunction with other SEC reports filed by DTE Energy and DTE Electric.

- **Overview**

- **Long-Term Growth Update**
  - **Utilities**
  - **Non-utility businesses**

- **Summary**

DTE Energy's growth is driven by strong, stable utilities and complementary non-utility businesses

Strong, Stable and Growing Utilities
Fully Regulated by Michigan Public Service Commission

~80% of total earnings



DTE Electric

Electric generation and distribution



DTE Gas

Natural gas transmission, storage and distribution

Complementary Non-Utility Businesses

~20% of total earnings



Gas Storage & Pipelines

Transport and store natural gas



Power & Industrial Projects

Own and operate energy related assets

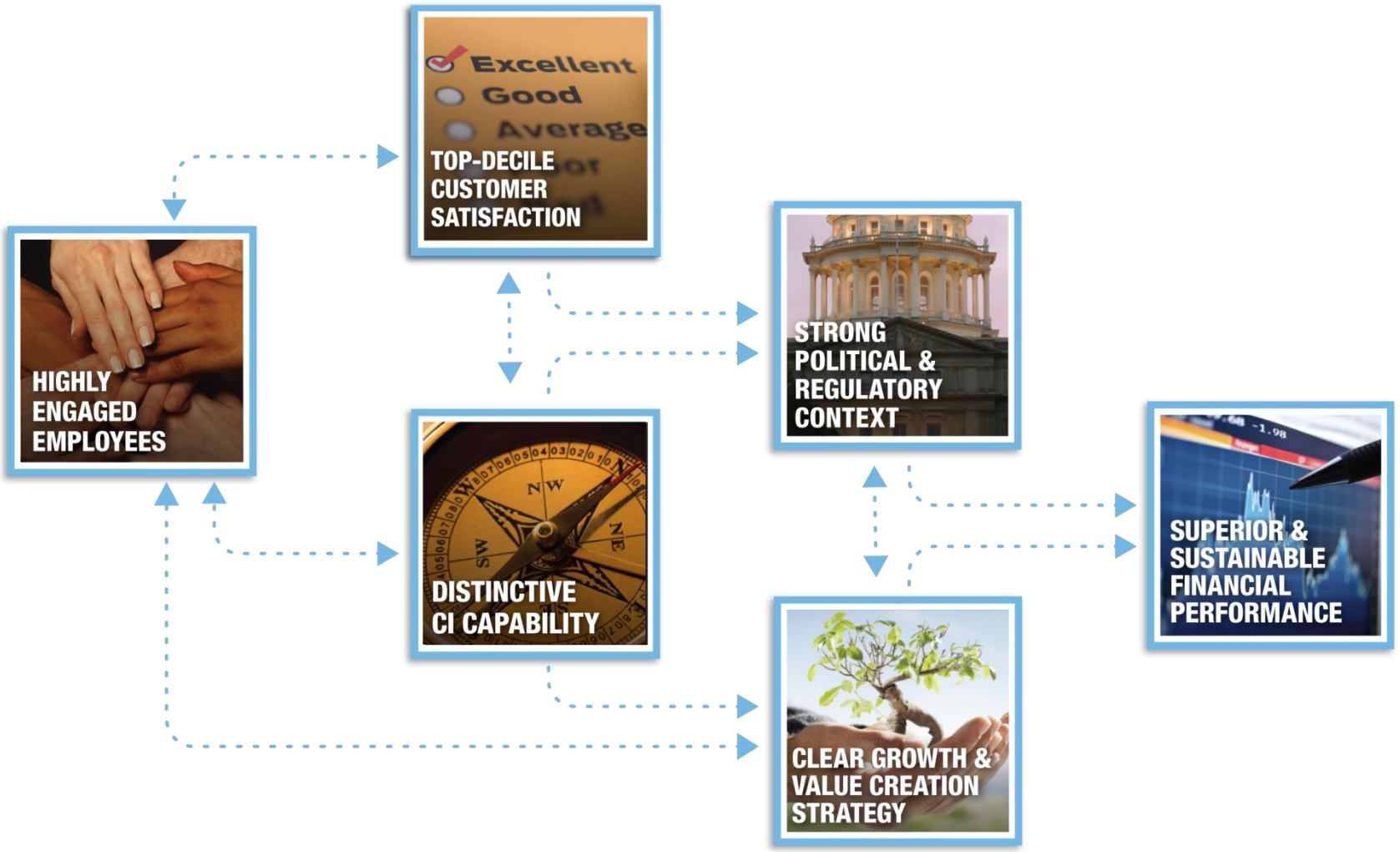


Energy Trading

Generate economic value and provide strategic benefits

DTE's earnings are ~95% regulated or contracted, consisting of electric and gas utilities, FERC regulated pipelines and long-term contracted energy projects

Our system of priorities is fundamental to how we create value for our investors

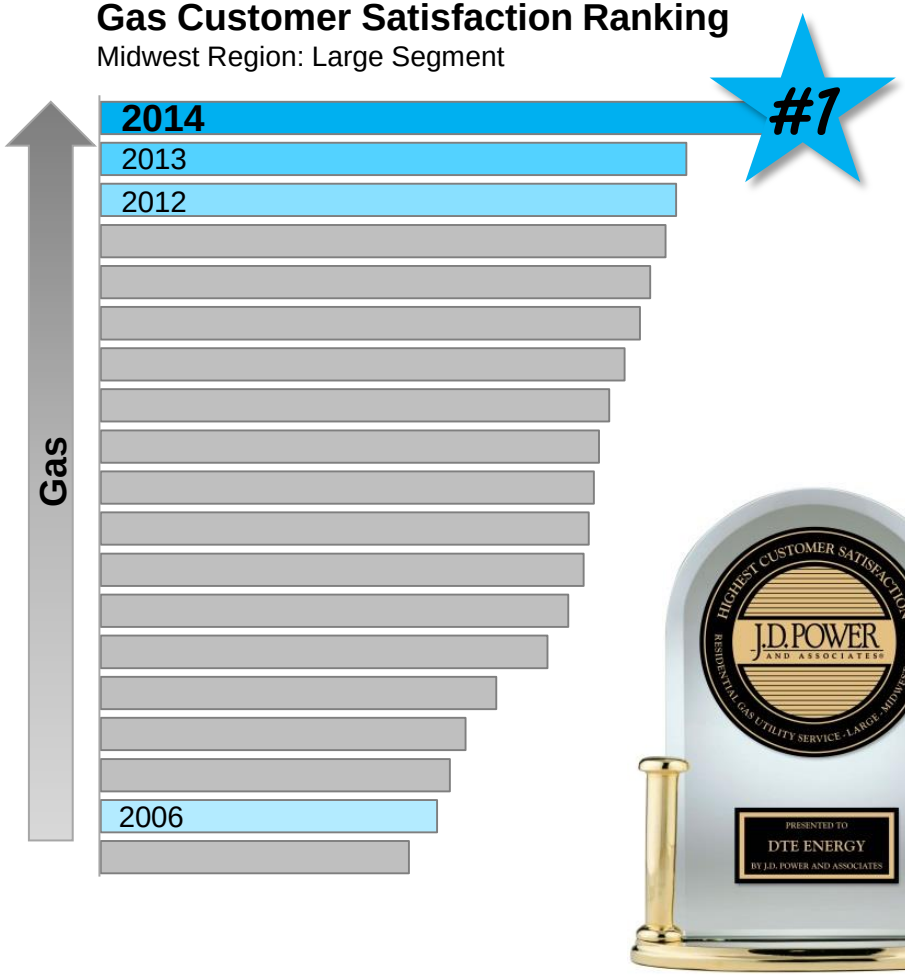


5% - 6% Annual EPS Growth | **Attractive Dividend** | **Strong Balance Sheet**

Our utilities continue to move toward best in class in customer satisfaction

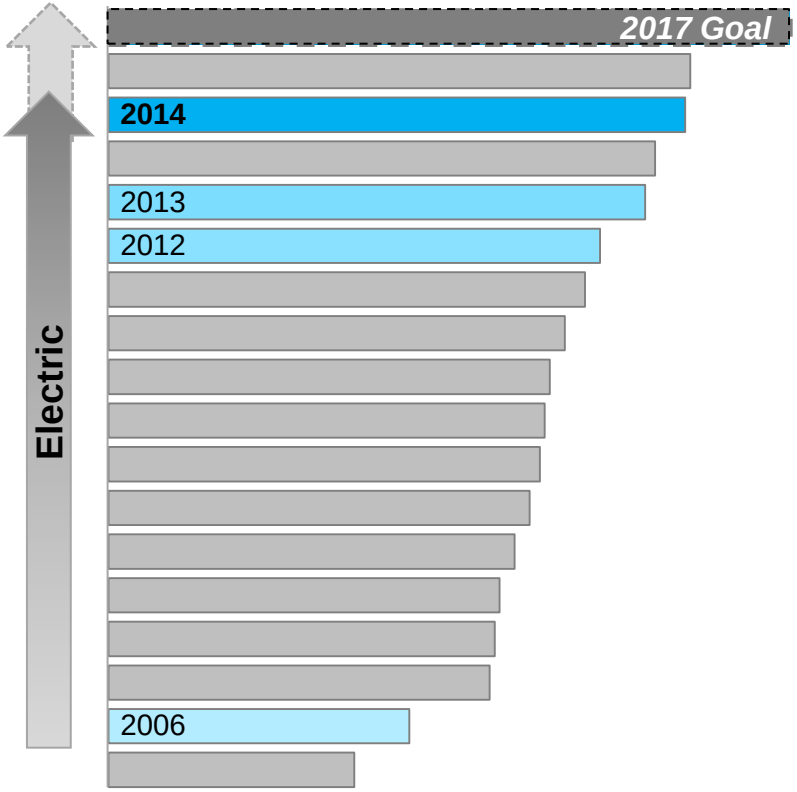
JD Power Gas Utility Residential Gas Customer Satisfaction Ranking

Midwest Region: Large Segment



JD Power Electric Utility Residential Electric Customer Satisfaction Ranking

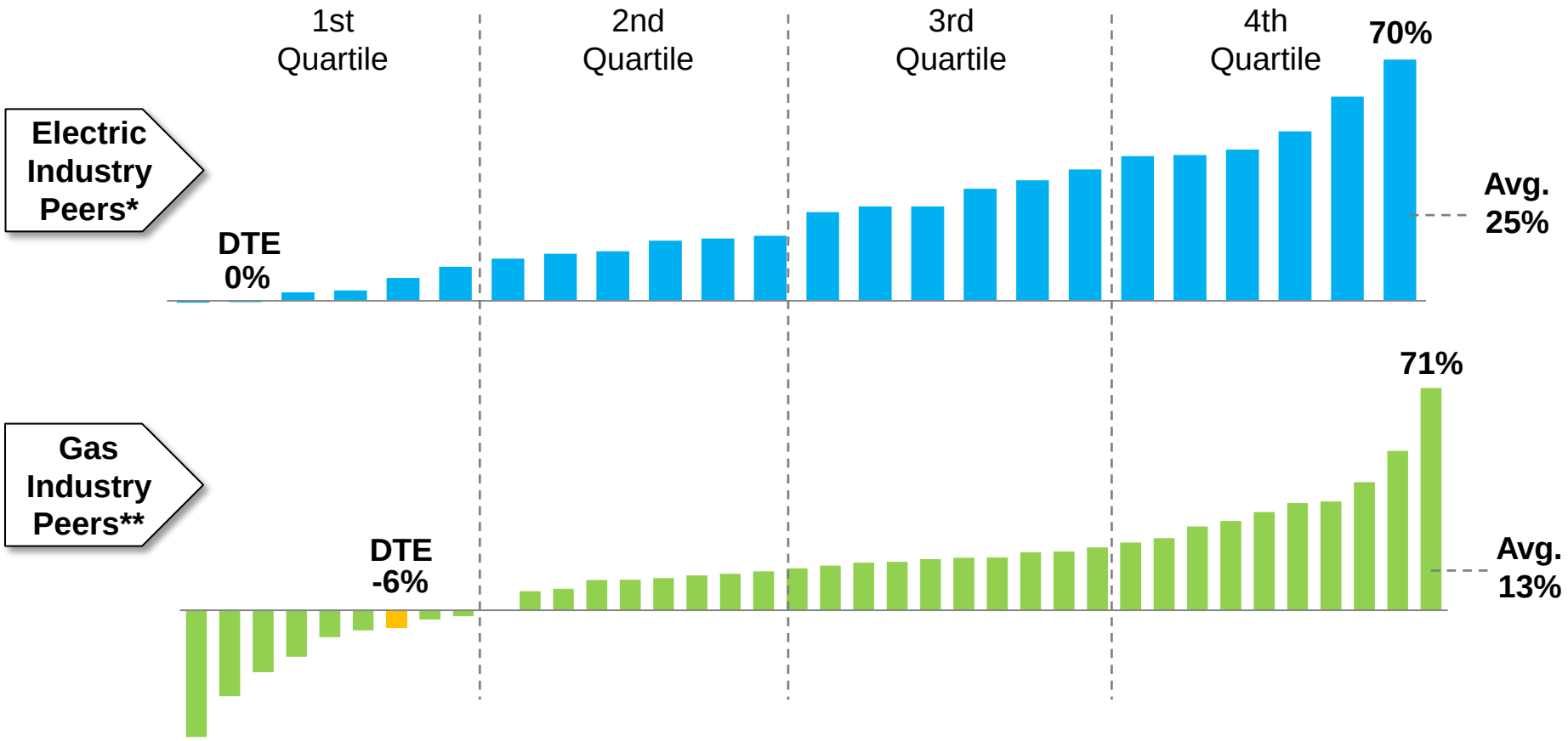
Midwest Region: Large Segment



Source: JD Power

DTE's continuous improvement capability has enabled us to lead the industry in cost management

2008 to 2013 Change in O&M Costs

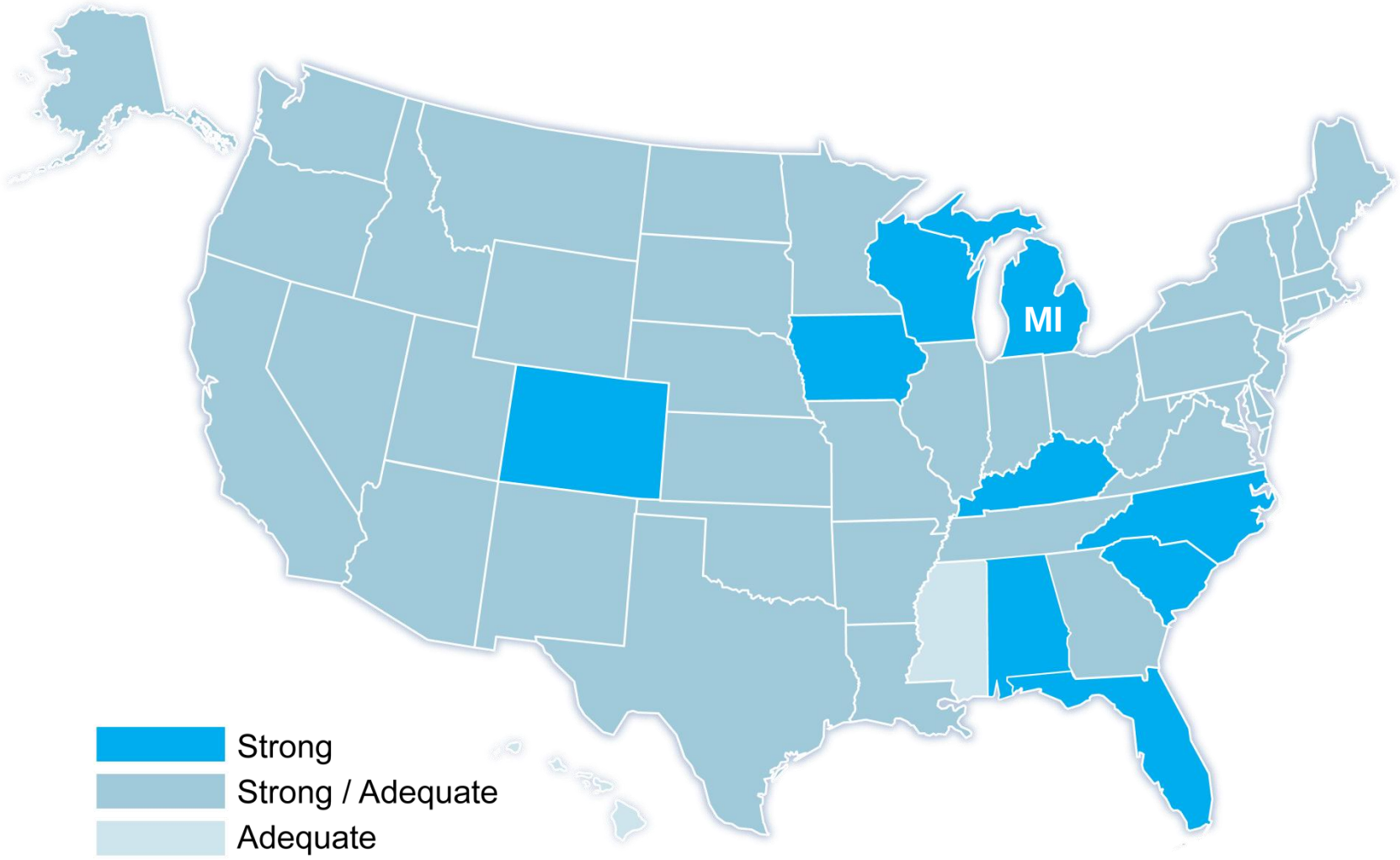


Successfully offset ~$300 million of inflation from 2008 to 2013

* Source: SNL Financial, FERC Form 1; major US Electric Utilities with O&M > $800 million; excluding fuel and purchased power

** Source: SNL Financial, FERC Form 2; gas distribution companies with greater than 300,000 customers; excluding production expense

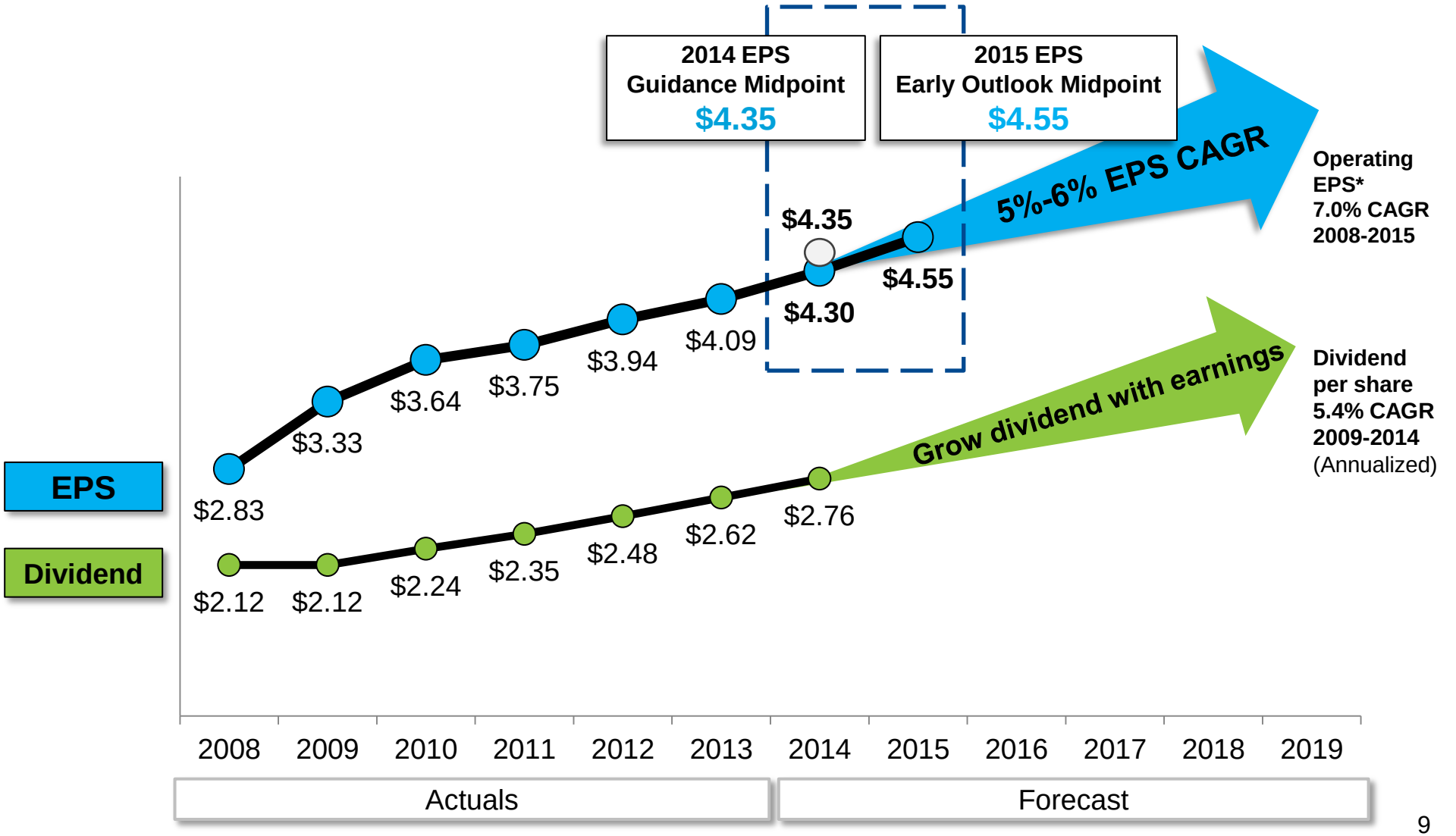
Michigan's regulatory environment is viewed as very constructive; we work hard to earn this every day



Source: Standard & Poor's, January 2014

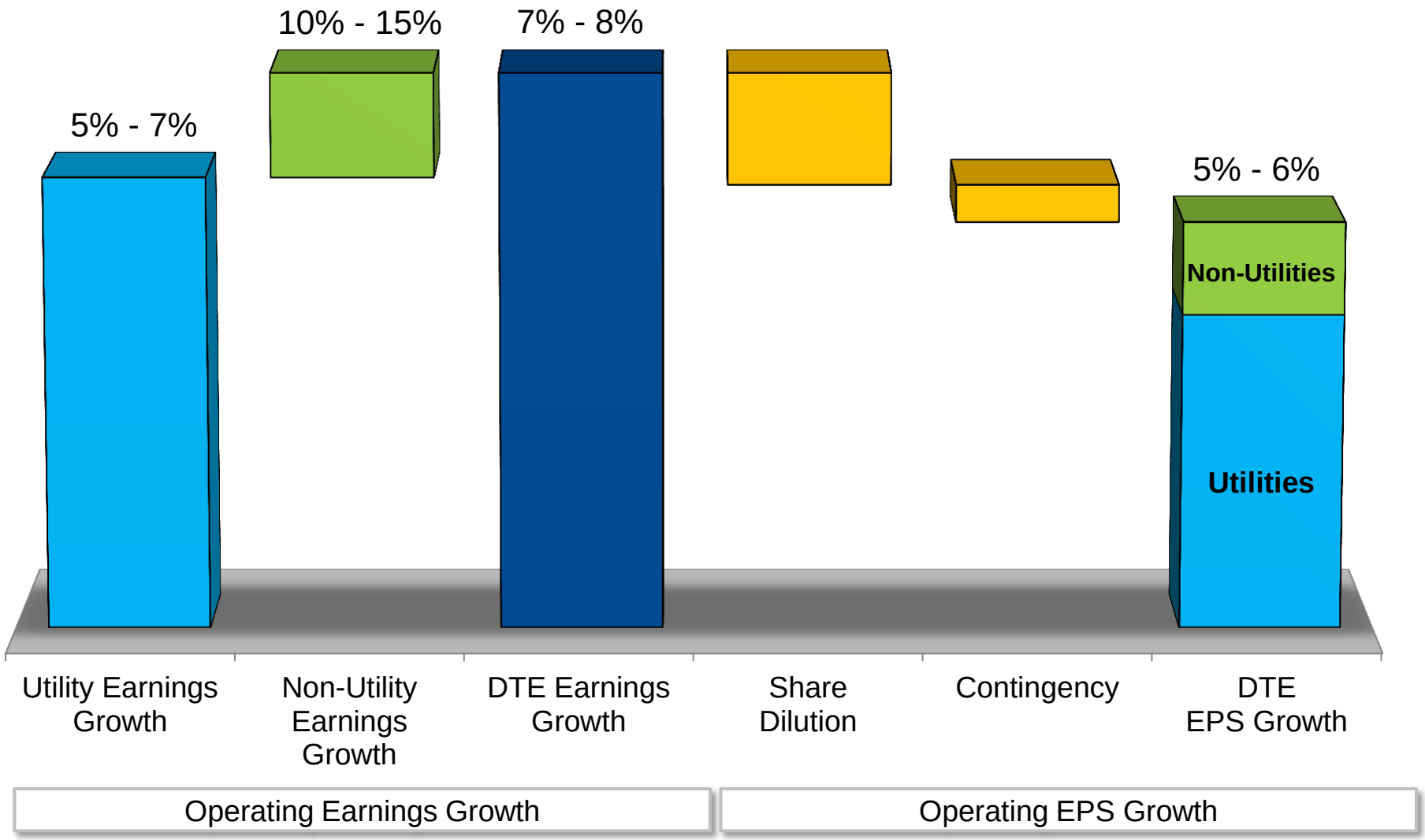
We remain committed to our operating earnings* and dividend per share growth targets; our 2015 early outlook midpoint of $4.55 EPS is 5.8% above our original 2014 guidance midpoint

(dollars per share)



* Reconciliation to GAAP reported earnings included in the appendix

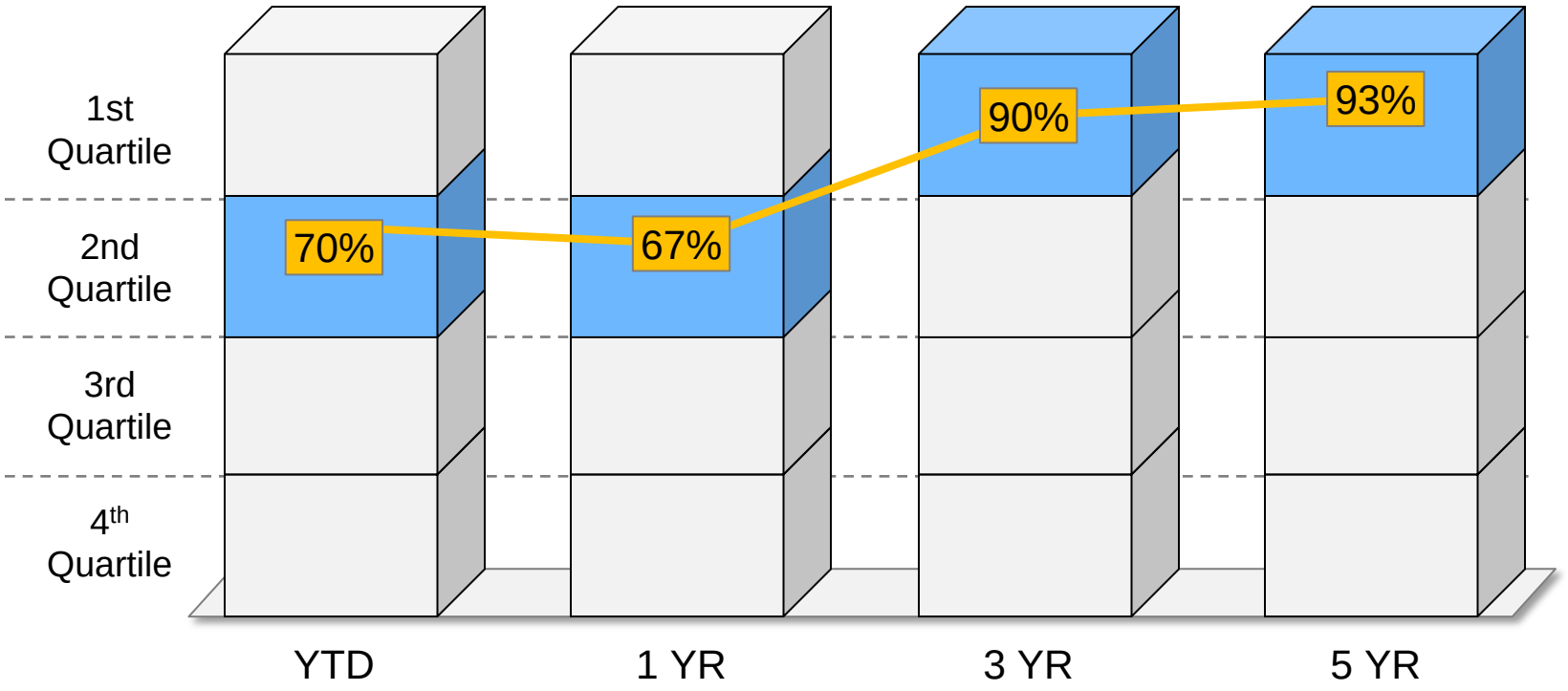
Our strong earnings growth opportunities coupled with our contingency planning gives us confidence in our ability to deliver 5% – 6% operating EPS* growth



* Reconciliation to GAAP reported earnings included in the appendix

DTE has consistently delivered total shareholder return above the peer average

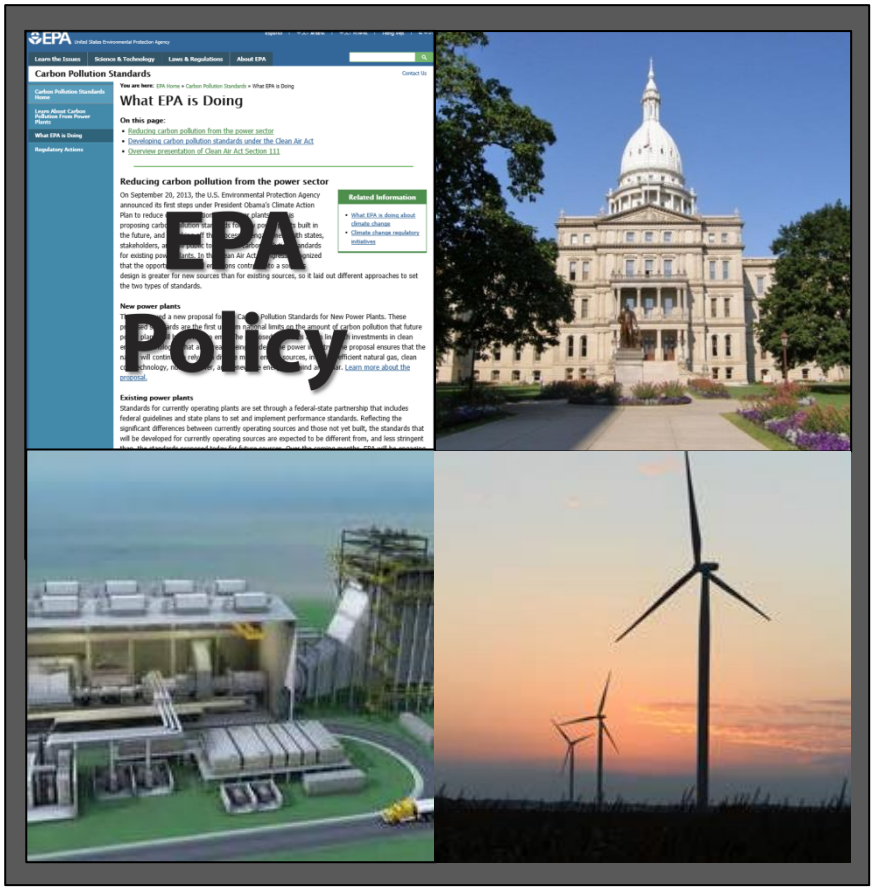
DTE Energy's Total Shareholder Return Percentile Ranking Among S&P 500 Utilities



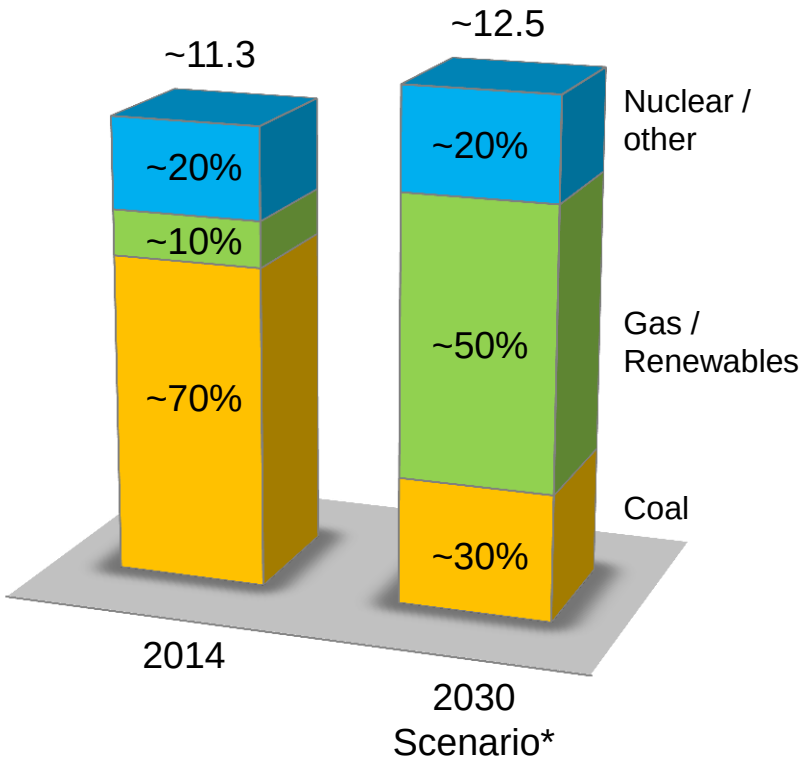
* As of October 31, 2014
Source: Thomson Reuters

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DTE will be transforming its generation mix by replacing coal with natural gas and renewables



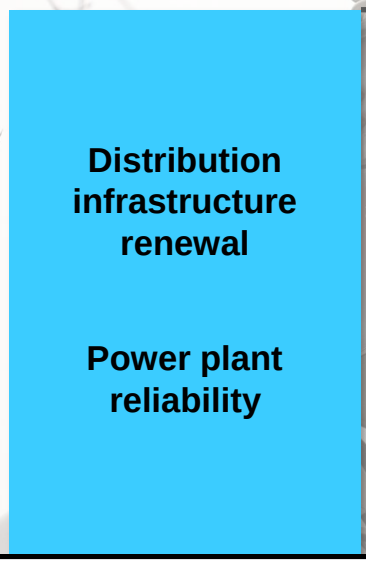
Generation Capacity (GW)

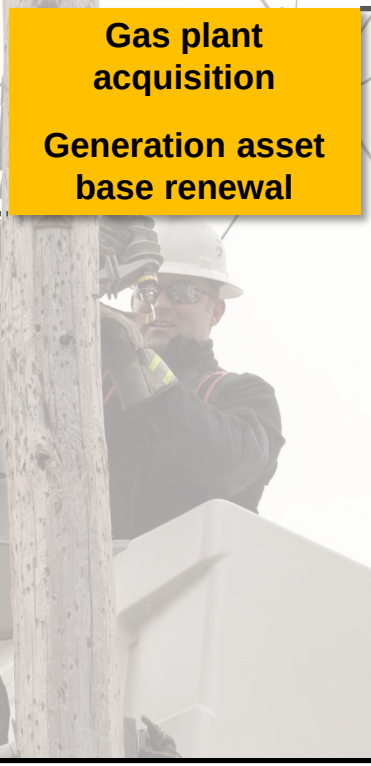


* Ultimate timing and mix of generation impacted by MISO capacity requirements and Michigan and EPA policies

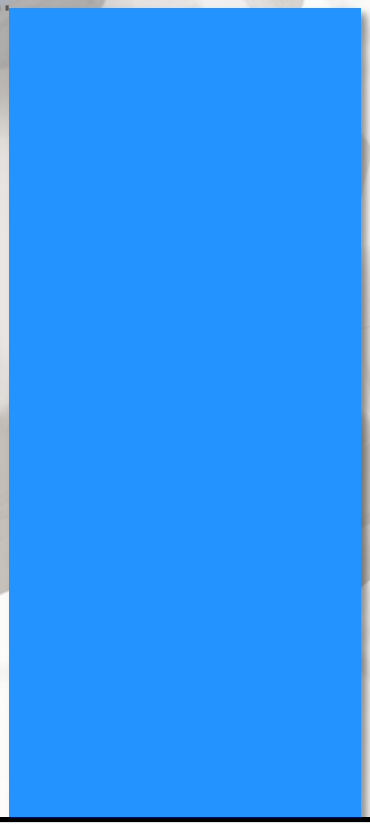
Our electric utility is investing $7.5 billion in three key areas through 2019

Targeting 5% - 6% growth









Base Infrastructure

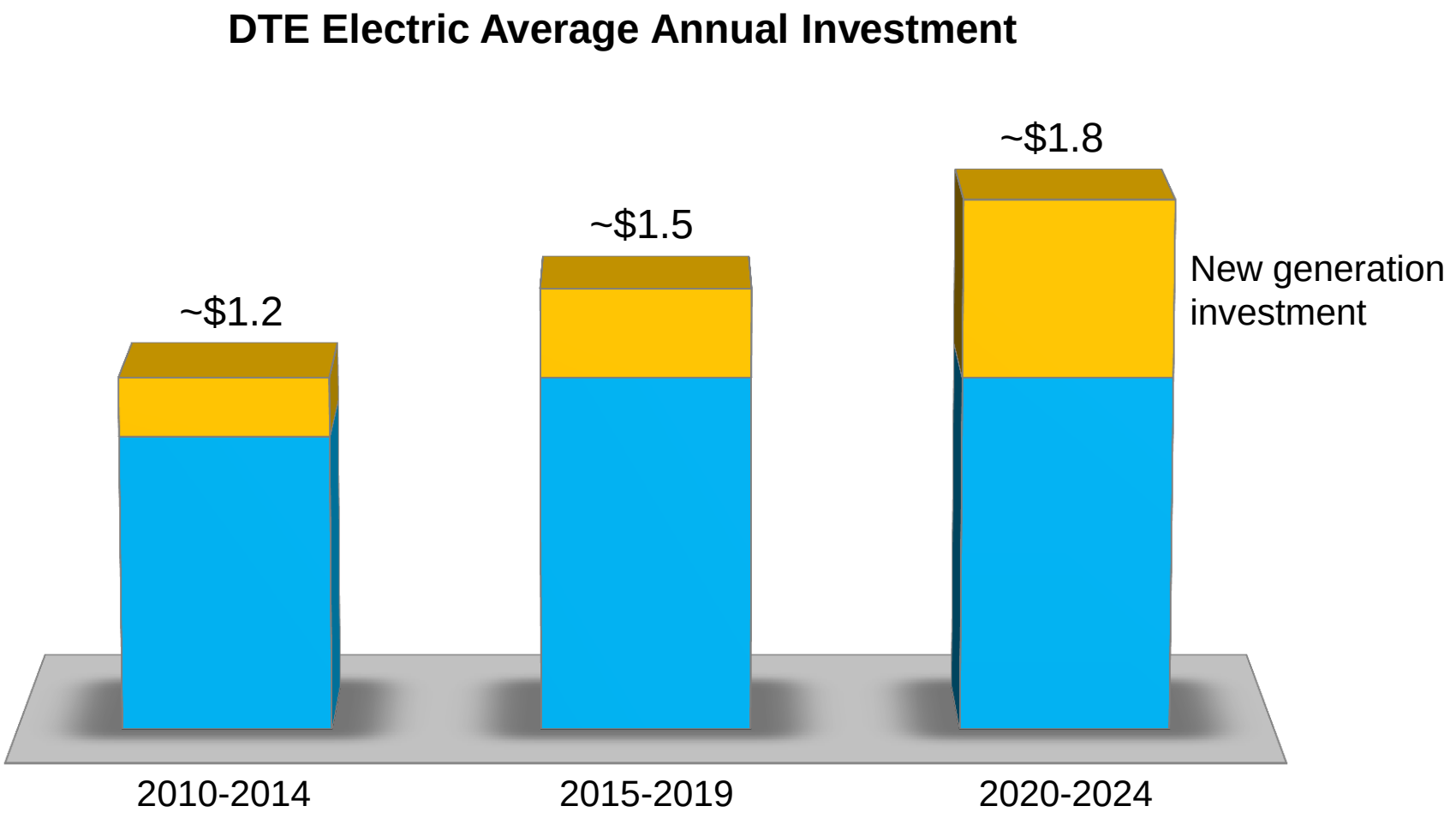
New Generation

Environmental

Total

Generation replacement will significantly increase DTE Electric's average annual investment over the next 10 years

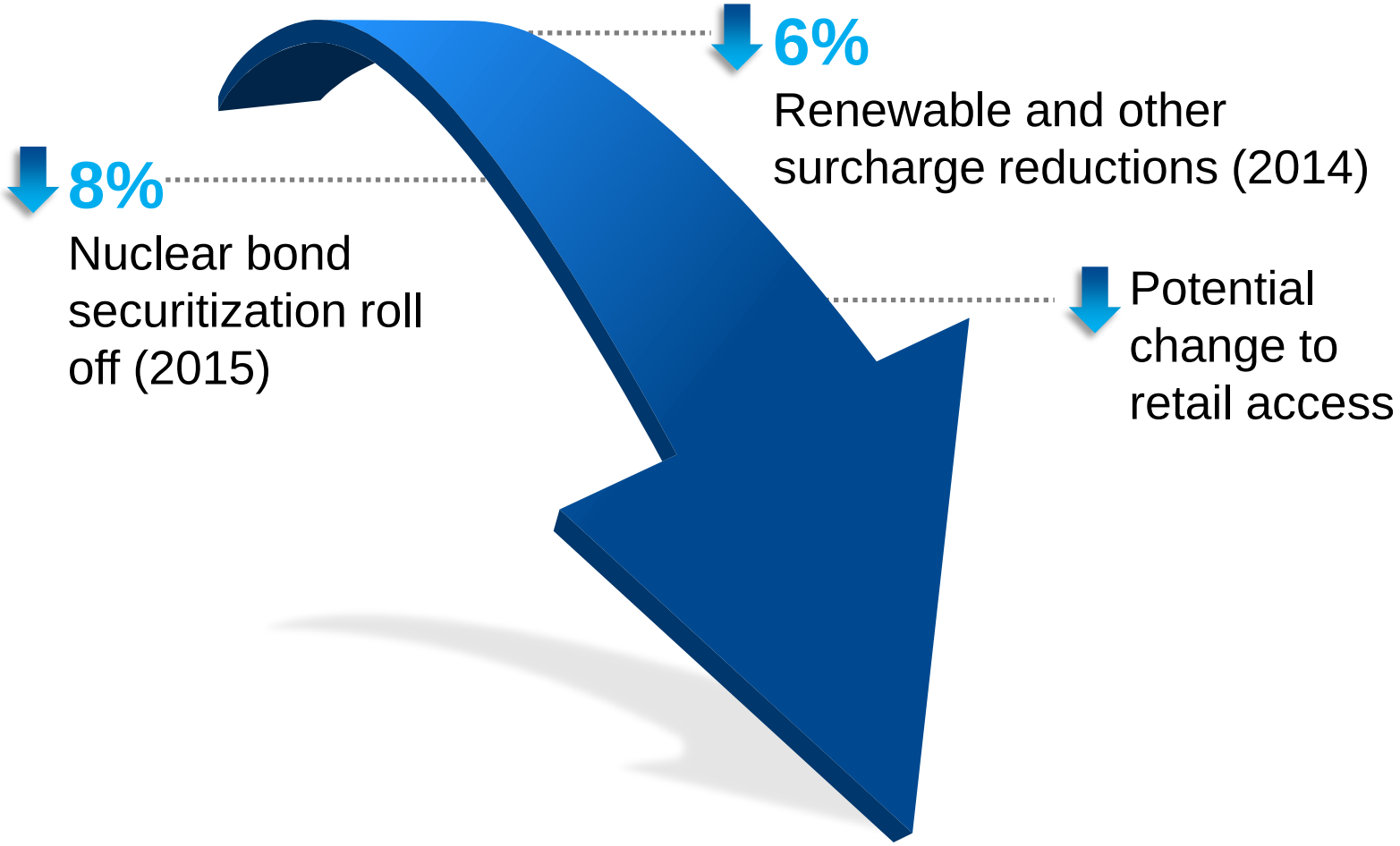
(billions)



We are working collaboratively with the state on regulation and energy policy to support future investment

Revised business cost of service rates ***2Q 2015***	**Resulted from industrial rate design workgroup; accurately reflects cost of service for energy intensive customers**
General rate case self-implementation ***3Q 2015***	**General rate case filing to support revenue requirement for capital investments**
Michigan Energy Policy ***Throughout 2015***	**Expect comprehensive legislation to take shape in 2015**

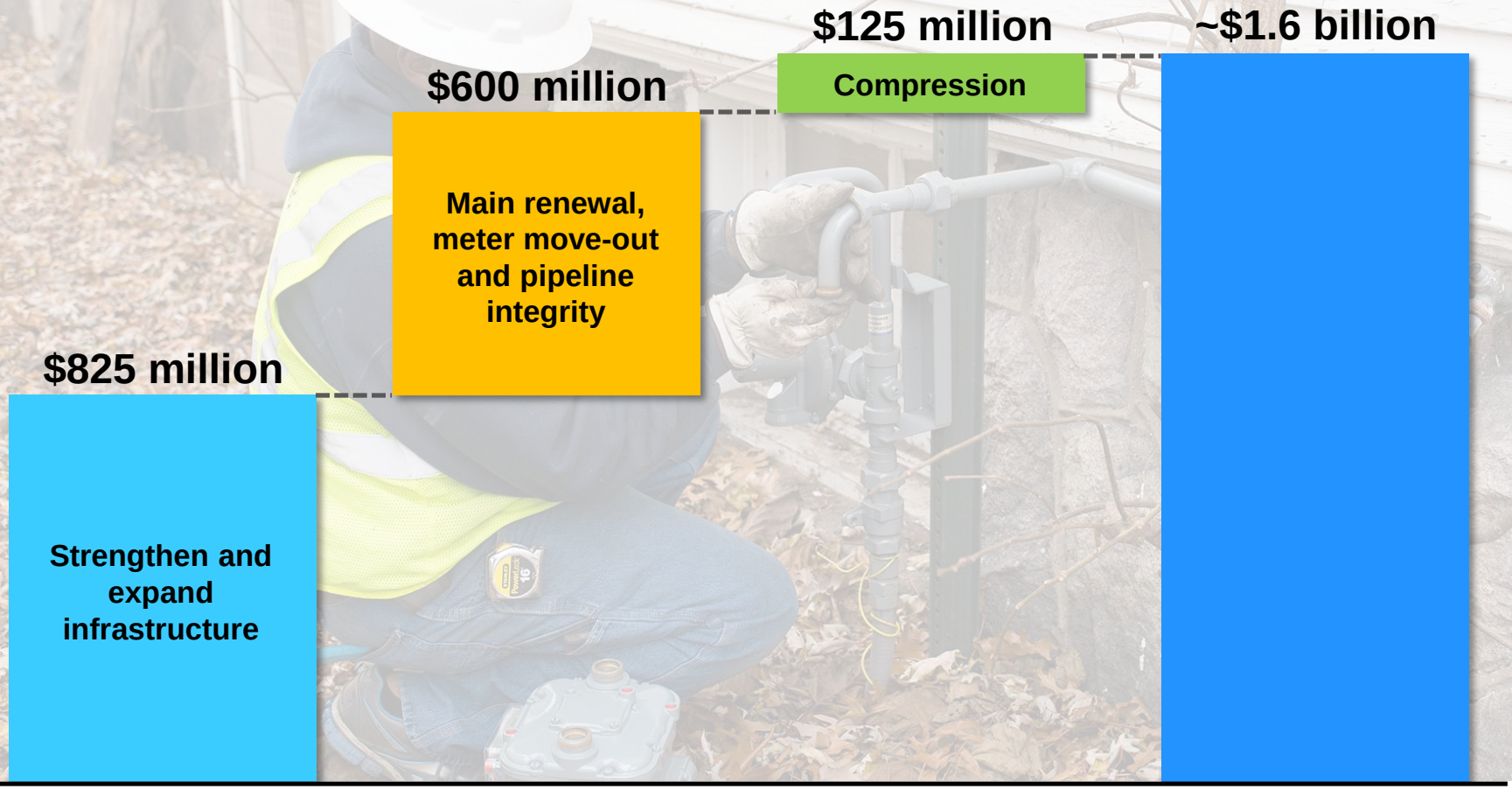
Structural rate reduction* opportunities provide headroom for needed investments in generation and infrastructure



* Represents estimated average rate changes across all electric customer classes. Rate projections exclude impacts from any potential 2015 general rate case

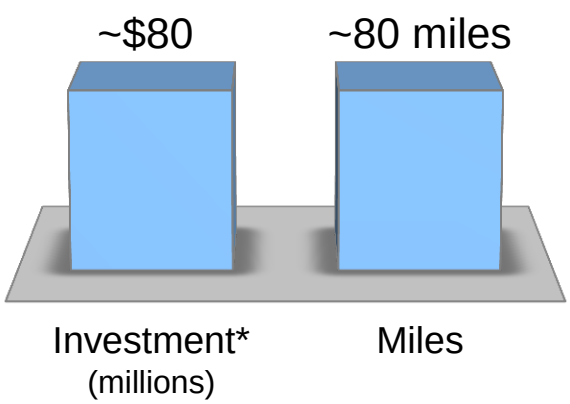
Our gas utility is making $1.6 billion of reliability and infrastructure investments through 2019

Targeting 7% - 8% growth



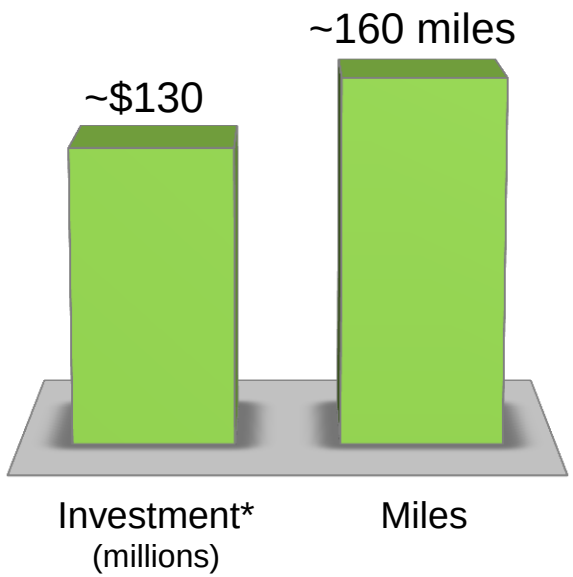
Expanding to 160 miles per year by 2018 would reduce our planned main replacement cycle by approximately half

Current Gas Renewal Plan (50 years)





Proposed Gas Renewal Plan (25 years)



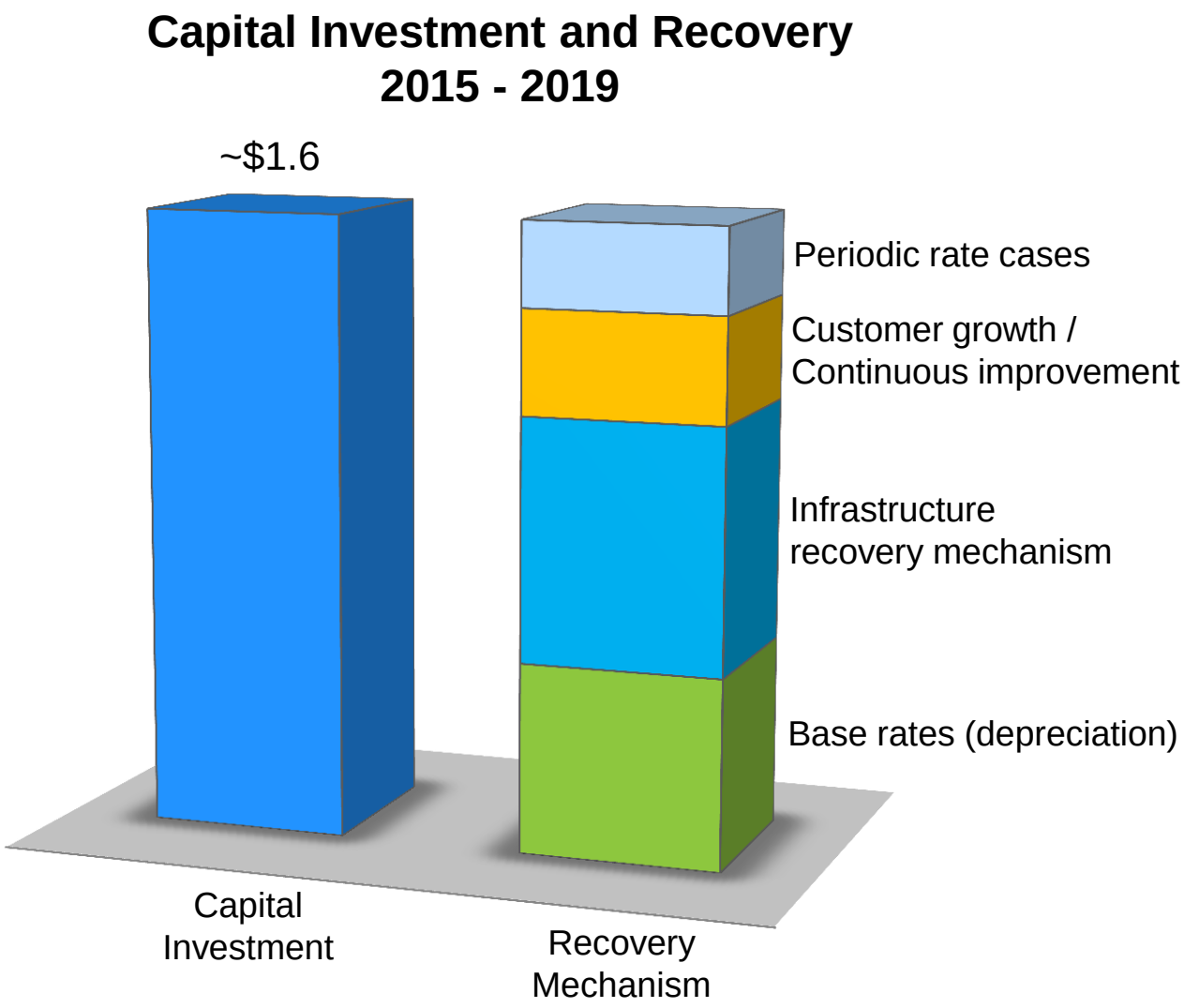
Key Components of Expanded Infrastructure Recovery Mechanism (IRM) Filing

- ✓ Increase annual investment ~$50 million beginning January 2016
- ✓ Ramp up to 160 miles of annual main replacement begins in 2016
- ✓ Proposed surcharge to begin July 2016

* Infrastructure recovery mechanism consists of main replacement, meter move-out and pipeline integrity

Recovery of DTE Gas capital investments will require periodic rate cases

(billions)



- Expect next general rate case filing in 2016/2017
- Target to keep annualized rate increases in low single digits

- **Overview**
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- **Summary**

The Gas Storage & Pipelines business growth strategy leverages existing and new assets



Pipeline Platform



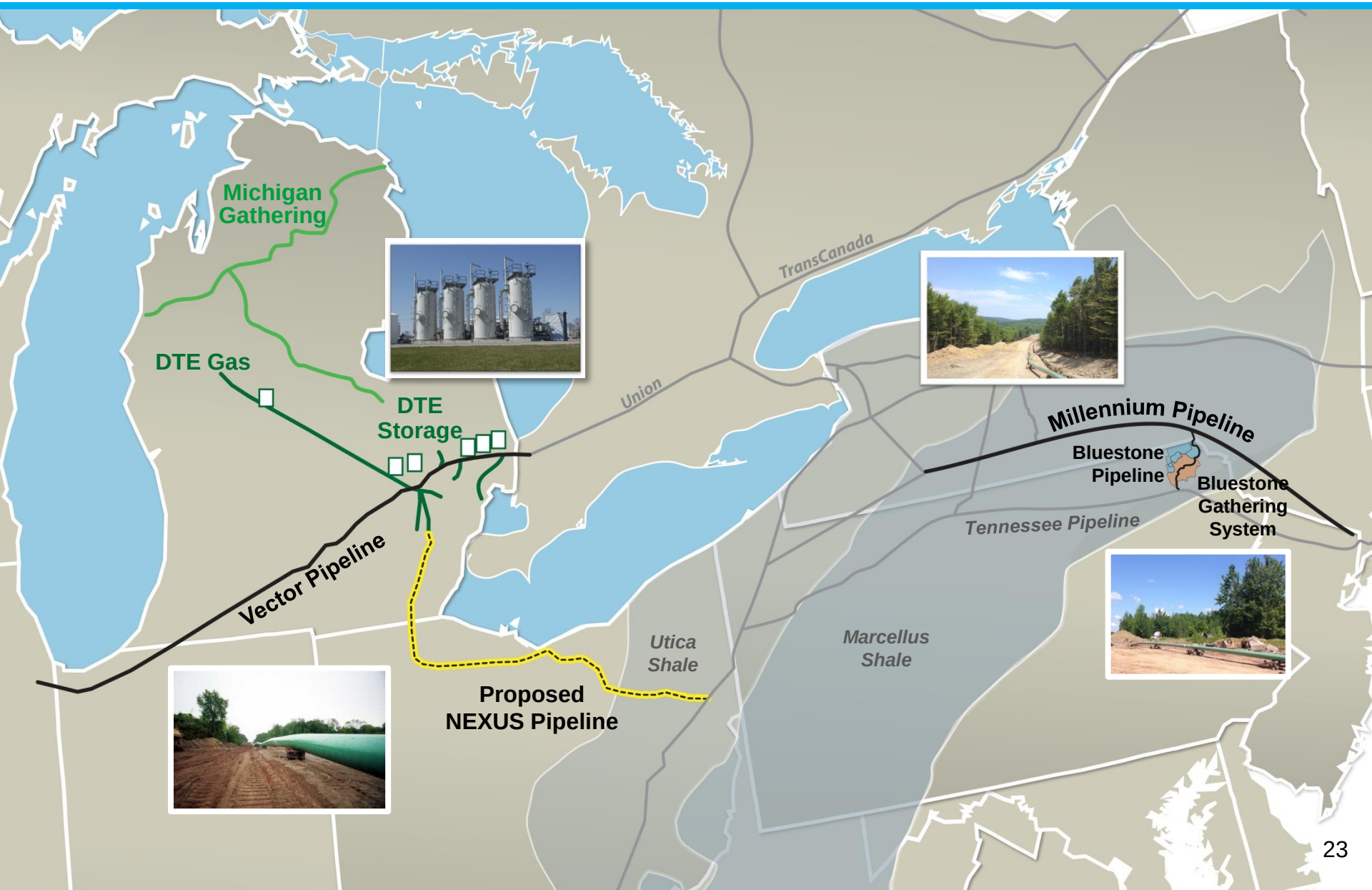
Gathering Platform



Storage Platform

- Understand and anticipate opportunities in new resource plays
- Leverage existing foundational assets and build out incremental projects
- Develop greenfield pipes in partnership with peer energy companies
- Use relationships in utility industry to develop demand for investments

Gas Storage & Pipelines is developing an asset portfolio with multiple growth platforms

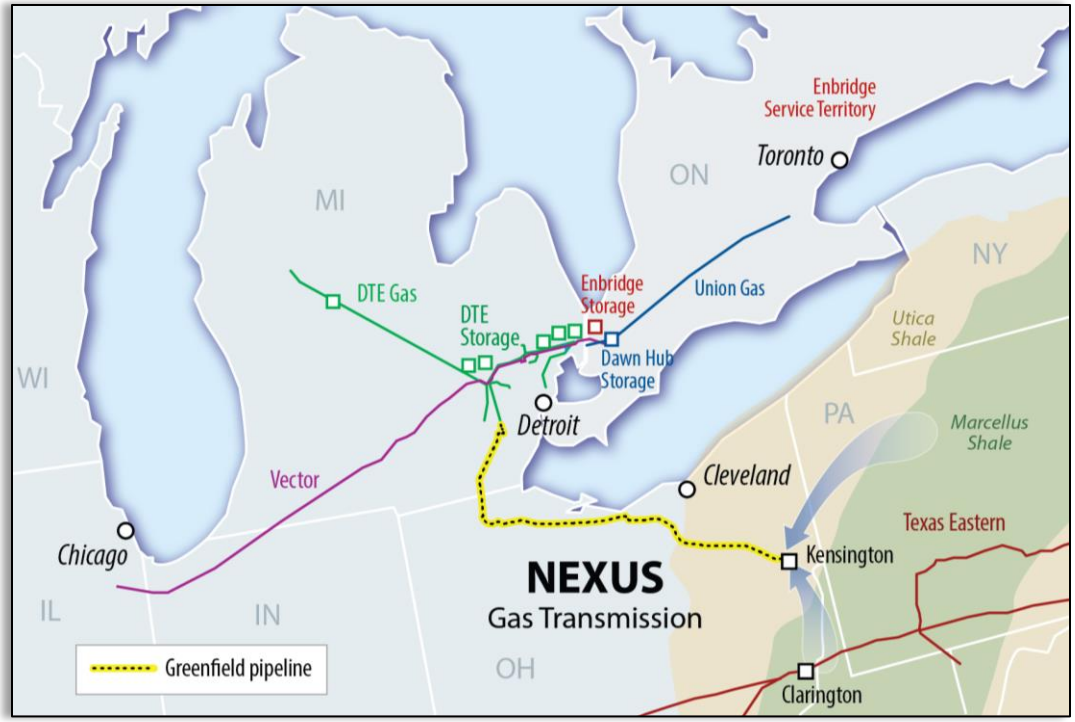


Bluestone and Millennium investments increase takeaway capacity in the Marcellus region

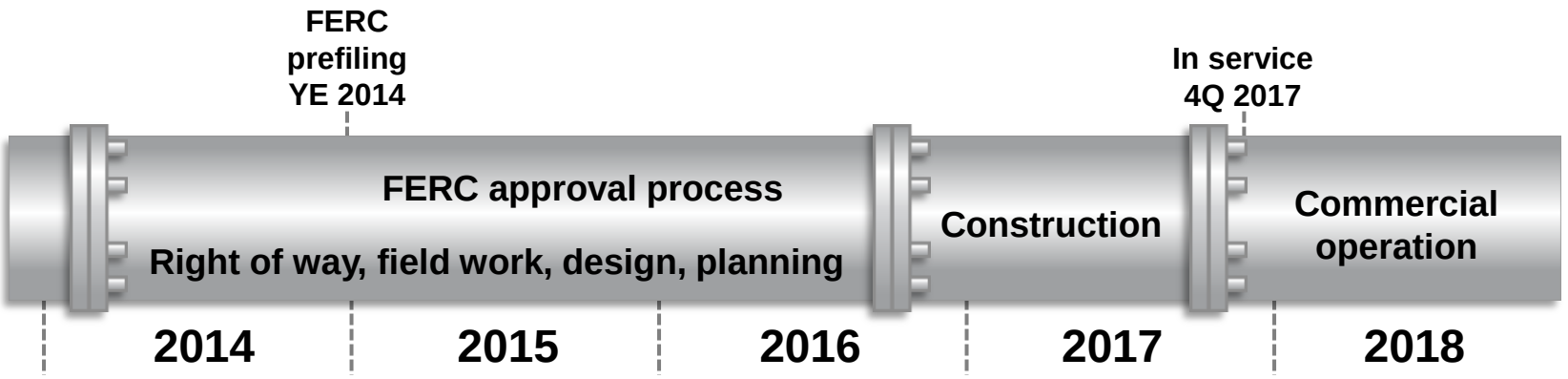


- Aggressively building out Bluestone gathering and exploring opportunities in expanded geography
- Bluestone lateral expansions of 0.4 Bcf/d in 2014-2016 to bring total capacity to 1.0 Bcf/d
- In discussions on potential 0.2 to 0.5 Bcf/d Millennium expansion

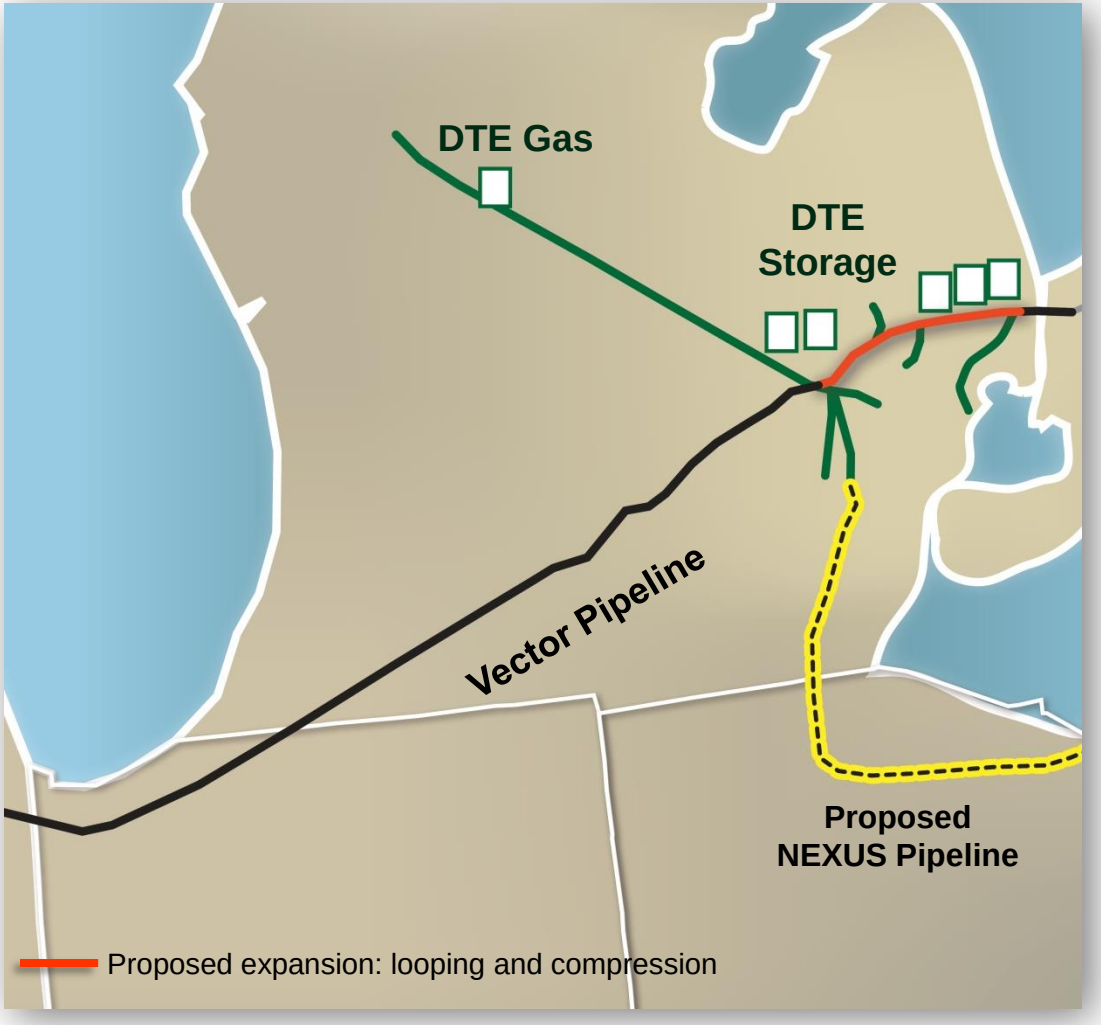
NEXUS continues to move forward to bring Utica and Southwest Marcellus gas to Michigan, Chicago and Ontario markets



- Agreements executed with LDC's and several key shippers; balance expected by year end
- Capacity 1.5 Bcf/day; scalable up to 2 Bcf/d
- DTE's expected investment is $700 million to $1 billion
- Significant right of way and field work underway

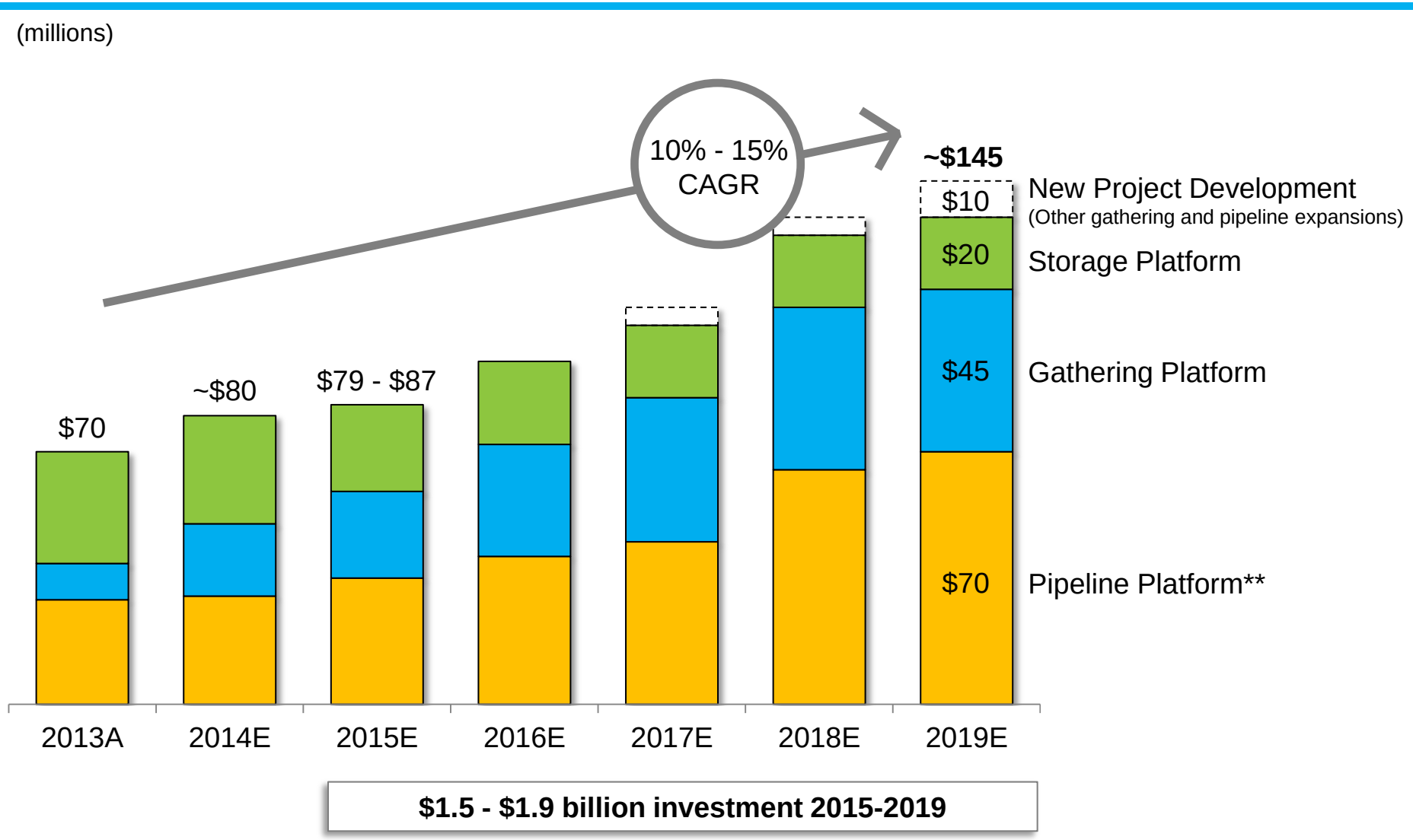


Vector's open season is underway for an expansion to provide increased capacity



- Extended binding open season to November 21, 2014
  - Discussions with key shippers are progressing
- Goal of open season:
  - Recontracting current capacity
  - Incremental expansion opportunities
- Expected in-service date 4Q 2017

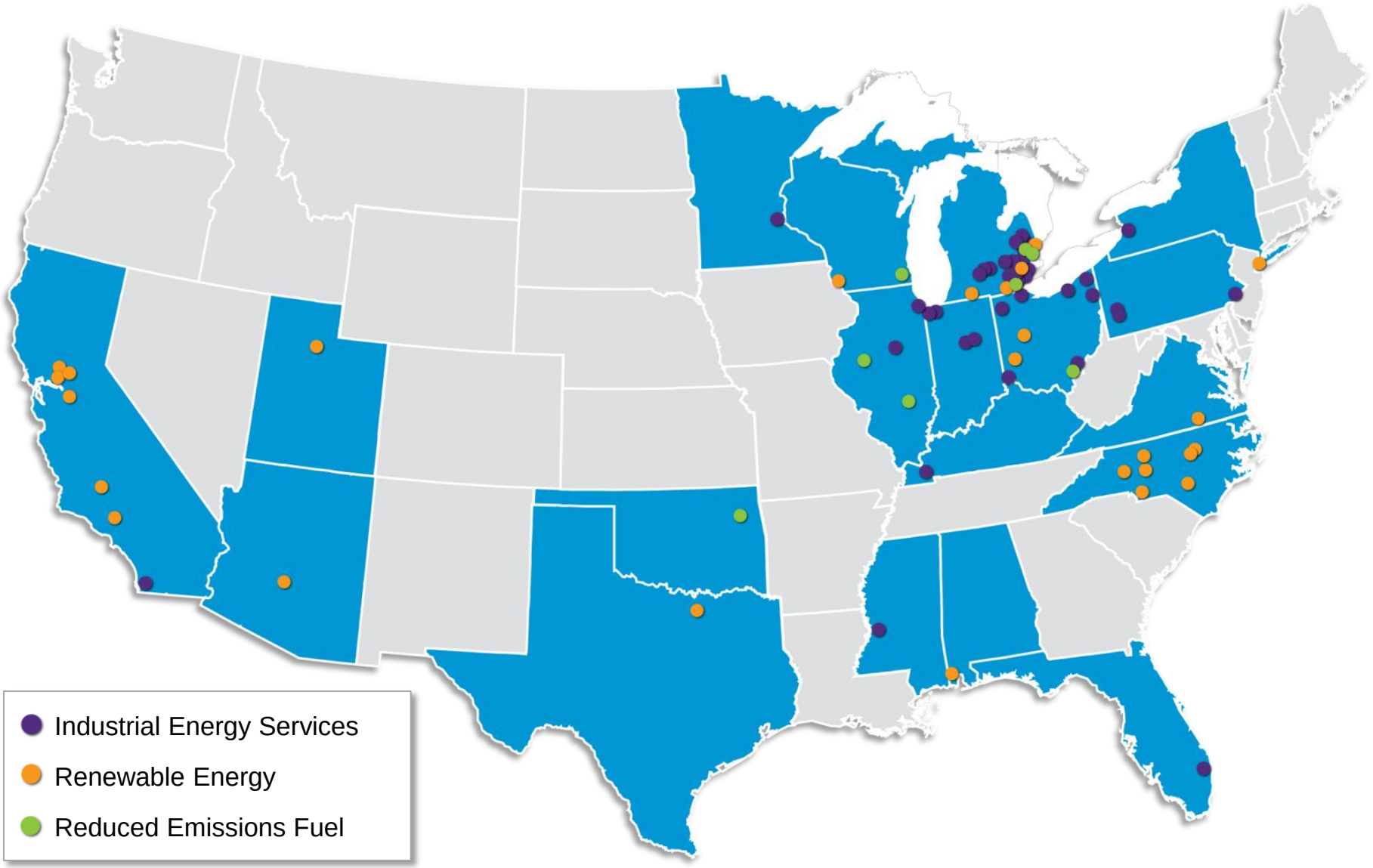
Gas Storage & Pipelines' operating earnings* potential is $145 million by 2019



* Reconciliation to GAAP reported earnings included in the appendix

** Includes Nexus at 33% ownership

Power & Industrial Projects (P&I) is focused in three key business lines across the country



Each business line is pursuing new opportunities contributing to P&I's growth aspirations



Industrial Energy Services

- On-site energy and utility services for industrial, commercial and institutional customers
- Long-term growth from existing expansions, greenfield projects and acquisitions



Renewable Energy

- Wood-fired power plants and landfill gas-to-energy
- Long-term growth opportunities at existing sites and acquisitions

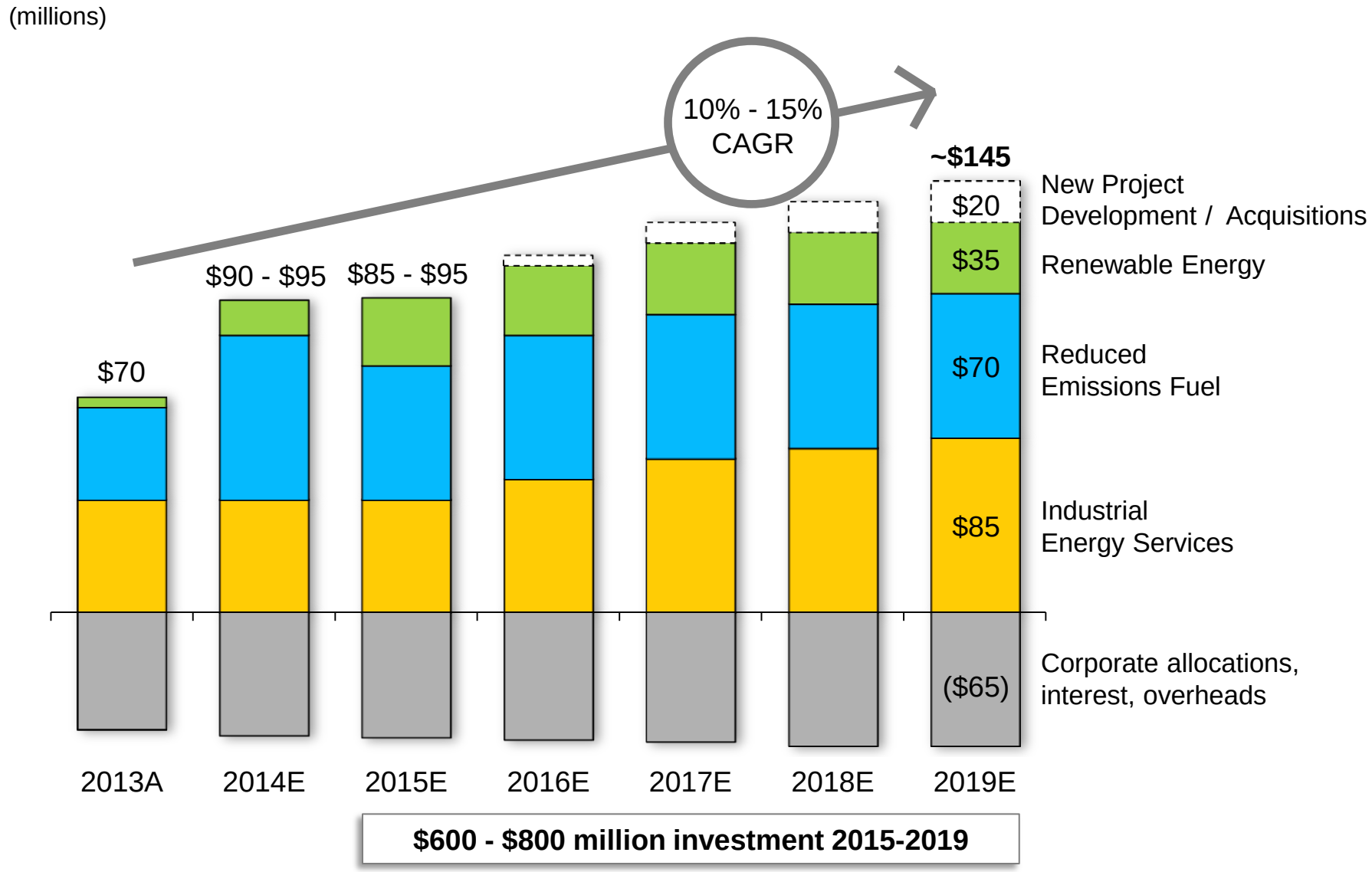


Reduced Emissions Fuel

- Projects reduce emissions from coal fired power plants
- Eligible for federal tax credit
- Significant cash flow over the next seven years

Projects are supported by long-term contracts

Power & Industrial Projects is targeting $145 million of operating earnings* by 2019 through growth in each of its business lines



* Reconciliation to GAAP reported earnings included in the appendix

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- **Summary**

Summary

- Proven track record of premium returns

- Targeting 5% to 6% operating EPS* growth and parallel dividend growth
  - 2015 operating EPS outlook of $4.55 provides 5.8% growth over 2014 original guidance midpoint
  - Generation replacement drives long-term rate base growth

- Constructive regulation, coupled with a focus on operational excellence and strong customer satisfaction, supports meaningful growth at the utilities

- Significant progress on development opportunities drives continued growth at non-utility businesses

* Reconciliation to GAAP reported earnings included in the appendix

Contact Us

DTE Energy Investor Relations

www.dteenergy.com/investors

(313) 235-8030

Appendix

2015 early outlook has a midpoint of $4.55 per share; growth from original 2014 guidance midpoint is consistent with our 5% to 6% target

(millions, except EPS)

	2014 Prior Guidance	2014 Revised Guidance	2015 Early Outlook	2015 Growth Drivers
DTE Electric	$520 - $530	$505 - $515	$554 - $570	Anticipated rate increase
DTE Gas	120 - 126	134 - 139	128 - 134	Infrastructure recovery mechanism
Gas Storage & Pipelines	78 - 86	80	79 - 87	Pipeline and gathering earnings
Power & Industrial Projects	75 - 85	90 - 95	85 - 95	Full-year renewable earnings
Corporate & Other	(49) - (45)	(49) - (45)	(51) - (47)	
Growth segments**	**$744 - $782**	**$760 - $784**	**$795 - $839**	
Growth segments operating EPS	**$4.20 - $4.40**	**$4.28 - $4.42**	**$4.43 - $4.67**	
Energy Trading	$0	$0	$0	
DTE Energy	**$744 - $782**	**$760 - $784**	**$795 - $839**	
Operating EPS	**$4.20 - $4.40**	**$4.28 - $4.42**	**$4.43 - $4.67**	
Avg. Shares Outstanding	177	177	179	

* Reconciliation to GAAP reported earnings included in the appendix

** Total DTE Energy excluding Energy Trading

2014 cash flow guidance

(billions)

Cash Flow Summary

	2013 Actual	2014 Guidance
Cash From Operations*	$2.2	$1.6
Capital Spending	(1.9)	(2.2)
Free Cash Flow	**$0.3**	**($0.6)**
Asset Sales	-	-
Dividends	(0.4)	(0.5)
Net Cash	**($0.1)**	**($1.1)**
Debt Financing:		
Issuances	$1.2	$2.3
Redemptions	(1.1)	(1.2)
Change in Debt	**$0.1**	**$1.1**

(millions)

Capital Expenditures Summary

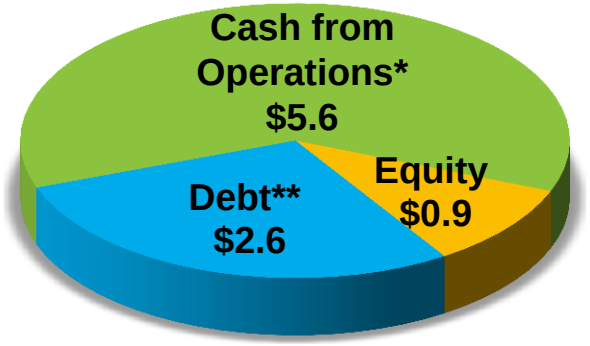
	2013 Actual	2014 Guidance
DTE Electric		
Operational	$999	$1,160
Environmental	165	200
Renewable Energy	161	240
	$1,325	$1,600
DTE Gas		
Operational	$132	$150
Main Renewal / Meter Move-out / Pipeline Integrity	77	90
	$209	$240
Non-Utility	$366	$330
Total	**$1,900**	**$2,170**

* Includes $0.3 billion and $0 of equity issued for employee benefit programs in 2013 and 2014, respectively

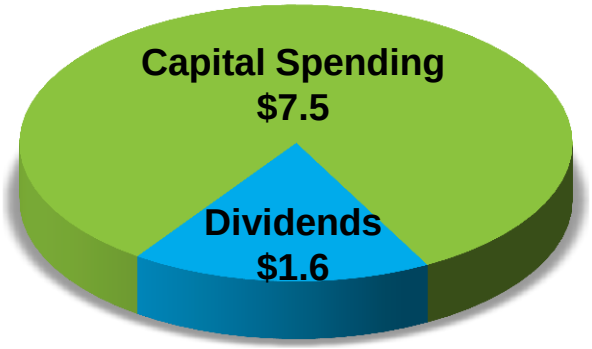
2015 – 2017 cash from operations and equity issuances plan supports utility capital spend and a strong balance sheet

(billions)

Sources of $9.1 billion



Uses of $9.1 billion



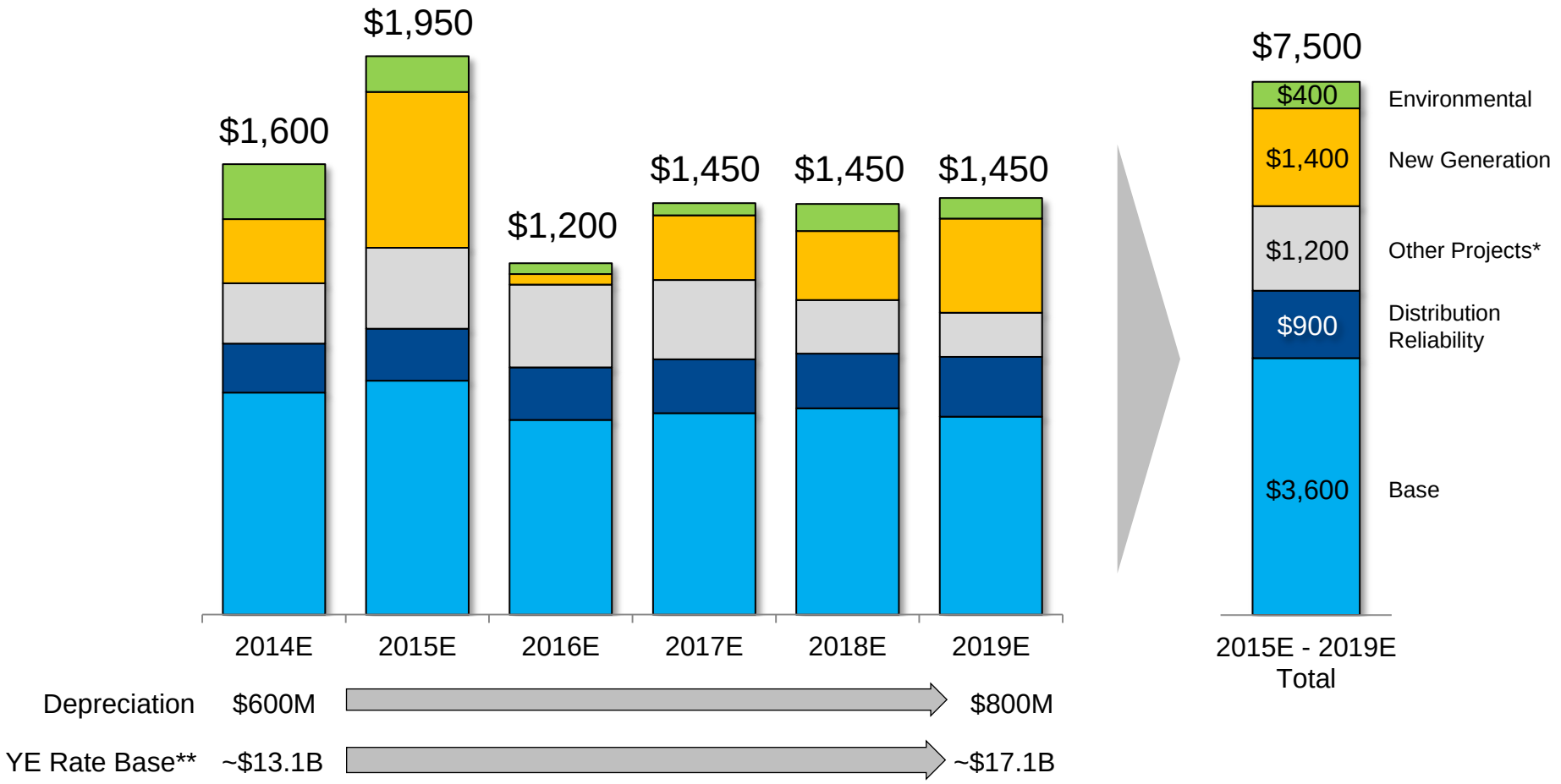
- Targeting $900 million of equity issuances 2015 through 2017
- Leverage target** 50% – 52%
- FFO / Debt** target 20% – 22%

* Excludes securitization

** Debt excludes securitization, a portion of DTE Gas' short-term debt, and considers 50% of the Junior Subordinated Notes as equity

DTE Electric plans $7.5 billion of investments over the next 5 years

(millions)

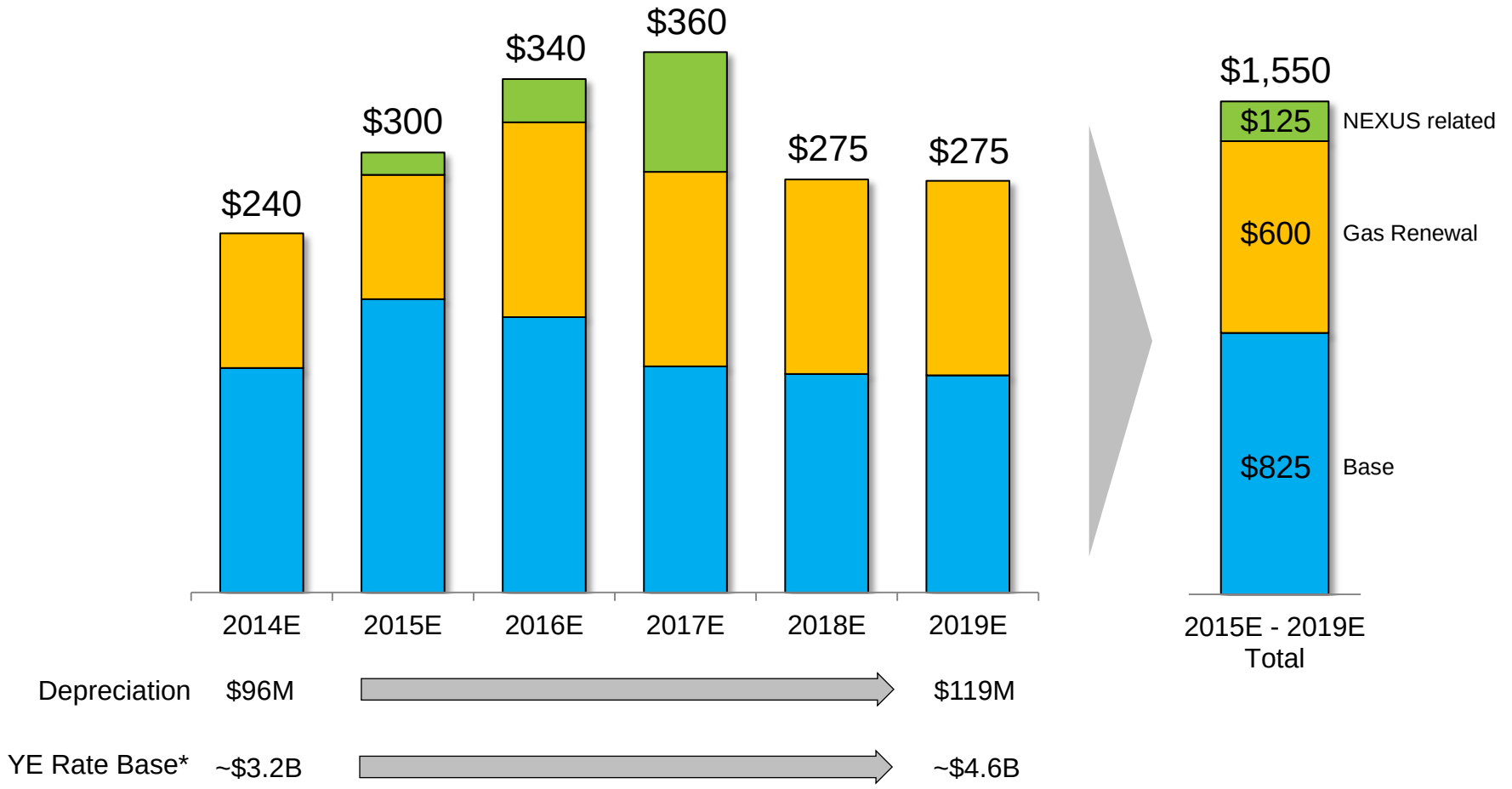


* Includes AMI, Ludington expansion and other investments

** Includes working capital

DTE Gas plans nearly $1.6 billion of investments over the next 5 years

(millions)



* Includes working capital

Gas Storage & Pipelines assets have expansion opportunities to accommodate increased demand

Pipeline Assets	Capacity Bcf/ d	In-Service
Millennium Pipeline	0.8	
Future Expansion (planning phase)	0.2 - 0.5	2017 +
Total Planned Capacity	**1.0 - 1.3**	
Bluestone Pipeline (bi-directional)	0.6	
Expansion #1	0.2	3Q 2014
Expansion #2	0.1	2Q 2015
Expansion #3	0.1	2Q 2016
Total Planned Capacity	**1.0**	
Vector Pipeline	1.3	
Potential expansion	TBD	4Q 2017
Total Planned Capacity	**1.3 +**	
Proposed NEXUS Pipeline	**1.5**	2017

The Michigan Public Service Commission (MPSC) is the state regulator for electric and gas utilities

- The MPSC establishes fair and reasonable rates and administers fair terms and conditions of service for Michigan's utility customers
- The MPSC is composed of three members appointed by the Governor with the advice and consent of the Senate.
- Commissioners are appointed to serve staggered six-year terms.
- One commissioner is designated as chairman by the Governor.



John Quackenbush
Chairman
Appointed: 9/15/11
Term Ends: 7/2/17



Sally Talberg
Commissioner
Appointed: 7/3/13
Term Ends: 7/2/19



Greg White
Commissioner
Appointed: 12/4/09
Term Ends: 7/2/15

Source: MPSC website - www.michigan.gov/mpsc

Michigan economy continues to improve

Michigan is moving up in ranking of competitive states…

Top 10 Competitive States of 2013

Rank	State
1	Georgia
2	Tennessee
3	Texas
4	Louisiana
5	North Carolina
6	**Michigan 2013**
7	South Carolina
8	Kentucky
Michigan 2012 rank #8	
9	Ohio
10	Virginia
Michigan 2011 rank #16	

…and continues to receive positive recognition

AMERICAN ECONOMIC DEVELOPMENT INSTITUTE
with Pollina Corp. Real Estate

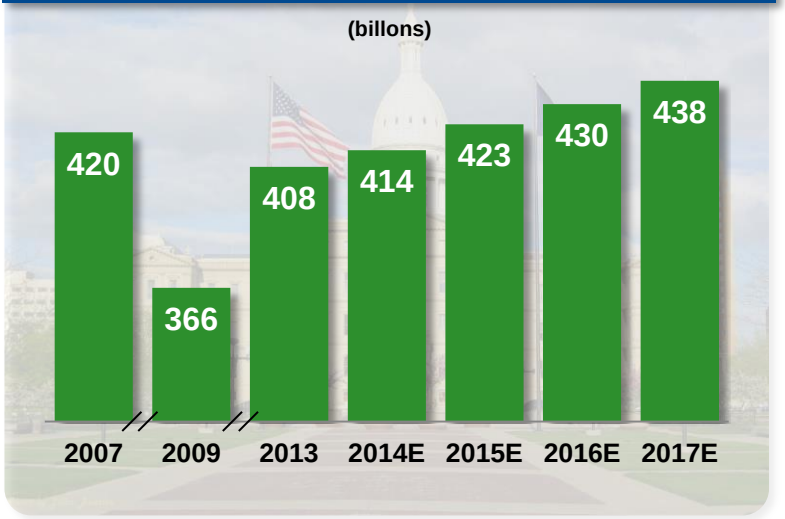
Michigan most improved Pro-Business state

BLS
BUREAU OF LABOR STATISTICS
U.S. DEPARTMENT OF LABOR

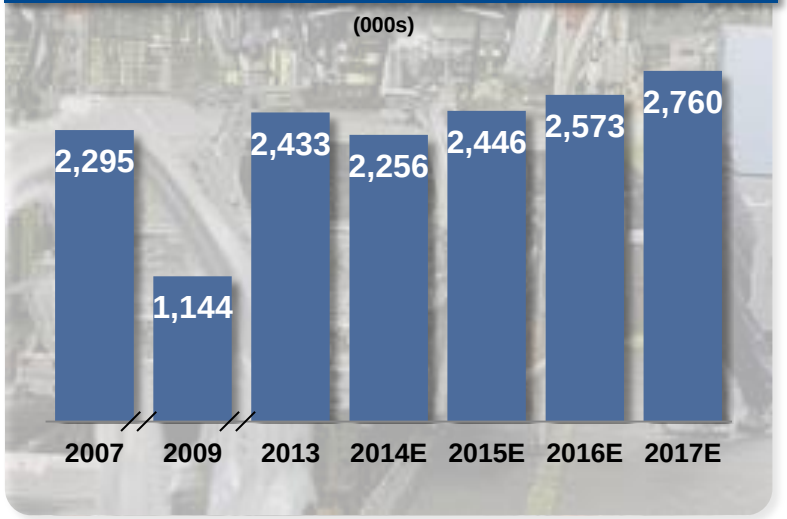
Michigan leads nation in **MANUFACTURING** job growth

Michigan economic indicators highlight continued growth over the next few years

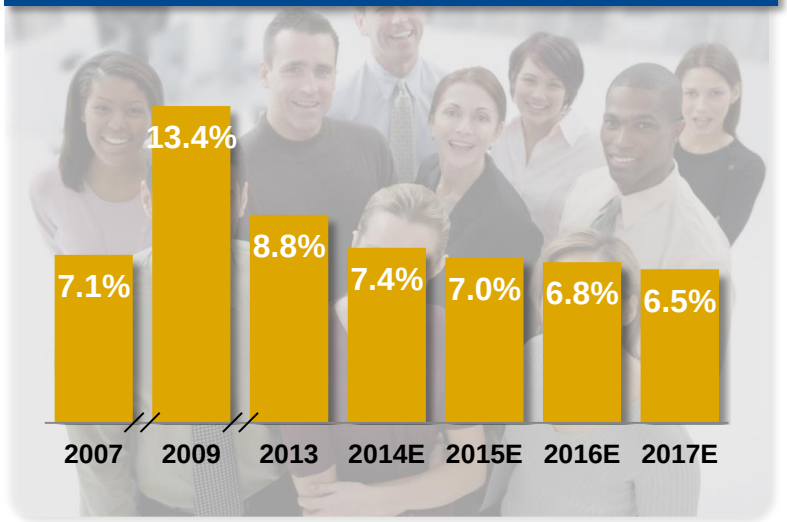
Gross State Product



Increased Auto Production



Lower Unemployment Rate



Housing Starts Up



Source: IHS

2008 – 2013 Full Year
Reconciliation of Reported to Operating Earnings

Use of Operating Earnings Information – DTE Energy management believes that operating earnings provide a more meaningful representation of the company's earnings from ongoing operations and uses operating earnings as the primary performance measurement for external communications with analysts and investors. Internally, DTE Energy uses operating earnings to measure performance against budget and to report to the Board of Directors.

	Net Income (millions)						EPS					
	2008	2009	2010	2011	2012	2013	2008	2009	2010	2011	2012	2013
DTE Energy Report Earnings	**$ 546**	**$ 532**	**$ 630**	**$ 711**	**$ 610**	**$ 661**	**$3.34**	**$3.24**	**$3.74**	**$4.18**	**$3.55**	**$3.76**
DTE Electric												
Chrysler Bad Debt	-	4	-	-	-	-	-	0.02	-	-	-	-
Settlement with Detroit Thermal	-	-	(3)	-	-	-	-	-	(0.02)	-	-	-
Fermi 1 Asset Retirement Obligation	-	-	-	9	-	-	-	-	-	0.05	-	-
DTE Gas												
Performance Excellence Process	4	-	(20)	-	-	-	0.03	-	(0.12)	-	-	-
Gas Storage & Pipelines	-	-	-	-	-	-	-	-	-	-	-	-
Power & Industrial Projects												
Performance Excellence Process	1	-	-	-	-	-	0.01	-	-	-	-	-
Chrysler Bad Debt	-	1	-	-	-	-	-	0.01	-	-	-	-
General Motors Bad Debt	-	3	-	-	-	-	-	0.02	-	-	-	-
Coke Oven Gas Settlement	-	-	-	-	7	-	-	-	-	-	0.04	-
Chicago Fuels Terminal Sale	-	-	-	-	2	-	-	-	-	-	0.01	-
Pet Coke Mill Impairment	-	-	-	-	1	-	-	-	-	-	0.01	-
Asset Impairment	-	-	-	-	-	4	-	-	-	-	-	0.02
Energy Trading												
Performance Excellence Process	1	-	-	-	-	-	0.01	-	-	-	-	-
Certain Mark to Market Transactions	-	-	-	-	-	55	-	-	-	-	-	0.31
Corporate & Other												
Antrim Hedge	13	3	-	-	-	-	0.08	0.01	-	-	-	-
Crete Sale - Tax True-up	2	-	-	-	-	-	0.01	-	-	-	-	-
Michigan Corporate Income Tax Adj.	-	-	-	(87)	-	-	-	-	-	(0.50)	-	-
Unconventional Gas												
Core Barnett Sale	(81)	-	-	-	-	-	(0.50)	-	-	-	-	-
Barnett Lease Impairment	5	-	-	-	-	-	0.03	-	-	-	-	-
Discontinued Operations	(11)	6	8	3	56	-	(0.06)	0.03	0.04	0.02	0.33	-
Synfuel												
Discontinued Operations	(20)	-	-	-	-	-	(0.12)	-	-	-	-	-
DTE Energy Operating Earnings	**$ 460**	**$ 549**	**$ 615**	**$ 636**	**$ 676**	**$ 720**	**$2.83**	**$3.33**	**$3.64**	**$3.75**	**$3.94**	**$4.09**

Reconciliation of Other Reported to Operating Earnings

Use of Operating Earnings Information – DTE Energy management believes that operating earnings provide a more meaningful representation of the company's earnings from ongoing operations and uses operating earnings as the primary performance measurement for external communications with analysts and investors. Internally, DTE Energy uses operating earnings to measure performance against budget and to report to the Board of Directors.

The term "Growth segments" refers to DTE Energy without Energy Trading and represents the business segments that management expects to generate earnings growth going forward.

In this presentation, DTE Energy provides guidance for future period operating earnings. It is likely that certain items that impact the company's future period reported results will be excluded from operating results. A reconciliation to the comparable future period reported earnings is not provided because it is not possible to provide a reliable forecast of specific line items. These items may fluctuate significantly from period to period and may have a significant impact on reported earnings.

For comparative purposes, 2008 through 2012 operating earnings exclude the Unconventional Gas Production segment that was classified as a discontinued operation on 12/31/2012.